



Pure Play Eagle Ford Growth

March 2017

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Executive summary

Company Overview



Ticker	SEA (ASX Listed) SNDE (NASDAQ)
Share count (ASX)	1,249 million
ADR Conversion (Nasdaq)	100:1
Market capitalization	US\$132 million ⁽¹⁾
Enterprise value	US\$307 million ⁽¹⁾
Proved reserves	33.8 mmboe ⁽²⁾
Pre-tax 1P PV-10	US\$340 million ⁽²⁾



Superior Performance through Commodity Cycles



Note: Based on Company filings and press releases.

(1) Market cap and enterprise value shown as at 8 March 2017, based on 31 December 2016 debt of \$192mm and cash of \$17.5mm

(2) Reserve report based on Ryder Scott valuation (dated as of 1 January 2017) using NYMEX strip prices as at 31 December 2016, includes proved reserves to be divested in Oklahoma of 1.6 mmboe and \$14.5 million 1P PV-10

(3) Company signed PSA 1 March 2017 to divest Oklahoma asset with expected close in May 2017

Executive summary

Key investment highlights

High quality, producing Eagle Ford asset base

- Premier position encompassing ~42,700 net acres in the Eagle Ford
- Substantial development inventory with ~419 gross total undrilled Eagle Ford locations
- 2016 year end proved reserves increased 8 mmboe to 34 mmboe with a 1.43 recycle ratio⁽⁴⁾
- Top tier 180 day IPs in McMullen County Eagle Ford play

Growing production, cash flows and reserves

- 15 wells planned in 2017 estimated to increase production by >20% and cash flow >50% yr/yr
- Proved reserves include 74 out of ~360 gross Eagle Ford locations
- Upper Lower Eagle Ford test to add 60 additional McMullen locations and 9.1 mmboe of 1P reserves
- Refrac program generating 45% EUR uplift at 24% IRR and potential inventory of 35 locations

Low cost structure

- 2016 total cash costs⁽¹⁾ of \$17.59/boe
- 2016 cash operating costs of \$11.96/boe and PDP F&D costs of \$12.31 per boe

Balance Sheet

- \$39.3 million pro forma cash at 31 December 2016 ⁽⁵⁾
- \$67 million reserve based credit facility reaffirmed January 2017
- \$174.5 million in net debt at 31 December 2016 (~2.1X est. 2017 EBITDA⁽³⁾)
- Oklahoma asset sale announced with proceeds to be retained for cash liquidity

(1) Total cash costs consist of LOE + Prod Tax + cash G&A + Interest

(2) Includes facilities

(3) Based on mid-point of company guidance

(4) Recycle ratio, a measure of capital efficiency, is defined as the unhedged cash margin per boe divided by PDP finding and development costs

(5) Cash at 31 December 2016 of \$17.5mm, plus income tax refund of \$4.8mm and estimated net sales proceeds on Oklahoma assets of \$17mm

Eagle Ford

Core position in the western Eagle Ford

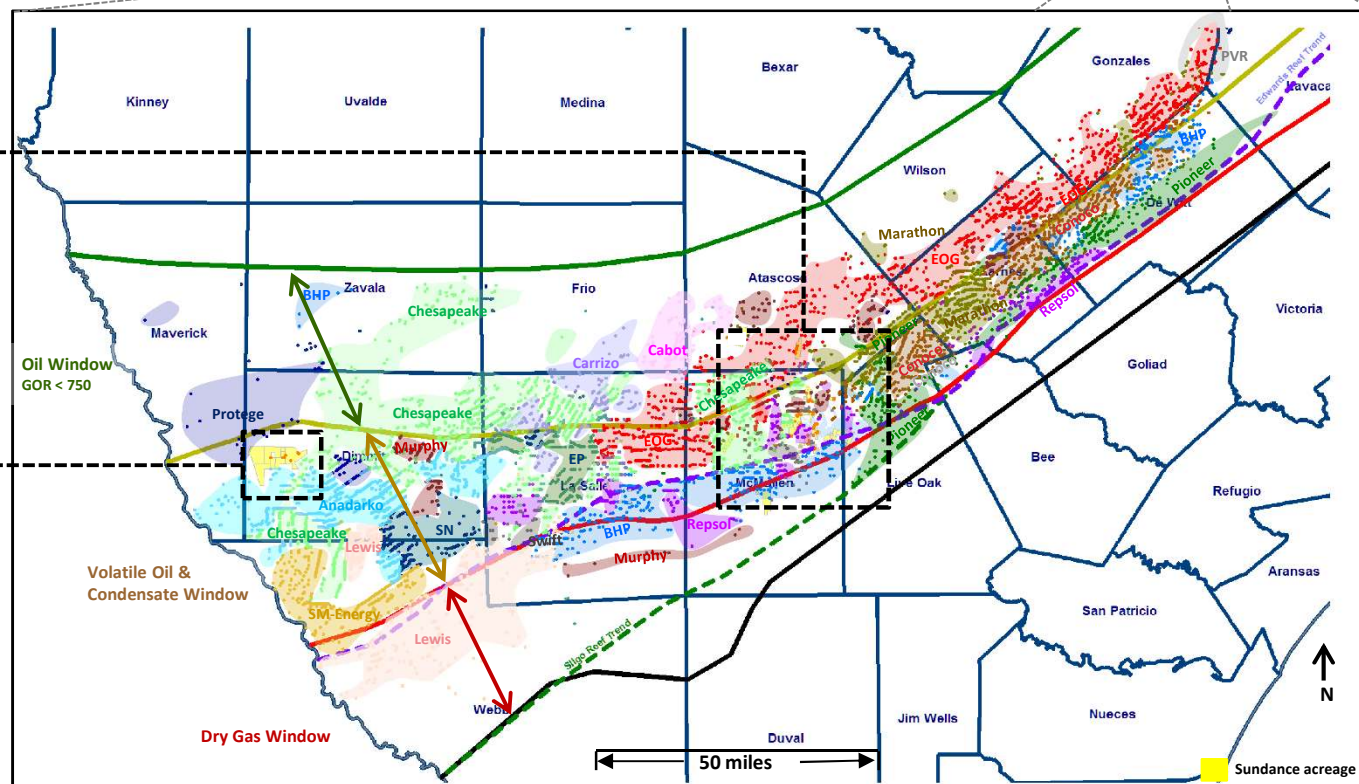
- Sundance holds a ~42,700 net acre position in South Texas targeting the Eagle Ford
- 1P reserves of 32.2 mmboe⁽¹⁾
 - 1P PV-10 of ~\$325 mm^(1,2)
 - PDP PV-10 of ~\$199 mm⁽¹⁾
- Approximately 419 gross undrilled Eagle Ford locations⁽³⁾

