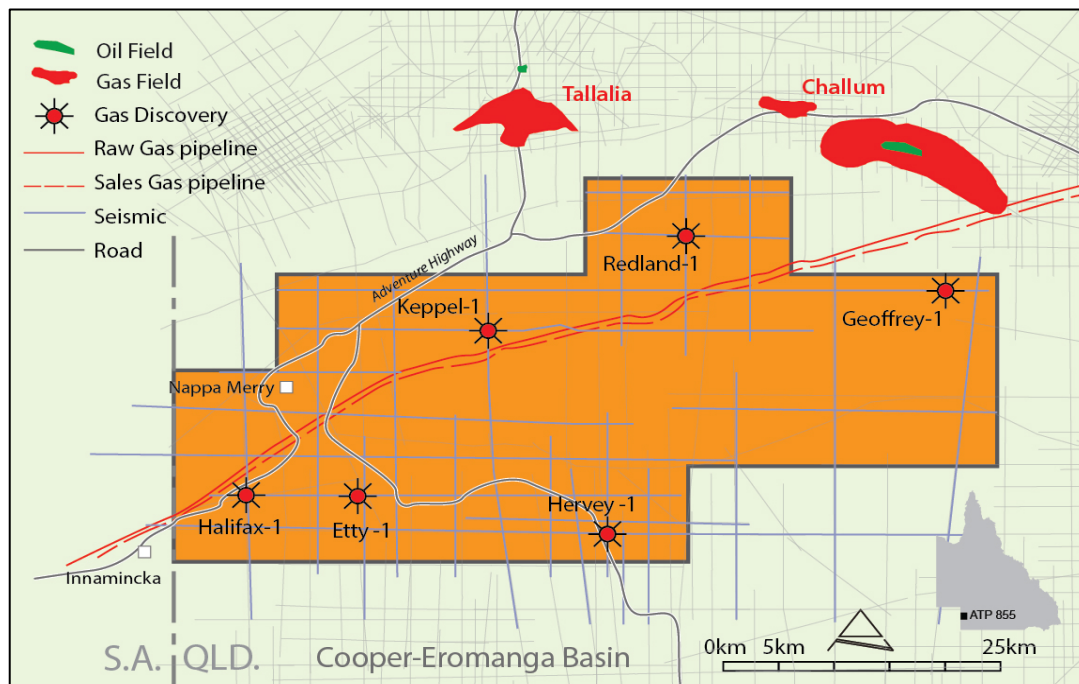


27 April 2017

Company Announcements Office
Australian Securities Exchange Limited
20 Bridge Street
Sydney NSW 2000

Approval to Transfer Interest of ATP 855 to Icon Energy Limited

Icon Energy Limited (ASX: ICN "Icon") is pleased to announce that the Department of Natural Resources and Mines (DNRM) has approved the Transfer of Interest of ATP 855 to Icon Energy Limited. Icon now owns 100% of the tenement and assumes the Operatorship.



Map showing the location of ATP 855 and the current well locations in the Cooper-Eromanga Basin, Queensland

On 27 April, the Department of Natural Resources and Mines (DNRM) approved the Transfer of Operatorship ATP 855 to Icon Energy Limited which now owns 100% of the tenement.

On 20 April 2017, Icon Energy lodged an application for eight Potential Commercial Areas (PCA) with DNRM, covering the entire area of ATP 855 in preparation for the next phase of activity in the permit. DNRM is reviewing these applications.

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A significant natural gas resource was identified in the Stage 1 exploration program, which is currently classified as a contingent gas resource. A Stage 2 exploration program will be designed specifically to address outstanding technical questions and determine the commercial viability of the gas resource.

Icon is now preparing for the next stage of activity over the coming year, which has become the priority focus for the Company. The permit in good standing and new programs are in preparation for the next stage.

Icon has appointed several agents overseas to introduce a new finance investment partner and participant in the area.

Icon is confident that future exploration and appraisal activities will potentially lead to commercial gas reserves being proven within the permit, which could support the domestic market in Eastern Australia and, ultimately, succeed in satisfying the special conditions required to finalise Icon's Gas Contract with China.

Icon's gas resources, in ATP 855, as determined by DeGolyer MacNaughton, are now 28.5(P50) Trillion Cubic Feet (Tcf)¹ of Unconventional Prospective Raw Natural Gas over the whole permit and 1.57 Tcf² of 2C Contingent Resources determined within defined areas surrounding the five wells already tested.

Icon has a 100% interest in ATP 855.

Yours Faithfully

Ray James

Managing Director
Icon Energy Limited

¹ Icon Energy announced on 19 June 2014, that DeGolyer and MacNaughton, a well-respected and qualified international petroleum reserve and resource evaluation company, estimated that the Unconventional Prospective Raw Natural Gas Resource was 28.5 (P50) Tcf. Unconventional Prospective Resources are defined as those quantities of petroleum that are estimated, as of a given date, to be potentially recoverable from undiscovered unconventional accumulations by application of future development projects. Unconventional Prospective Resources may exist in petroleum accumulations that are pervasive throughout a large potential production area and would not be significantly affected by hydrodynamic influences (also called continuous-type deposits). The estimated quantities of petroleum that may potentially be recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. These Unconventional Prospective Resources are based on probabilistic estimates for each target formation and these have been statistically aggregated.

² Icon Energy announced on 31 December 2014, that DeGolyer and MacNaughton, a well-respected and qualified international petroleum reserve and resource evaluation company, estimated that, the 2C Recoverable Gross Contingent Resource was 1,572 Bcf or 1.57 Tcf. Contingent Resources are those quantities of wet gas (produced gas minus carbon dioxide) that are potentially recoverable from known accumulations but which are not considered to be commercially recoverable due to the need for additional delineation drilling, further validation of deliverability and original hydrocarbon in place (OHIP), and confirmation of prices and development costs. This is based on a statistical aggregation method using Monte Carlo simulation estimates for each formation.