SAMSON OIL & GAS ENERCOM DENVER PRESENTATION

Denver 1930 hours Aug 19th, Perth 0930 hours Aug 20th, 2014

ENERCOM DENVER CONFERENCE

Samson Oil & Gas Limited (ASX: SSN; NYSE AMEX: SSN) advises that its CEO, Terry Barr will be presenting to delegates attending "The 2014 Enercom Conference" being held in Denver, CO August 18 - 20.

The presentation will be posted on Samson's website, <u>www.samsonoilandgas.com</u>.

The presentation is scheduled for Wednesday, August 20th at 8:25AM MDT (USA) which is equivalent to August 20th at 10:25PM AWST (AUS) and is being webcast at the link:

Webcast Link:

http://www.oilandgas360.com/togc-webcast/ssn/

About Samson Oil & Gas Limited

Samson's Ordinary Shares are traded on the Australian Securities Exchange under the symbol "SSN". Samson's American Depository Shares (ADSs) are traded on the New York Stock Exchange MKT under the symbol "SSN". Each ADS represents 20 fully paid Ordinary Shares of Samson. Samson has a total of 2,837 million ordinary shares issued and outstanding (including 230 million options exercisable at AUD 3.8 cents), which would be the equivalent of 141.85 million ADSs. Accordingly, based on the NYSE MKT closing price of US\$0.40 per ADS on Aug 19th, 2014 the Company has a current market capitalization of approximately US\$59.31 million (the options have been valued at an exchange rate of 0.9338). Correspondingly, based on the ASX closing price of A\$0.022 for ordinary shares and a closing price of A\$0.012 for the 2017 options, on Aug 19th, 2014, the Company has a current market capitalization of approximately A\$65.17 million.

For and on behalf of the board of **SAMSON OIL & GAS LIMITED**

Tary Barr

TERRY BARR

Managing Director

For further information please contact, Terry Barr, CEO on 303 296 3994 (US office) or 970 389 5047 (US cell)

Statements made in the presentation that is available on Samson's website that are not historical facts may be forward looking statements, including but not limited to statements using words like "may", "believe", "expect", "anticipate", "should" or "will."

Actual results may differ materially from those projected in any forward-looking statement. There are a number of important factors that could cause actual results to differ materially from those anticipated or estimated by any forward looking information, including uncertainties inherent in estimating the methods, timing and results of exploration activities. A description of the risks and uncertainties that are generally attendant to Samson and its industry, as well as other factors that could affect Samson's financial results, are included in the Company's report to the U.S. Securities and Exchange Commission on Form 20-F, a copy of which is available at www.sec.gov/edgar/searchedgar/webusers.htm.

Samson Oil & Gas USA

1331, 17th Street, Suite 710, Denver Colorado 80202 **Tel** + 1 303 295 0344 **Fax** + 1 303 295 1961

Samson Oil & Gas Limited

Level 36, Exchange Plaza, 2 The Esplanade, Perth Western Australia 6000 PO Box 7654, Cloisters Square, Perth Western Australia 6850 Tel + 61 8 9220 9830 Fax + 61 8 9220 9820 ABN 25 009 069 005 ASX Code SSN



SAMSON OIL AND GAS



ENERCOM 2014



DISCLAIMER

This presentation has been prepared by Samson Oil & Gas Limited and contains information about the Company which may not be complete and should be read in conjunction with its disclosures on the ASX and filings with the Securities and Exchange Commission.

The presentation contains forward-looking information within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), including statements regarding potential drilling programs, the success of the company's business, as well as statements that include the words "believe, expect, anticipate" or similar expressions. Such forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause the actual results, performance or achievements of Samson Oil & Gas Limited to differ materially from those implied or expressed by such forward-looking statements.

A description of the risks and uncertainties that are generally attendant to Samson and its industry, as well as other factors that could affect Samson's financial results, are included in the Company's report to the U.S. Securities and Exchange Commission on Form 10-K, which is available at www.sec.gov/edgar/searchedgar/webusers.htm.