McMullen/Live Oak/Atascosa Position

Targeting: Eagle Ford
 Net acres: ~23,700
 Gross operated wells completed: 87
 PDP PV-10: ~\$173.1 million⁽⁴⁾
 1P PV-10: ~\$291.2 million⁽⁴⁾

Dimmit Position

Targeting: Eagle Ford
 Net acres: ~19,000
 Gross operated wells completed: 12
 PDP PV-10: ~\$25.7 million⁽⁴⁾
 1P PV-10: ~\$34.2 million⁽⁴⁾



Eagle Ford Inventory Analysis

Remaining Drilling Locations⁽¹⁾

	McMullen			
	<u>LLEF</u>	<u>ULEF</u>	<u>Refracs</u>	<u>Dimmit</u>
Gross locations	96	61	35	262
% 1P	67%	11%	0%	6%
PV10 per location				
1/1/2017 Strip	3,732,000	2,113,000	902,000	2,170,000
\$40 flat	1,391,000	327,000	382,000	152,000
\$50 flat	2,733,000	1,348,000	717,000	1,389,000
\$60 flat	4,074,000	2,370,000	1,051,000	2,626,000
IRR per location				
1/1/2017 Strip	58%	38%	39%	30%
\$40 flat	24%	14%	20%	12%
\$50 flat	41%	26%	32%	22%
\$60 flat	62%	41%	46%	33%
PV10 Breakeven (WTI)	29.23	36.39	27.96	38.25

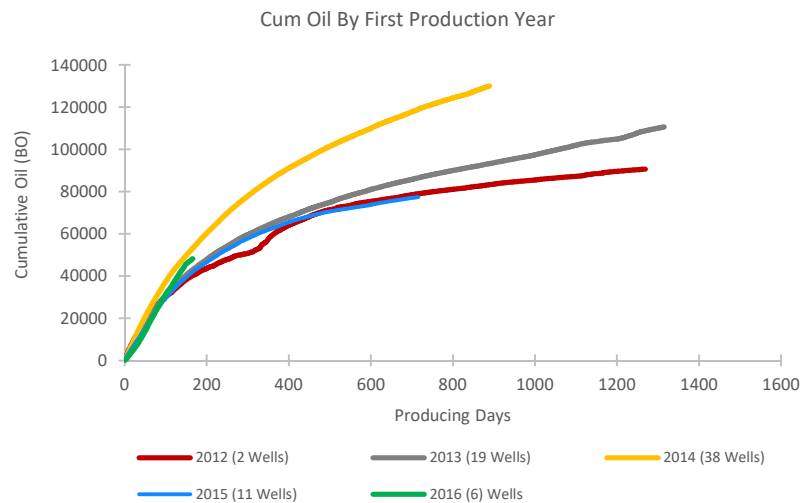
Note: Additional details provided for LLEF, ULEF, Refracs, and Dimmit on slides 8, 9, 11, and 14 respectively
 (1) Based on internal Company estimates as at 7 March 2017

Asset Overview

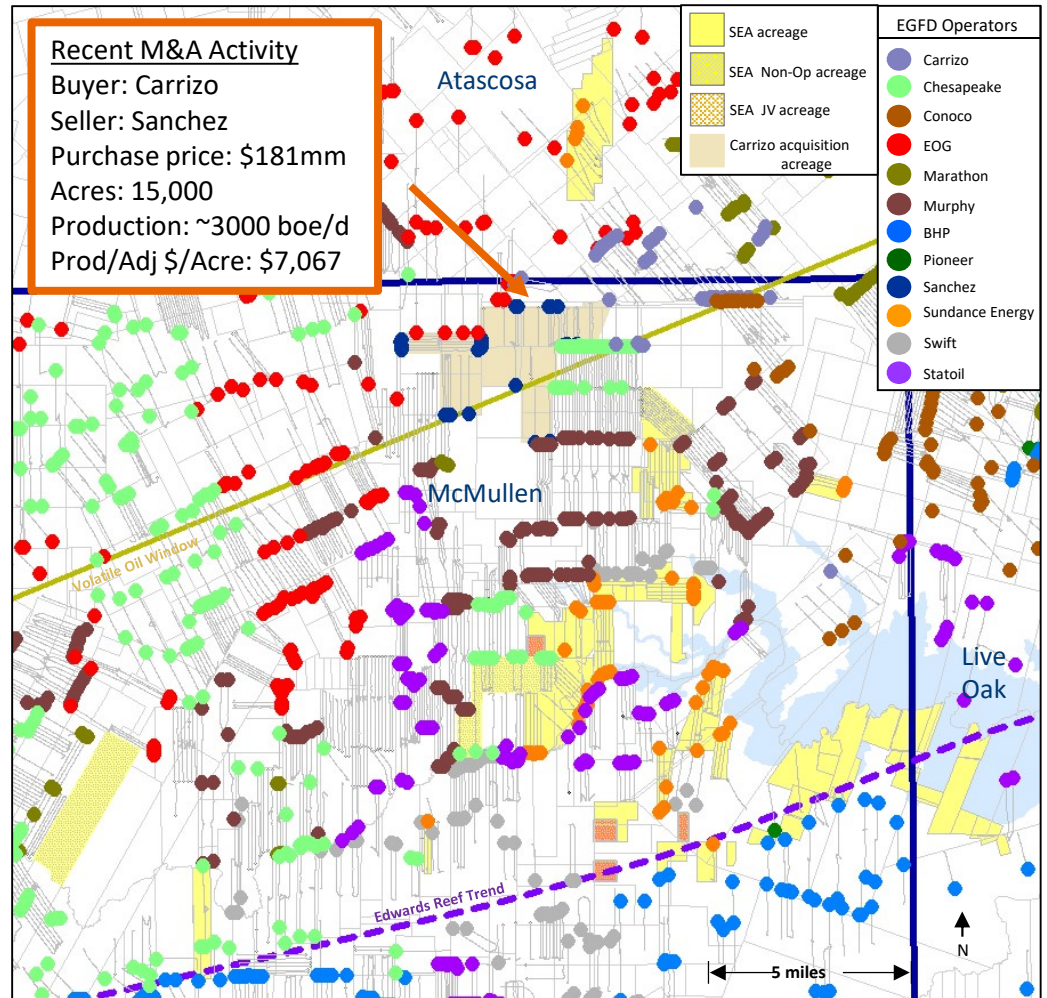
McMullen, Atascosa and Live Oak Counties

