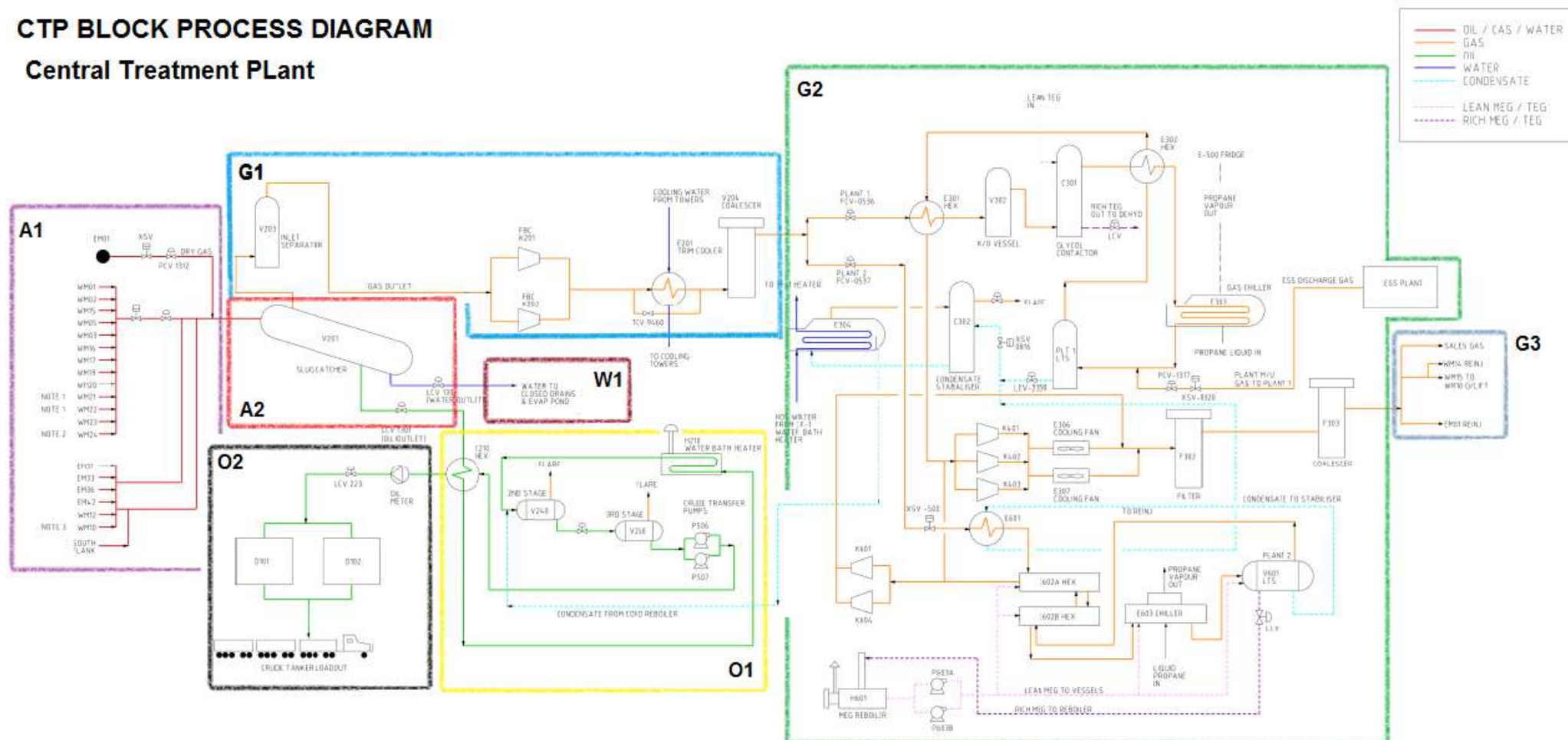


Central Treatment PLant



As at September 2016, the field comprises of 70 wells, of which it produces from 8 Gas wells and 28 oil wells; with 13 wells utilised as gas injectors. The remaining of wells are either suspended or Plugged and Abandoned (P&A). This is also and approximately 178 km of pipelines and flow lines connecting the field and the processing facilities. Since loss of contract the gas is injected to dedicated wells.

Crude oil and condensate from the CTPL and crude oil from the ESS is transported via road tanker trucks to Port Bonython, near Whyalla in South Australia, for sale to customers.

Produced Formation Water (PFW) is a by-product of the oil and gas extraction. PFW is delivered (with the hydrocarbons) by a pipeline network to the CTPL and ESS where the total produced fluids are separated into gas, water, oil and sediment. Oil and water are separated in American Petroleum Institute (API) standard separators, with the remaining water managed in evaporation ponds at the CTPL and ESS. Ongoing exploration, development and well workover (maintenance) programs occur periodically in the MRN.