This presentation was prepared as of August 18 and Samson Oil & Gas Limited assumes no responsibility to update the information included herein for events occurring after the date hereof.

This presentation does not constitute an offer to subscribe to an issue and recipients of the presentation are required to conduct their own analysis.

The reserves quoted in this presentation were estimated by Ryder Scott Company ("RSC"), an independent petroleum reserves engineering consulting firm based on the definitions and disclosures guidelines contained in the Society of Petroleum Engineers, World Petroleum Council, American Association of Petroleum Geologists and Society of Petroleum Evaluation Engineers Petroleum Resources Management Systems.

Information contained in this report relating to hydrocarbon reserves was compiled by the Managing Director of Samson Oil & Gas Ltd., T M Barr a Geologist who holds an Associateship in Applied Geology and is a fellow of the Australian Institute of Mining and Metallurgy who has 35 years relevant experience in the oil & gas industry. of the material contained herein prior to making a decision to trade Samson's securities.



MSON **OIL & GAS LIMITED**

SAMSON OVERVIEW

Samson Oil & Gas Limited is a dual national Australian/American oil and gas company holding extensive development and exploration acreage in the USA with a focus on oil production from the Bakken and Three Forks Formations of North Dakota.

KEY INFORMATION	👿 ASX	NYSE MKT		
Exchange / Ticker – Dual Listed	SSN	SSN		
Market Capitalization ⁽¹⁾	A\$65.2 m	US\$59.3 m		
Shares Outstanding ^(2,3)	FPO 2,837m ⁽²⁾	ADS 141.9m ⁽³⁾		
Average Daily Trading Volume ⁽⁴⁾	1.7m shares	0.9m ADR's		
Average Daily Trading Value ⁽⁴⁾	A\$ 39,990	US\$ 423,660		
Listed Options Outstanding ⁽⁵⁾	229.7m options			
Cash ⁽⁶⁾	US\$6.8	million		
Debt ⁽⁷⁾	US\$8	million		
Production (July, 2014)	595 E	OEPD		
3P Reserves (NPV ₁₀) ⁽⁸⁾	3.696 MMB	3.696 MMBOE, \$67.7 m		
Oil as Percent of Total Production ⁽⁹⁾	86	86%		

- As at Aug 18th 2014 1.
- FPO Fully Paid Ordinary shares 2.
- ADS American Depository Shares (each ADS represents 3. 20 FPO shares and are included in FPO count)
- For the three months ended Aug 4th 2014 4.

- SSN also has 72.5 million unlisted options with various exercise prices 5. and expiry dates
- 6. As at June 30th 2014
- As of August 1st, 2014 7.
- Ryder Scott as at Mar 30th, 2014 8. 9
 - 3 Months to June 30th 2104

PROJECT LOCATIONS



OIL & GAS LIMITED

2014 Strategy: Developing shale oil resources on the Company's Bakken (Williston Basin) acreage and realization of exploration upside on its Hawk Springs (D-j Basin) project.



Note: Samson's other projects include Greens Canyon and Flaming Gorge in Greater Green River Basin in Wyoming, State GC Oil Field in Western Permian Basin in New Mexico and Sabretooth Gas Field in Gulf Coast Basin in Texas.



INVESTMENT STRATEGY

Drill out the existing Bakken portfolio

Priority is North Stockyard

➤10 middle Bakken wells

➢8 Three Forks Bench One wells

≻6 Three Forks Bench Two wells

➢8 Three Forks Bench Three wells

Second priority is Rainbow

≻8 middle Bakken

≻6 Three Forks wells

Evaluate the conventional portfolio

DJ Basin Permian



2014 IMPLEMENTATION

Drill out the existing Bakken portfolio

- North Stockyard
 - > 8 middle Bakken wells drilled
 - ➢ 6 fracked
 - > 4 Three Forks Bench One drilled
 - ➢ 1 Three Forks Bench One fracked, second underway
 - ➤ 1 three Forks Bench Two being drilled