Premier Western Eagle Ford Position

- 87 EGFD PDP wells
 - 13 wells planned for 2017
 - Track record of improving recoveries
- Inventory expansion through Upper Lower Eagle Ford (“ULEF”) and refracs
 - 61 ULEF locations with 4 being tested in 2017
 - 35 refrac locations based on initial results



Active Eagle Ford Operators



Lower Lower Eagle Ford⁽¹⁾

Inventory

Locations (gross)	96
Average lateral length	6,280

Reserves

Oil EUR	323,725
Wet Gas EUR	1,497,600
IP30 (oil)	434
IP30 (wet gas)	2,010
NGL Yield (bbls/mmcft)	91
EUR bo/foot	52
EUR boe/foot	88.26
Gas shrink	38%

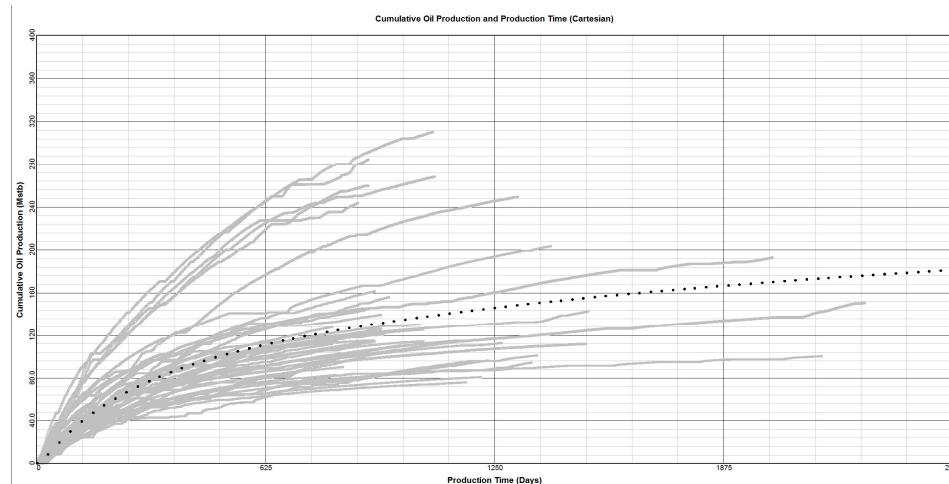
Pricing

Oil diff to WTI	(0.75)
Gas transportation	(1.10)
NGL % WTI	30%

Expenses

Cap ex	5,000,000
Fixed LOE (>50 bopd)	5,200
Fixed LOE (<50 bopd)	3,200
Variable LOE/net boe	0.64
Taxes	6.50%

Type Curve Performance



(1) Based on internal Company estimates as at 7 March 2017

Upper Lower Eagle Ford⁽¹⁾

Inventory

Locations (gross)	61
Average lateral length	5,911

Reserves

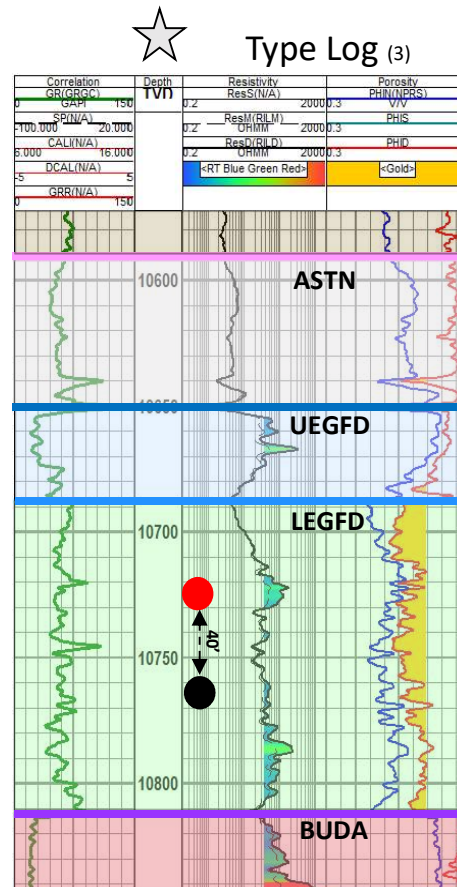
Oil EUR	220,533
Wet Gas EUR	1,027,414
IP30 (oil)	295
IP30 (wet gas)	1,379
NGL Yield (bbls/mmcft)	93
EUR bo/foot	37
EUR boe/foot	66
Gas shrink	33%

