

Quarterly Report

For the period ended 31 March 2024

Highlights:

- **Operational Update:**
 - P2607 Joint Venture (JV) continues to work on the development of the Anning & Somerville Gas Fields assuming various possible fiscal scenarios
 - 2024 JV budget remains in place
- **Hartshead remains in a strong and resilient position with its project partner, technical team and growth potential:**
 - P2607 remains a high value gas development project
 - Hartshead maintains a strong balance sheet position for a junior company with over \$22 million in cash¹
 - Strong farm-in partner with Rockrose Energy, a highly motivated and engaged joint venture partner which have confirmed commitment to moving the project forward
 - Strong gas market in the UK and Europe with long term gas demand
 - Clear development plan to monetise the Phase 1 development project
 - Strong support from UK oil and gas regulator continuing to work with the Company
 - Hartshead continues to retain a highly skilled technical team
 - Strong inherent project value with 300 Bcf of gas reserves for Phase 1 development with up to 800 Bcf of gas for development and delivery to the UK has market.
- **Hartshead is currently exploring innovative funding arrangements as alternatives to fund critical infrastructure required to produce and transport gas to the UK market:**
 - Potential for a third party to pay for some of the infrastructure, with the investment to generate a return through a tariff paid by Hartshead
 - Such an arrangement would reduce the upfront Capex and move some of this capital cost into operating costs as a tariff
 - The approach optimises the way the project cashflows work to unlock greater value for shareholders
- **Hartshead continues productive discussions with political stakeholders aimed at fostering a conducive regulatory environment for gas development:**
 - Including politicians, unions, supply chain partners and industry trade bodies

¹ Current cash balance is net of payables

- Aim to discuss, understand and help shape future fiscal policy and outline the effects that would result on the oil and gas industry in the UK if punitive or inequitable policies were to be adopted
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Hartshead Resources NL (ASX:HHR) (**Hartshead, HHR or the Company**) is pleased to provide an overview of the Company's quarterly activities for the period ending 31 March 2024 (**Quarter, Reporting Period**).

PHASE I FIELD DEVELOPMENT – ANNING AND SOMERVILLE GAS FIELDS

UK Southern Gas Basin – Further Operational Update

Subsequent to the Reporting Period, Hartshead announced that the P2607 Joint Venture (JV) is continuing work on the Phase 1 Gas Field Development. The JV is committed to progressing the project subject to receiving certainty, regarding future fiscal policy and confirms that the current 2024 JV budget remains in place.

Hartshead is continuing discussions on project finance and is in discussions on infrastructure funding that has the potential to significantly reduce the upfront CAPEX required by the JV, associated with the Phase 1 development project. This would be positive in respect to whole project economics, moving CAPEX into OPEX via a tariff payable in respect of third party infrastructure investment, and in respect of Hartshead funding, reducing the funding requirement that Hartshead would need to meet outside the RockRose carry.

The Company has had extensive dialogue with various political stakeholders to seek clarity on the future fiscal regime, however at this time, the situation still remains unclear. It is anticipated that beyond the next parliamentary election in the UK, likely in Q4 2024, there will be changes to the oil and gas fiscal regime and Hartshead has been involved in discussions on the proposed changes and their impact on industry. All stakeholders have expressed their desire to create a fiscal regime in the UK that will still attract and enable investment and activity in the sector.

Importantly, Hartshead is focused on maintaining its strong cash position during this period of delay and uncertainty. The Company has undertaken a cost reduction initiative in respect of the areas of the project team that were recruited to deliver the current and next phase of the development project and the related contract awards. This has led to a material cut in head count and a reduction of the monthly costs to the JV and to Hartshead directly.

UK NBP gas prices have strengthened to ~70p/therm which is a positive sign given the unusually mild winter in European and large supply of gas storage inventories at the exit of the winter season.

CORPORATE & FINANCIAL

ASX Additional Information

Pursuant to Listing Rule 5.4.1, Exploration and Evaluation Expenditure during the quarter was A\$2.24 million. Further details of the development activity during the March 2024 quarter are set out in this report. Pursuant to Listing Rule 5.4.2 there were no substantive oil and gas production activities undertaken during the quarter. Pursuant to Listing Rule 5.4.5, payments to related parties and their associates during the quarter as outlined in Section 6 of the accompanying Appendix 5B to this quarterly report were A\$267,000. These payments are related to salaries, superannuation and directors' fees paid to directors and related entities during the March 2024 quarter.