≻Rainbow

➤ 1 middle Bakken well drilled, currently being fracked

Evaluate the conventional portfolio

- Bluff #1-11well drilled
 - Test program settled
 - > 4 levels to test



2014 FINANCIAL IMPLEMENTATION

\$25 million debt facility

- Conventional reserves based facility
 - ➤ 3.98% interest rate
 - ➤ 3 year term
 - ▶ \$15.5 million base
 - ⋟ \$8 million drawn

Risk mitigation

- Farm out Roosevelt project
 - Achieved carry in a 3D seismic grid
 - Farminee elected to drill their Bakken earn in well
 - ➢ SSN fully carried
- ➢ Farm out Hawk Springs' Bluff prospect.
 - ➢ Achieved partial carry in Bluff #1-11
- Hedge program initiated



LIQUIDITY

	1
Ζ	I
$\overline{\mathbf{v}}$	I
Ś	I
• •	I
\times	I
S	I
$\boldsymbol{\triangleleft}$	

	US\$'000
Cash	\$6.846
June quarter product sales	\$3.0
Additional debt	\$9.500
TOTAL	\$19.346

As at June 30th 2014

8



NYSE: SSN

RESERVES MARCH 31st, 2014

		PDP		PDNP		PUD		PROVED	
SSN		MBOE	NPV ¹⁰ Million \$	MBOE	NPV ¹⁰ Million \$	MBOE	NPV ¹⁰ Million \$	MBOE	NPV ¹⁰ Million \$
ASX: S	Total	668	\$29.530	160	\$5.395	645	\$12.797	1,805	\$47.722

	PROB US		POSS US		2P		3P	
	MBOE	NPV ¹⁰ Million \$	MBOE	NPV ¹⁰ Million \$	MBOE	NPV ¹⁰ Million \$	MBOE	NPV ¹⁰ Million \$
Total	1,091	\$12.756	800	\$7.126	2,896	\$60.578	3,696	\$67.704

Prepared by Ryder Scott Company, March 31st, 2014, SEC pricing.



NORTH STOCKYARD

Located in central part of the Bakken accumulation in Williams County

- Development commenced in 2008
- Initial program was 1 north-easterly orientated well per Section
- Infill program at 160 acres in the middle Bakken and 240 acres in the Three Forks Benches One, Two and Three
- Generates 32 middle Bakken and Three Forks wells
- Currently have drilled 14 wells, 10 of these were fracked including two that were sold.
- Immediate pipeline is 6 wells (2 middle Bakken and 4 TF1) all of which have been drilled and either have been fracked or are available to be fracked in the near term.
- Three Forks wells will be east-west orientated and significantly longer, 7,500 feet versus 6,550 feet in the middle Bakken.