Pricing

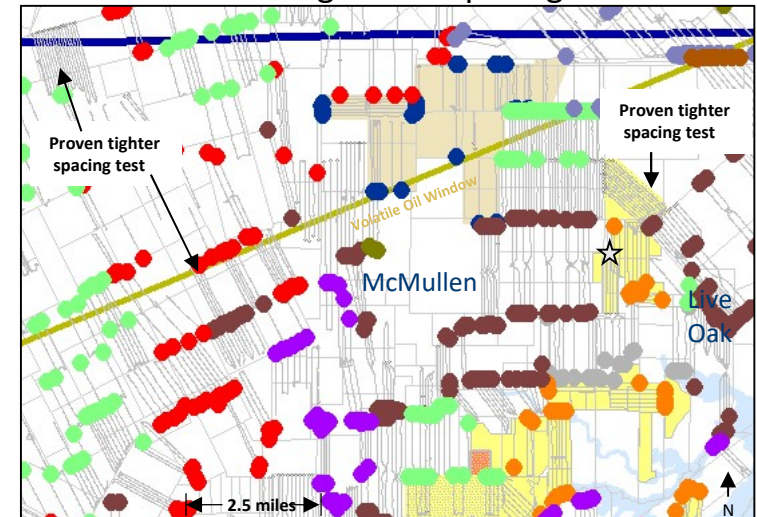
Oil diff to WTI	(0.75)
Gas transportation	(1.10)
NGL % WTI	30%

Expenses

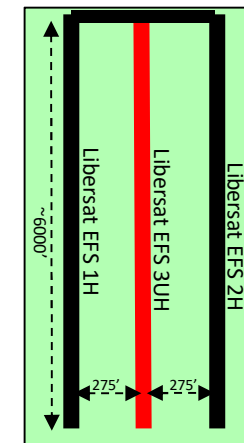
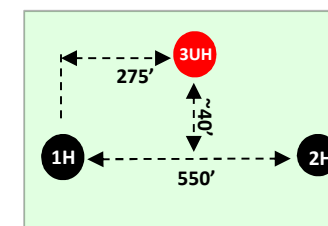
Cap ex	4,500,000
Fixed LOE (>50 bopd)	5,200
Fixed LOE (<50 bopd)	3,200
Variable LOE/net boe	0.60
Taxes	6.50%



Lower Eagle Ford Spacing Tests

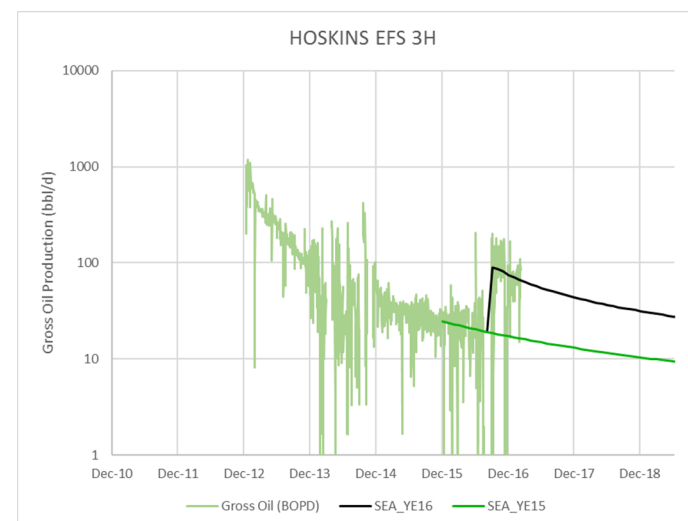
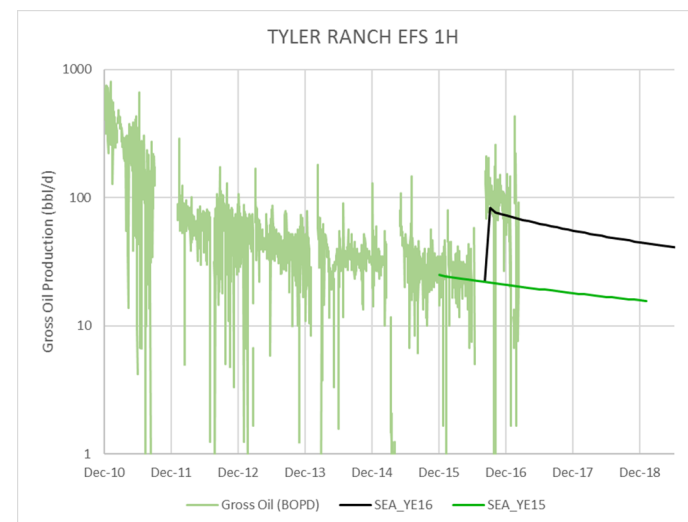


Lower Eagle Ford spacing



McMullen 2016 Re-Frac Program Results

- Entered into a strategic alliance with Schlumberger to refrac 5 EGFD wells in McMullen in Q3 2016
- Initial results are very positive with refrac performance exceeding the base forecast
- Decrease on GOR indicates the refracs have stimulated and contacted new reservoir rock and will add incremental reserves rather than base reserve acceleration.
- Average EUR increase = 62 MBO , 45% incremental over base EUR (pre-frac).
- Average IP₃₀ increase = 67 bod, +100% uplift in oil rate.