CORPORATE DIRECTORY

Directors

Bevan Tarratt	Executive Chairman
Christopher Lewis	Chief Executive Officer
Nathan Lude	Executive Director

Company Secretary

Matthew Foy

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Notes to Editors:**Hartshead Resources NL**

ASX-listed Hartshead Resources NL is focussed on building a financially, technically and environmentally responsible European Energy business.

Hartshead's goal is to secure and invest in projects where resources can be extracted and delivered to meet Europe's growing energy demand while supporting the transition to a low carbon future.

In progressing this strategy Hartshead is focused on the development of Production Seaward License P2607 (60% owned RockRose Energy/40% Hartshead), comprising of five blocks which contains four existing gas fields in the UK Southern Gas Basin.

Hartshead brings together a highly experienced oil and gas team with specialised knowledge covering subsurface, engineering, commercial, QHSE and capital markets with the required skillsets needed to deliver oil and gas upstream projects successfully and safely.

UK Southern North Sea Production Seaward License P2607 – Reserves, Contingent and Prospective Resources

Please refer to the qualified person's statement relating to the reporting of reserves on Hartshead Resources Southern North Sea License P2607 in Hartshead's ASX announcements dated 23 June 2022. The volumetric estimates used to derive the estimates below have been made by combining probabilistically derived estimates of initial in place gas volumes with assumptions regarding the gas recovery factors from analogous fields, such as the Clipper South and Babbage gas fields located in the UK Southern Gas Basin.

Please refer to the qualified person's statement relating to the reporting of contingent and prospective resources on Hartshead Resources Southern North Sea License P2607 (60% owned RockRose Energy/40% Hartshead), in Hartshead's ASX announcements dated 6 April 2022 and 8 March 2022.

The Company is not aware of any new information or data that materially affects the information about the contingent resource or prospective resource estimates included in this announcement and all the material assumptions and technical parameters underpinning those estimates in this announcement continue to apply and have not materially changed.

RESERVES²						
PHASE I	49/17b	Anning		1P	2P	3P
			Sales Gas (Bcf)	73	145.0	245
	Condensate (MMbbl)	0.081	0.192	0.375		
	49/17b	Somerville	Sales Gas (Bcf)	107.0	156.5	213
			Condensate (MMbbl)	0.119	0.208	0.325
Total (MMboe)			31.2	52.4	79.7	

CONTINGENT RESOURCES³ (BCF)			1C	2C	3C	GCoS
PHASE II	49/6c, 49/11c	Lovelace	14	39	70	100%
	48/15c	Hodgkin	35	100	387	100%

PROSPECTIVE RESOURCES (BCF)			1U	2U	3U	GCoS
PHASE III EXPLORATION	49/17b	Garrod	16	52	125	50%
	49/17b	Ayrton	25	74	146	41%
	49/17b	McLaren	18	27	39	54%
	49/17b	Stephenson	36	47	60	43%
	49/17b	Widdowson East	6	29	79	32%
	49/17b	Widdowson Central	11	21	40	50%
	49/17b	Lonsdale	5	16	31	50%
	49/17b	Anderson	5	12	29	45%
	49/12d	Wenlock Prospect 1	4	19	55	36%
	49/12d	Wenlock Prospect 2	1	5	19	36%
	49/11c	Wenlock Prospect 3	1	5	17	36%
	49/11c	FFs Prospect 1	3	11	26	41%
	49/11c	FFs Prospect 2	8	19	37	35%
	49/11c	FFs Prospect 3	4	9	17	34%

² Reserves estimates are from ERC Equipoise Limited, Independent Competent Persons Report (CPR) entitled "Hartshead Resources NL Somerville and Anning Competent Persons Report" dated June 2022. See Qualified Persons Statement for reserves reporting notes.

³ Hartshead management estimates

Prospective resources are estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) and relate to undiscovered accumulations. These prospective resources estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Forward Looking Statements

This document has been prepared by Hartshead Resources NL (HHR). This document contains certain statements which may constitute "forward-looking statements". It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including, but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve and resource estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delays or advancements, approvals and cost estimates.

HHR's operations and activities are subject to regulatory and other approvals and their timing and order may also be affected by weather, availability of equipment and materials and land access arrangements. Although HHR believes that the expectations raised in this document are reasonable there can be no certainty that the events or operations described in this document will occur in the timeframe or order presented or at all.