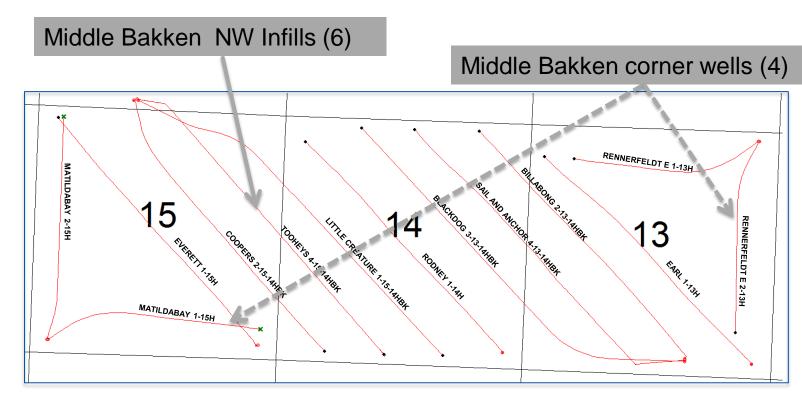
NS BAKKEN INFILLS

Well Name	LATERAL LENGTH	STATUS AS AT 18 AUG. 2014	CURRENT RATE BOPD	CUM TO DATE BO
Billabong 2-13-14HBK	6,147 ft.	Waiting on frack	N/A	N/A
Sail and Anchor 4-13-14HBK	6,375 ft.	Flowing	205	57,669
Blackdog 3-13-14	8,383 ft.	Flowing	554	109,878
Tooheys 4-15-14HBK	6,740 ft.	SI for offset frack	N/A	58,452
Coopers 2-15-14HBK	6,360 ft.	SI for offset frack	N/A	47,064
Little Creature 3-15-14H	7,578 ft.	SI for offset frack	N/A	72,284
Matilda Bay 2-15-H	4,215 ft.	SI for offset frack	N/A	21,868
Matilda Bay 1-15-H	4,215 ft.	SI for offset frack	N/A	1,100



NORTH STOCKYARD BAKKEN IN-FILLS

NYSE: SSN ASX: SSN





NS THREE FORKS ONE INFILLS

OIL & GAS LIMITED

ASX: SSN

NYSE: SSN

TF PAD NORTH	LATERAL	STATUS	CURRENT	СИМ ТО
	LENGTH		RATE BOPD	DATE BO
Bootleg 4-14-15TFH	7,211 ft.	Frack underway	N/A	N/A
Bootleg 5-14-15TFH	7,495 ft.	Frack completed	N/A	N/A
Ironbank 4-14-13TFH	7,466 ft.	ADP Approved	N/A	N/A
Ironbank 5-14-13TFH	7,495 ft.	ADP Approved	N/A	N/A

TF PAD SOUTH	LATERAL	STATUS	CURRENT	СИМ ТО
IF PAD SOOTH	LENGTH	SIAIUS	RATE BOPD	DATE BO
Bootleg 6-14-15TFH	6,867 ft.	Drilling Completed	N/A	N/A
Bootleg 7-14-15TFH	6,973 ft.	Drilling Completed	N/A	N/A
Ironbank 6-14-13TFH	7,434 ft.	ADP Approved	N/A	N/A
IronbanK 7-14-13TFH	7,498 ft.	ADP Approved	N/A	N/A

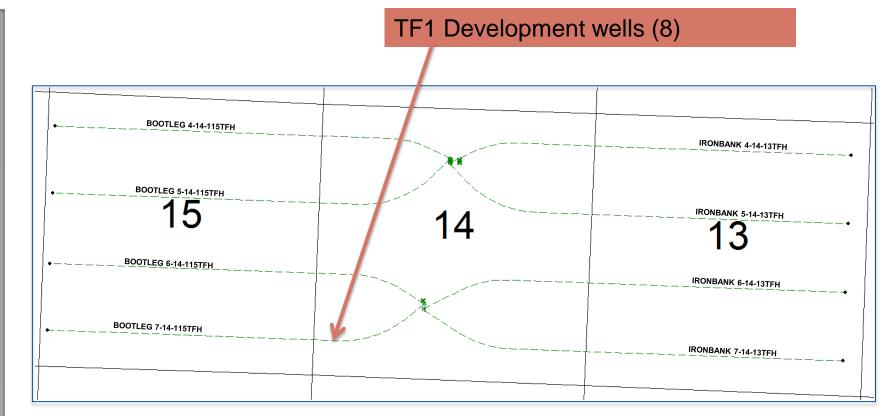


NORTH STOCKYARD TF1 IN-FILLS



ASX: SSN

NYSE: SSN





NS TF2 INFILLS

TF PAD NORTH	LATERAL LENGTH	STATUS	CURRENT RATE BOPD	CUM TO DATE BO
Bootleg 9-14-15TFH	6,771 ft.	ADP Underway	N/A	N/A
Ironbank 9-14-13TFH	6,771 ft.	ADP Underway	N/A	N/A

ASX: S	TF PAD CENTRAL	LATERAL LENGTH	STATUS
A	Bootleg 10-14-15TFH	6,771 ft.	ADP Underway
SN	Ironbank 10-14-13TFH	6,771 ft.	ADP Underway
NYSE: SSN			
~			