Refracs⁽¹⁾

McMullen/Atascosa/Live Oak (McMullen Area)

Inventory

Locations (gross) 35

Average lateral length 6,500

Reserves

Oil EUR 77,967

Wet Gas EUR 107,279

IP30 (oil) 163

IP30 (wet gas) 179

NGL Yield (bbls/mmcf) 76

EUR bo/foot 12

EUR boe/foot 15

Gas shrink 54%

Pricing

Oil diff to WTI (0.75)

Gas transportation (1.10)

NGL % WTI 30%

Expenses

Cap ex 1,500,000

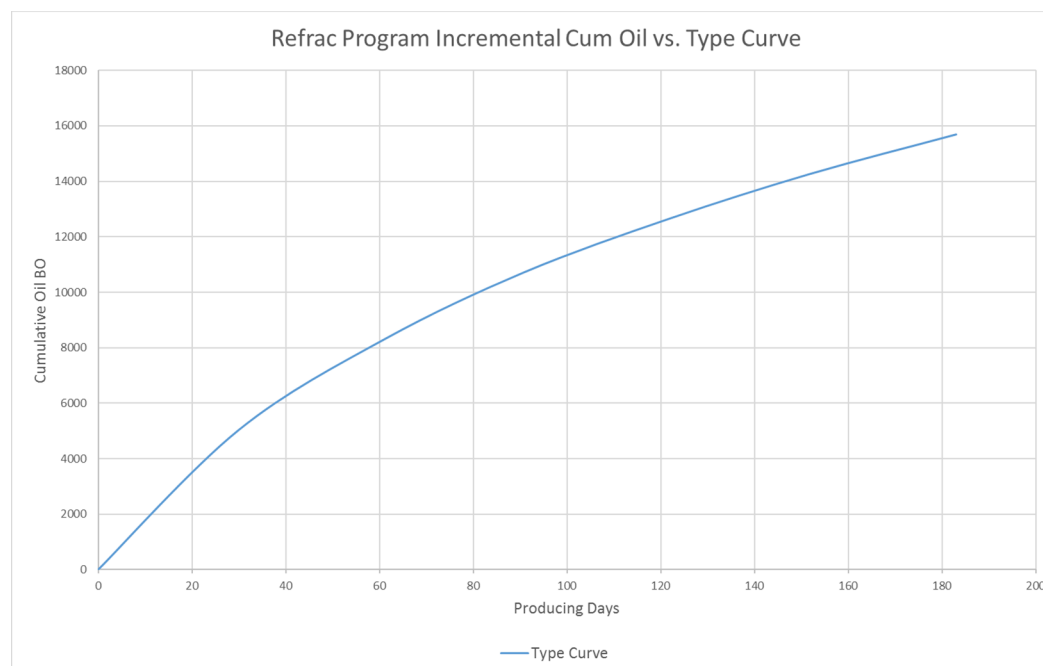
Fixed LOE (>50 bopd) -

Fixed LOE (<50 bopd) -

Variable LOE/net boe 1.66

Taxes 6.50%

Type Curve



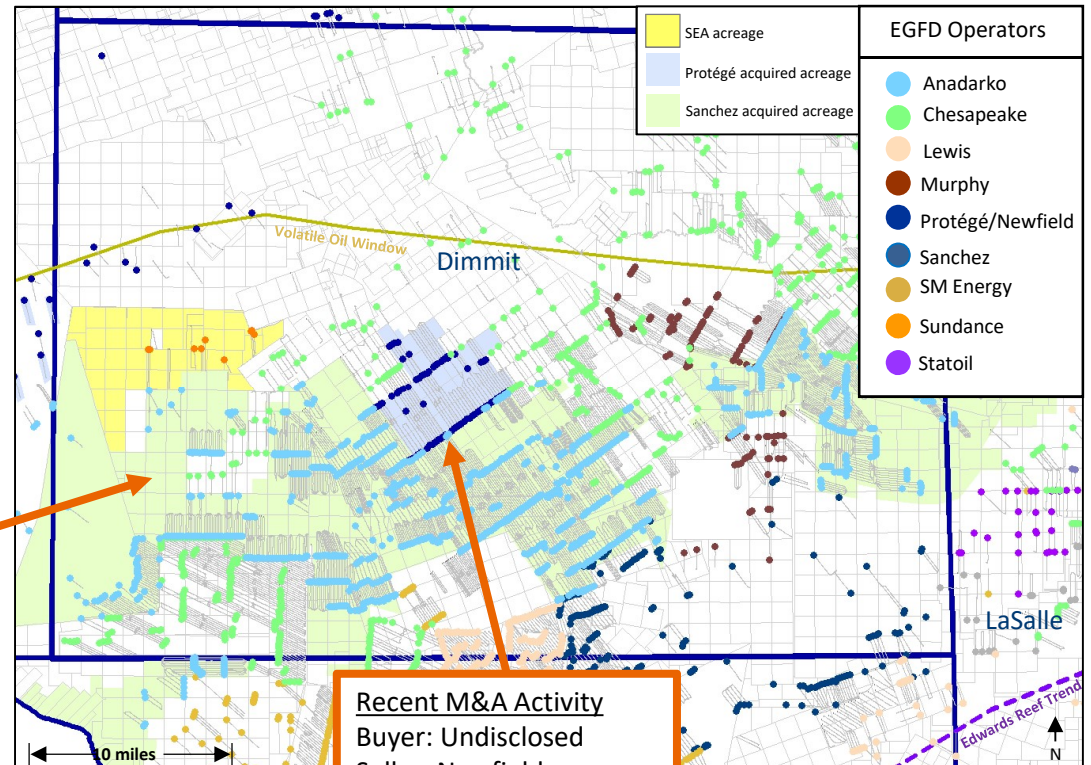
Asset Overview

Dimmit County

Upside in Large Contiguous Position

- Substantial recoverable oil-in-place
 - Program targeting two distinct targets in the Lower Eagle Ford
 - Upper-Lower Eagle Ford: ULEF
 - Lower-Lower Eagle Ford: LLEF
 - 230 net locations remaining on 330' inter-well spacing in chevron pattern.
 - 112 net locations in ULEF
 - 118 net locations in LLEF
 - 8,000 ft average lateral length