No representation or warranty, expressed or implied, is made by HHR or any other person that the material contained in this document will be achieved or prove to be correct. Except for statutory liability which cannot be excluded, each of HHR, its officers, employees and advisers expressly disclaims any responsibility for the accuracy or completeness of the material contained in this document and excludes all liability whatsoever (including in negligence) for any loss or damage which may be suffered by any person as a consequence of any information in this document or any error or omission there from. Neither HHR nor any other person accepts any responsibility to update any person regarding any inaccuracy, omission or change in information in this document or any other information made available to a person nor any obligation to furnish the person with any further information.

Qualified Person's Statement

The Reserves estimated in this announcement have been made by Dr Adam Law, Director, ERC Equipose (ERCE), a post-graduate in Geology, a Fellow of the Geological Society and a member of the Society of Petroleum Evaluation Engineers. Dr Adam Law is qualified in accordance with ASX listing rule 5.41 and has consented to the use of Reserves estimates, and to the form and context in which these statements appear.

ERC Equipoise Ltd. (ERCE) is a leading, employee owned, global energy consultancy headquartered in London with offices in Singapore, Kuala Lumpur and Perth. It's fully integrated team of Geoscientists, Engineers and Economists are specialists in Competent Persons reporting, reserves and resources auditing, technical services, commercial analysis and Expert advisory services. ERCE supports companies in traditional energy sectors as well as providing energy transition and sustainability services.

The Reserves estimates presented in this report were originally disclosed to the market in announcement released on 23 June 2022 and are based on, and fairly represents, information and supporting documentation prepared by Dr Adam Law of ERCE.

The information in this announcement that relates to Reserves estimates is based on information compiled or reviewed by Mr Christopher Lewis. Mr Lewis has consented to the form and context in which the estimated Reserves and the supporting material are presented.

Hartshead has prepared the Contingent Resource and Prospective Resource information in this announcement in accordance with the ASX Listing Rules and the 2018 Petroleum Resources Management System published by the Society of Petroleum Engineers (SPE-PRMS). The Contingent Resource estimates and Prospective Resource estimates presented in this report were originally disclosed to the market in announcement released on 14 December 2020 and updated 8 March 2022 and 6 April 2022. Hartshead confirms that it is not aware of any new information or data that materially affects the information included in the aforesaid market announcements and that all the material assumptions and technical parameters underpinning the estimates in the aforesaid market announcement continue to apply and have not materially changed. The information in this announcement that relates to Contingent Resource information in relation to the Phase II Hodgkin and Lovelace fields and the Prospective Resource information in relation to the Phase III exploration portfolio is based on information compiled by Mr Christopher Lewis and information compiled by technical consultants contracted to Hartshead which has been subsequently reviewed by Mr Christopher Lewis. Mr Lewis has consented to the inclusion of such information in this announcement in the form and context in which it appears and the resources information in this report is based on, and fairly represents, information and supporting documentation reviewed by, or prepared under the supervision of, Mr Christopher Lewis.

Mr Lewis is a Director of Hartshead and holds a BSc from the Imperial College, University of London and is a member of The American Association of Petroleum Geologists (AAPG) and the European Association of Geoscientists and Engineers (EAGE). Mr Lewis is qualified in accordance with the requirements in ASX Listing Rule 5.41.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

HARTSHEAD RESOURCES NL

ABN

11 150 624 169

Quarter ended ("current quarter")

31 MARCH 2024

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(106)	(418)
(b) development	-	-
(c) production	-	-
(d) staff costs	(266)	(1,294)
(e) administration and corporate costs	(421)	(2,197)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	185	565
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(608)	(3,344)
2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	(6)	(8)
(d) exploration & evaluation	(2,241)	(14,701)
(e) investments	-	-
(f) other non-current assets	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Receipts from Joint Venture party	-	11,663
2.5	Funds received on completion of Farmout	-	-
2.6	Net cash from / (used in) investing activities	(2,247)	(3,046)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	-

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	29,343	32,879
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(608)	(3,344)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(2,247)	(3,046)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-
4.5	Effect of movement in exchange rates on cash held	3	2
4.6	Cash and cash equivalents at end of period	26,491	26,491

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	11,774	11,831
5.2	Call deposits	12,975	16,209
5.3	Bank overdrafts	-	-
5.4	Cash held for JV partner	1,742	1,303
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	26,491	29,343

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	267
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		
Payments of Directors fees and salaries		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(608)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(2,241)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(2,849)
8.4 Cash and cash equivalents at quarter end (item 4.6)	26,491
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	26,491
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	9.3
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer:	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer:	

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 April 2024

Authorised by: the Board
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.