TF PAD SOUTH	LATERAL LENGTH	STATUS	CURRENT RATE BOPD	CUM TO DATE BO
Bootleg 8-14-15TFH	6,771 ft.	Drilling Underway	N/A	N/A
Ironbank 8-14-13TFH	6,771 ft.	ADP Approved	N/A	N/A

CUM TO

DATE BO

N/A

N/A

CURRENT

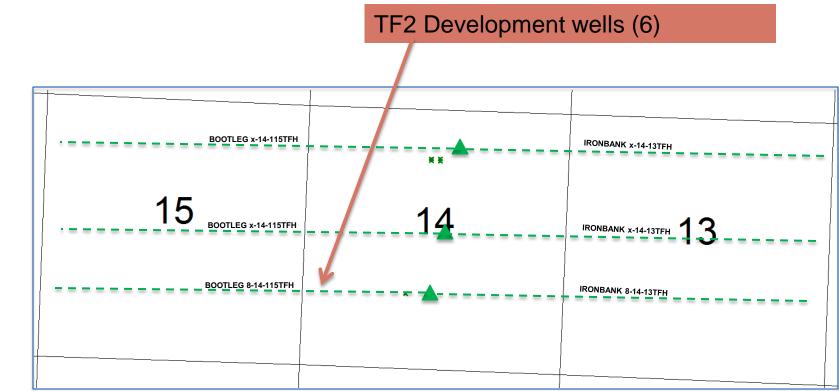
RATE BOPD

N/A

N/A



NORTH STOCKYARD TF2 IN-FILLS





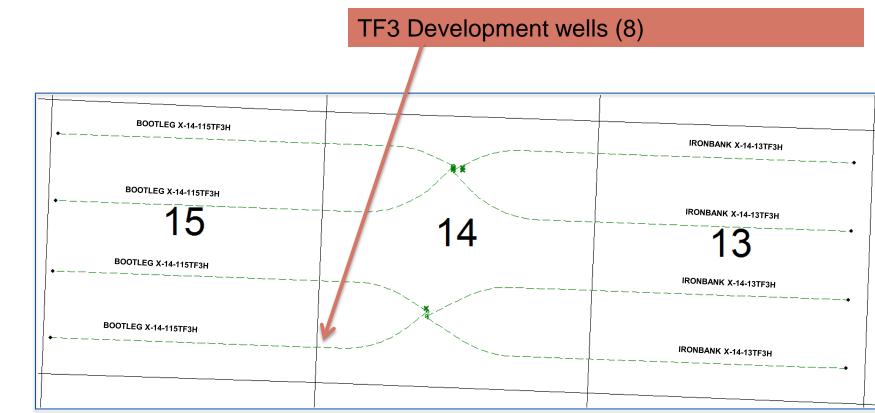
NS TF3 INFILLS

TF PAD NORTH	LATERAL	STATUS	CURRENT	CUM TO
	LENGTH		RATE BOPD	DATE BO
Bootleg 11-14-15TFH	6,771 ft.	ADP Underway	N/A	N/A
Bootleg 12-14-15TFH	6,771 ft.	ADP Underway	N/A	N/A
Ironbank 11-14-13TFH	6,771 ft.	ADP Underway	N/A	N/A
Ironbank 12-14-13TFH	6,771 ft.	ADP Underway	N/A	N/A