Active Eagle Ford Operators



Recent M&A Activity

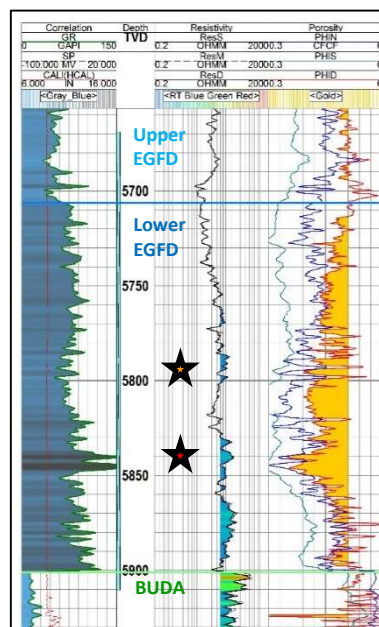
Buyer: Sanchez
Seller: Anadarko
Purchase price: \$2.3B
Acres: 155,000
Production: ~66,833 boe/d
Prod/Adj \$/Acre: \$4,059

Recent M&A Activity

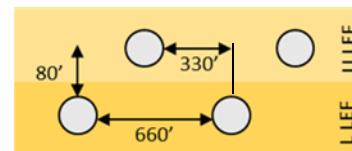
Buyer: Undisclosed
Seller: Newfield
Purchase price: \$340mm
Acres: 35,000
Production: ~7800 boe/d
Prod/Adj \$/Acre: \$4,143

Asset Overview & Optimization Plan

	Individual Well	
	Well Cost	IRR at Strip
Base (8000' lateral)	5,945,000	21%
Rig mobilization/demobilization	(120,000)	22%
Company vs outsourced supervision	(160,000)	24%
Centralized facilities/pad construction	(295,000)	28%
Purchase dumb iron	(170,000)	30%
Pad development cost/well	5,200,000	30%



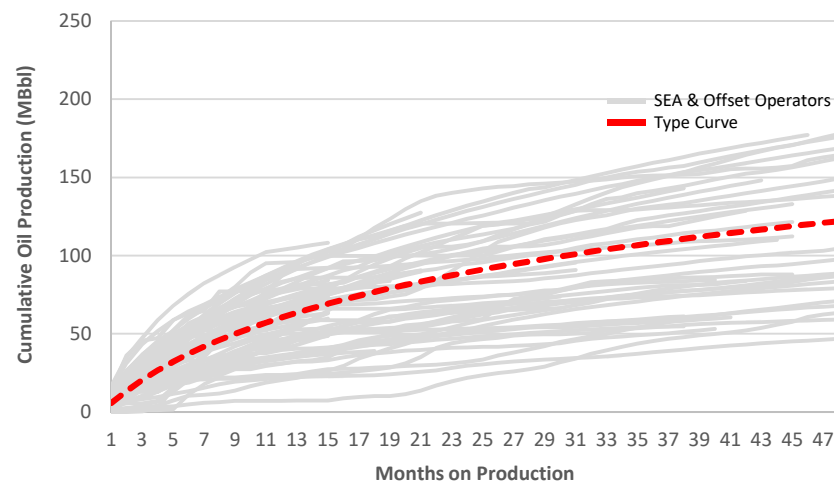
Chevron Pattern



Dimmit Economics⁽¹⁾

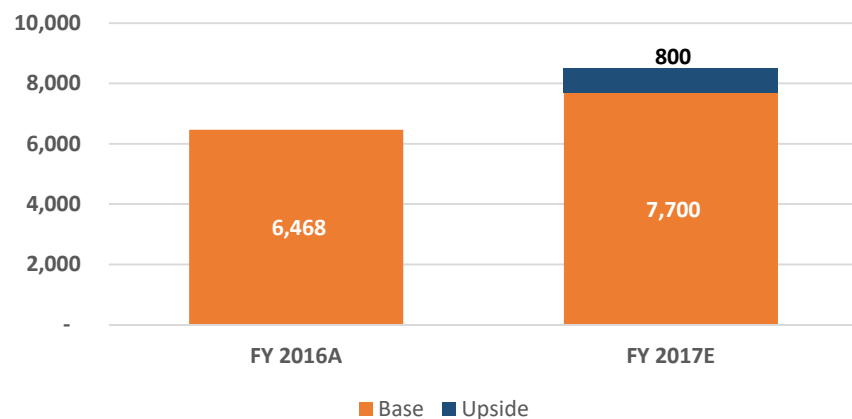
Inventory	
Locations (gross)	262
Average lateral length	8,000
Reserves	
Oil EUR	251,222
Wet Gas EUR	1,256,109
IP30 (oil)	298
IP30 (wet gas)	1,491
NGL Yield (bbls/mmcf)	101
EUR bo/foot	31
EUR boe/foot	58
Gas shrink	37%
Pricing	
Oil diff to WTI	(0.75)
Gas transportation	(0.70)
NGL % WTI	35%
Expenses	
Cap ex	5,200,000
Fixed LOE (>50 bopd)	5,200
Fixed LOE (<50 bopd)	3,200
Variable LOE/net boe	0.58
Taxes	6.50%