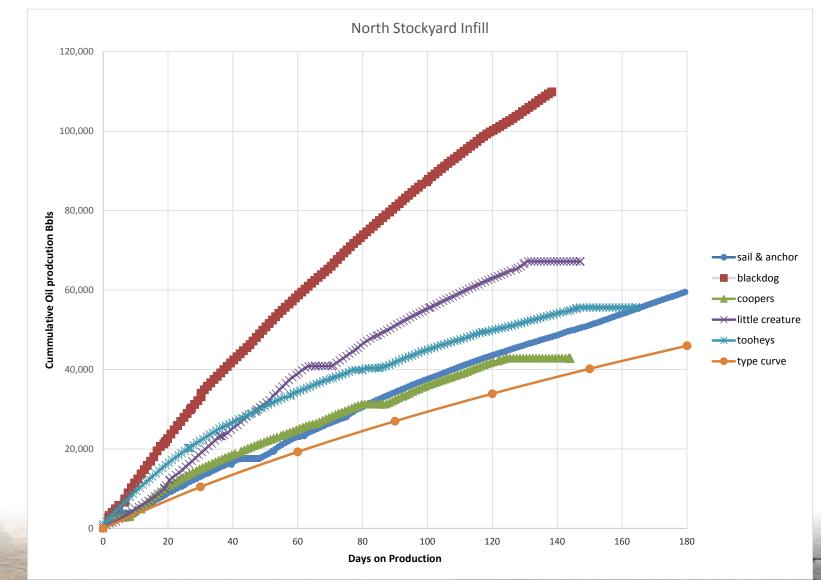
TF PAD SOUTH	LATERAL	STATUS	CURRENT	CUM TO
	LENGTH		RATE BOPD	DATE BO
Bootleg 13-14-15TFH	6,771 ft.	ADP Underway	N/A	N/A
Bootleg 14-14-15TFH	6,771 ft.	ADP Underway	N/A	N/A
Ironbank 13-14-13TFH	7,434 ft.	ADP Underway	N/A	N/A
IronbanK 14-14-13TFH	7,498 ft.	ADP Underway	N/A	N/A