Type Curve Cumulative Oil Production ⁽²⁾

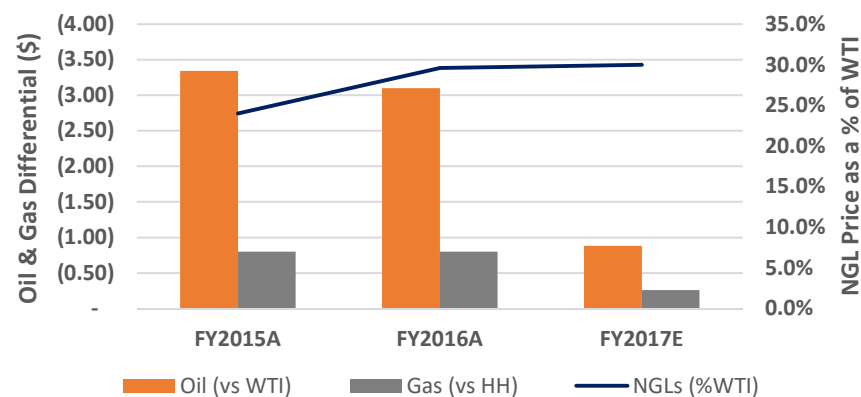


Production, Capital Expenditures & Development Plan

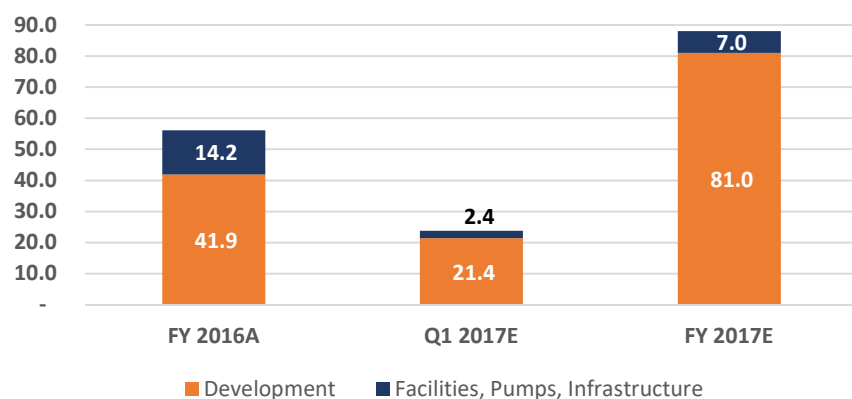
Production (boed) ⁽¹⁾



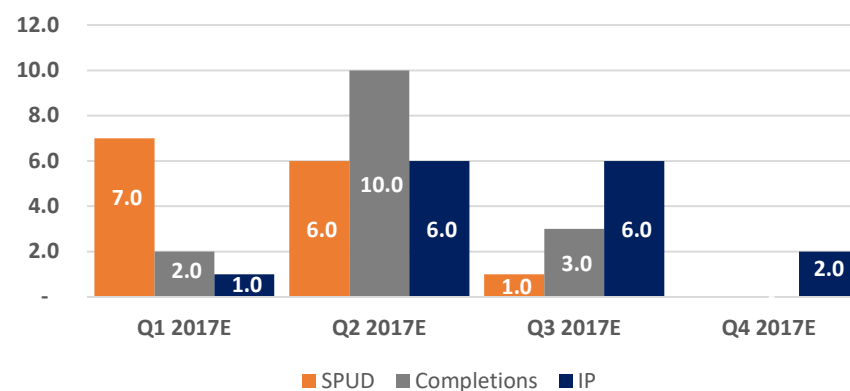
Oil, Gas and NGL Price Differentials⁽¹⁾



Capital Expenditures (\$MM) ⁽¹⁾



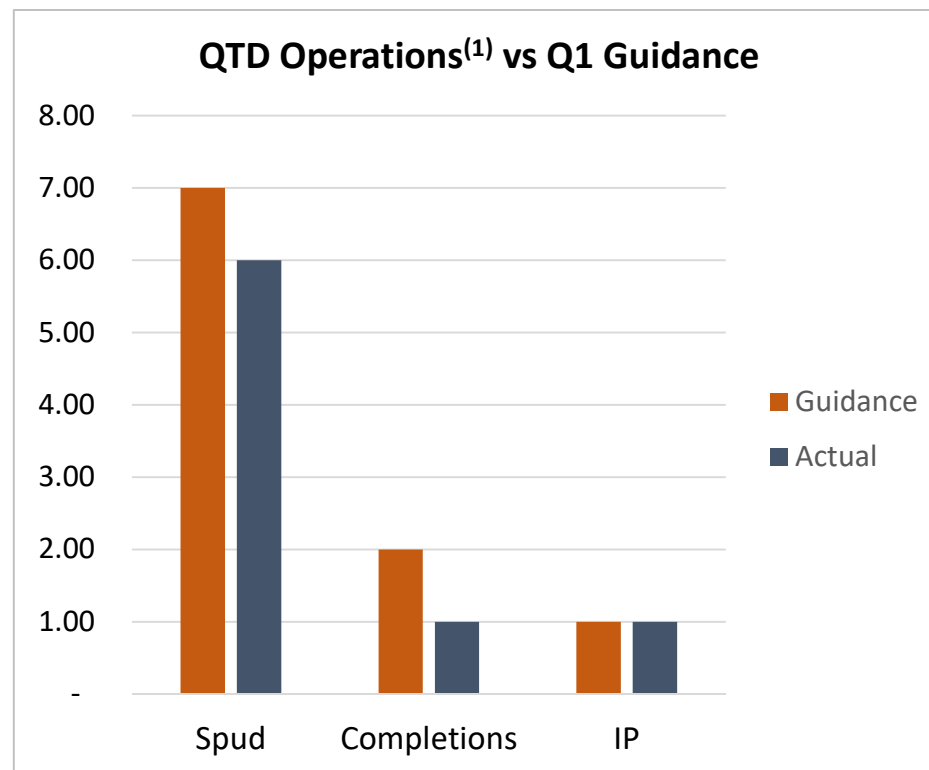
Development Plan (Gross Wells) ⁽¹⁾



(1) 2016 amounts are unaudited. 2017 estimates are based on Company forecast as at 2 March 2017

2017 Operations Status

- Drilling
 - 3 rigs operating in Q1
 - 6 wells SPUD with 2017 drilling plan expected to be completed by May 2017
- Completions
 - Schlumberger contract for 14 well completion program
 - Frac crew mobilization date scheduled for 1 April 2017
- Initial production
 - Woodward EFS 1HB flow test⁽²⁾ in February 2017 at 334 bopd and 3.4 mmcfpd of wet gas
 - 13 gross wells scheduled for IP April through the remainder of the year

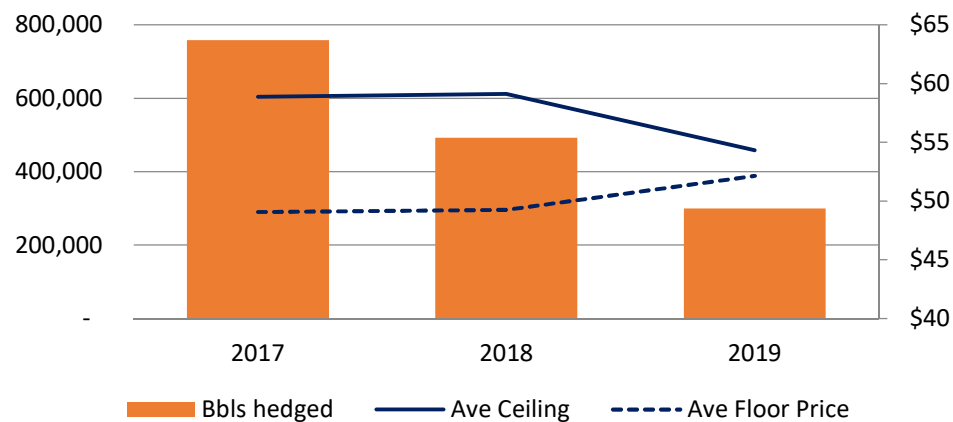


Debt & Hedges

Net Debt

	\$ millions
Revolver debt	67.0
Term debt	125.0
Total Long Term Debt	\$ 192.0
Pro Forma Cash⁽¹⁾	\$ 39.3
Pro Forma Net Debt	\$ 152.7

Oil Hedges ⁽²⁾



Summary

- Accretive drilling inventory with ~419 remaining Eagle Ford locations with PV-10 breakeven of \$27.64-\$38.25
- Projected year over year production growth of 25%
- Trading at 3.7x the midpoint of our estimated 2017 EBITDA of \$80 - \$85 million
- Solid financial position with \$39.3 million pro forma cash at year end 2016

Executive summary

Management team

Eric McCrady, Managing Director & CEO

Eric was appointed CEO in April 2011 and Managing Director of the Board in November 2011. He served as CFO from June 2010 until becoming CEO. Eric has over 15 years of entrepreneurial experience with an extensive track record in investment evaluation and management, acquisitions and divestitures, strategic planning, general management, risk management, and capital formation with companies including The Broe Group, a private investment firm, GE Capital and American Coin Merchandising.

Cathy Anderson, Chief Financial Officer

Cathy was appointed CFO in December 2011. Cathy is a Certified Public Accountant with over 30 years experience, primarily in the oil and gas industry, in budgeting and forecasting, regulatory reporting, corporate controls, financial analysis and management reporting with various public and private companies including Key Production (predecessor of Cimarex), OptiGas and Arthur Andersen.

Grace Ford, Chief Operating Officer

Grace was appointed Chief Operating Officer in August 2015 and VP of Exploration and Development in March 2013. She served as VP of Geology from September 2011. Grace has over 20 years of technical experience focused on geology resource play evaluation and development, exploration, well and completion design, and reservoir characterization with companies including EOG Resources, Baytex Energy USA and Marathon.

Mike Wolfe, Vice President, Land

Mike was appointed VP of Land in March 2013. He served as Senior Land Manager from December 2010. Mike has over 30 years of senior land management experience including field leasing, acquisitions and divestitures, title, lease records, and management of a multi-rig drilling program with companies such as Cimarex and Texaco.

Trina Medina, Vice President, Reservoir Engineering

Trina was appointed VP of Reservoir Engineering in September 2015. Trina has over 20 years of broad reservoir engineering experience focused across conventional, unconventional and secondary recovery evaluation and development projects, including corporate reserves with companies such as Newfield, Stone Energy Corp, PDVSA (PDVSA E&P). Trina is a member of SPE and SPEE and reviewer for SPE.

Appendix

Reserve Summary

NYMEX Strip (varying) Pricing

	Oil/Condensate	Natural Gas Liquids	Natural Gas		PV9 (US\$)	PV10 (US\$)	PV10 (A\$)
	Mbbbls	Mbbbls	MMcf	Mboe	M	M	M
Proved developed producing	7,841	2,463	18,022	13,308	220,394	213,318	296,000
Proved developed non-producing	1	1	7	3	(60)	(60)	(83)
Proved undeveloped	12,805	3,610	24,264	20,459	137,473	126,738	175,862
Total Proved	20,647	6,074	42,293	33,770	357,807	339,996	471,778

Year	Oil (\$/bbl)	NGLs (\$/bbl)	Gas (\$/mcf)
2017	55.67	19.00	3.87
2018	54.31	19.05	3.24
2019	53.84	18.19	2.86
2020	53.80	16.93	2.65
2021	53.95	17.18	2.72
2022	54.26	17.16	2.72
2023	54.96	17.18	2.78
2024	55.32	17.15	2.94
2025	55.77	17.71	3.11
2026	55.85	17.83	2.89
2027+	55.85	17.83	2.90

Hedge Summary

HEDGE CONTRACTS ⁽¹⁾			PRICING	
OIL		Boe		
	Bbl	Per Day	Floor	Ceiling
2017	758,000	2,477 Bbls of oil hedged for 2017	49.07	58.88
2018	492,000	1,348 Bbls of oil hedged for 2018	49.25	59.12
2019	300,000	822 Bbls of oil hedged for 2019	52.15	54.31
	1,550,000		\$ 49.73	\$ 58.07
GAS		Boe		
	Mcf	Per Day	Floor	Ceiling
2017	1,245,000	755 Boe of gas hedged for 2017	2.86	3.20
2018	1,290,000	589 Boe of gas hedged for 2018	2.95	3.36
2019	720,000	329 Boe of gas hedged for 2019	2.95	3.78
	3,255,000		\$ 2.92	\$ 3.39