NORTH STOCKYARD TF3 IN-FILLS







SAMSON OIL & GAS LIMITED

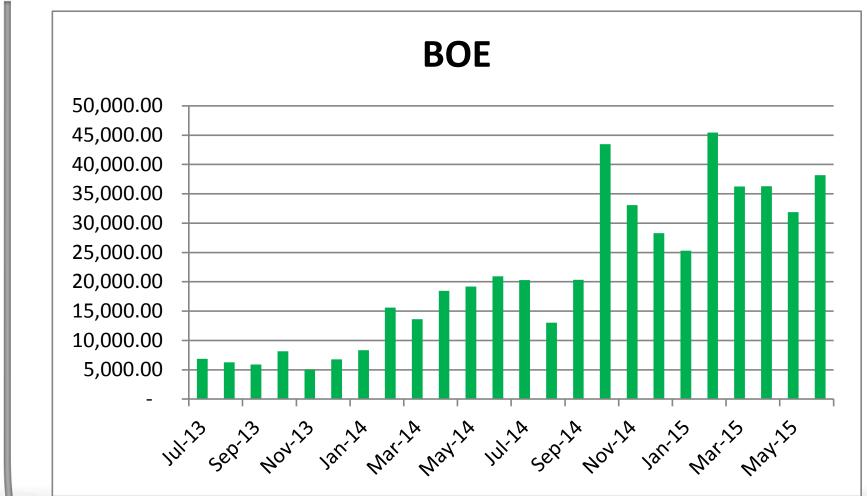
19



ASX: SSN

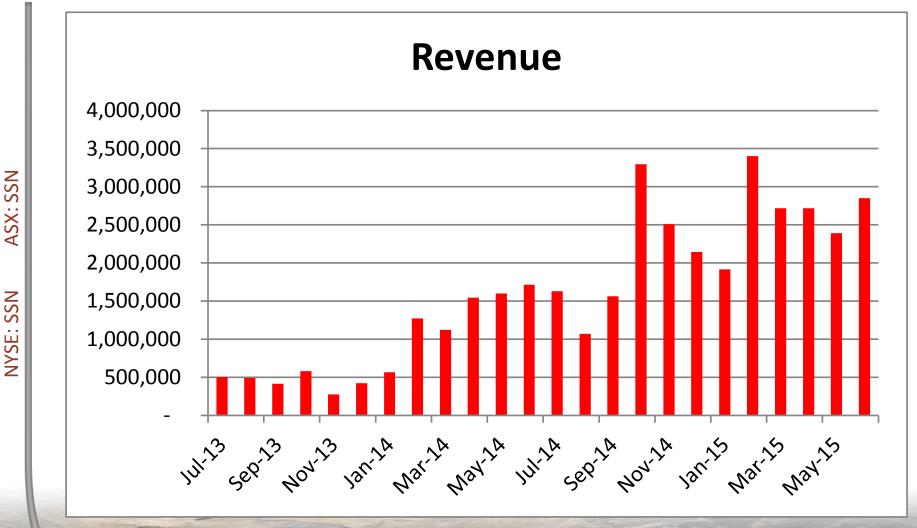
NYSE: SSN

PRODUCTION ESTIMATE





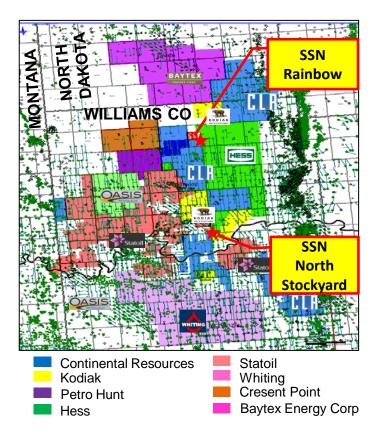
REVENUE ESTIMATE





RAINBOW PROJECT, NORTH DAKOTA

- Located in the heart of the Williston Basin in close proximity to the North Stockyard project and surrounded by major players.
- > 52% working interest the western DSU
- 23% working interest in the eastern DSU operated by CLR
- Gladys well drilled and cased to 19,400 feet (9,558 ft. lateral)
- ➢ 8 million pound frack in 40 stages underway
- Rainbow Project is expected to support 14 wells, 8 in the middle Bakken and 6 in the first bench of the Three Forks (TF1).





AS LIMITED

HAWK SPRINGS PROJECT, WYOMING

DENVER-JULESBURG BASIN ("D-J BASIN")

- An oil play located in the D-J Basin in Goshen County, Wyoming, prospective for Permian conventional oil.
- > 19,500 net acres in two contiguous areas.
- > PERMIAN OBJETCIVE
 - The Permian Hartville Formation is prolific in the adjacent Powder River Basin known as the Minnelusa Formation.
 - 3D seismic data has mapped around 20 prospects that indicate porosity development in lenticular sand bodies. The 3D has been validated by two wells, the Bluff 1-11 and the SOA II wells.
 - The Bluff drilled and intersected 4 zones of interest which will be tested in the coming months
 - The Permian primary target appears to be gas saturated and probably the source of a significant "well control event" that suggests that the trap to Bluff has been proven.
 - Up to 20 different prospects containing up to 30 mmbo gross recoverable oil have been identified on the Hawk Springs project ,
 - Success on the Bluff prospect will prove the concept and unlock this resource potential.



SOUTH PRAIRIE PROJECT, NORTH DAKOTA

- Located in the Williston Basin in Renville and Ward Counties, prospective for Mississippian Mission Canyon Formation.
 - Many producing Mission Canyon field analogs exist along the Salt Edge trend. Concept is to follow the Prairie Salt Edge where shallow structural closures were created by Prairie salt dissolution.
 - Over 2.5 million barrels of oil have been produced just 2 miles to the northeast from a similar type of trap at South Glenburn Field.
 - Samson owns an average 25% non-operated working interest in 25,457 acres or ~6,614 net acres.
 - Initial well failed, likely due to trap timing
 - Established which seismic processing was more accurate than the other
 - That processing has led to a follow up
 - Follow up meets an "early trap" formation
 - Analogous to adjacent fields
 - Excellent economics \$0.75 million well cost for 400,000 bbls EUR (equivalent to a Bakken well)
 - Pubco well to be drilled in Q3 2014

24



SUMMARY

- Diversified acreage position targeting both conventional and unconventional oil accumulations.
- Samson is poised to generate significant production and cash flow growth as it looks to progress a runway of 46 wells of which 10 have been drilled and fracked
- 32 wells in North Stockyard
- 14 wells in Rainbow
- Significant exploration upside in the:
 - Bluff wells that exhibit log pay in four separate zones including the prime target in the Permian
 - Unconventional Roosevelt project where Samson is free carried for a 3D seismic survey and 1 Bakken well.