

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Variscan Mines Limited

ABN

16 003 254 395

Quarter ended ("current quarter")

30 June 2017

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	0	0
1.2 Payments for		
(a) exploration & evaluation	(551)	(1,692)
(b) development	0	0
(c) production	0	0
(d) staff costs (excludes direct exploration salaries)	(360)	(1,315)
(e) administration and corporate costs	(400)	(930)
1.3 Dividends received (see note 3)	0	0
1.4 Interest received	4	17
1.5 Interest and other costs of finance paid	0	0
1.6 Income taxes paid	0	0
1.7 Research and development refunds	0	0
1.8 Other (provide details if material)		
- Consulting fees and rent income	50	182
- Tenement security deposits refunded/(paid)	0	0
- JV income	178	178
1.9 Net cash from / (used in) operating activities	(1,079)	(3,560)

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	0	(8)
(b) tenements (see item 10)	0	0
(c) investments	0	(3)
(d) other non-current assets	0	0
2.2 Proceeds from the disposal of:		
(a) property, plant and equipment	0	0
(b) tenements (see item 10)	0	0
(c) investments	0	0
(d) other non-current assets	0	0
2.3 Cash flows from loans to other entities	0	0
2.4 Dividends received (see note 3)	0	0
2.5 Other (provide details if material)	0	0
2.6 Net cash from / (used in) investing activities	0	(11)

3. Cash flows from financing activities		
3.1 Proceeds from issues of shares	0	520
3.2 Proceeds from issue of convertible notes	0	0
3.3 Proceeds from exercise of share options	1,003	1,894
3.4 Transaction costs related to issues of shares, convertible notes or options	0	(147)
3.5 Proceeds from borrowings	0	0
3.6 Repayment of borrowings	0	0
3.7 Transaction costs related to loans and borrowings	0	0
3.8 Dividends paid	0	0
3.9 Other (share capital applications)	(2)	0
3.10 Net cash from / (used in) financing activities	1,001	2,267

4. Net increase / (decrease) in cash and cash equivalents for the period		
4.1 Cash and cash equivalents at beginning of period	1,189	2,453
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(1,079)	(3,560)

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
4.3	Net cash from / (used in) investing activities (item 2.6 above)	0	(11)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	1,001	2,267
4.5	Effect of movement in exchange rates on cash held	10	(28)
4.6	Cash and cash equivalents at end of period	1,121	*1,121

***Note: In July 2017 the Company sold non-core investments for consideration of \$ 0.56 million.**

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	147	139
5.2 Call deposits and foreign currency equivalents	165	530
5.3 Bank overdrafts	0	0
5.4 Other – term deposits	809	520
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	1,121	1,189

6. Payments to directors of the entity and their associates

- 6.1 Aggregate amount of payments to these parties included in item 1.2
- 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Current quarter \$A'000

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Salaries, Directors fees and consultancy fees at normal commercial rates.

7. Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	0
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	0
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	0	0
8.2 Credit standby arrangements	0	0
8.3 Other (please specify)	0	0
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	250
9.2 Development	0
9.3 Production	0
9.4 Staff costs (excludes direct exploration salaries)	300
9.5 Administration and corporate costs	300
9.6 Other (provide details if material)	0
9.7 Total estimated cash outflows	*850

***Note: In July 2017 the Company sold non-core investments for consideration of \$ 0.56 million.**

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10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2	Interests in mining tenements and petroleum tenements acquired or increased				

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here:
(Director/Company secretary)

Date: 31 July 2017

Print name: Ivo Polovineo

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

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Tenement	Tenement No.	Interest	Joint Venture Details
NEW SOUTH WALES			
Broken Hill			
Yalcowinna	EL 8078	0%	Note 1
Mundi Plains JV	EL 6404	14.4%	Teck 85.6%, Iluka earning
Willyama	EL 8075	0%	Note 1
Hillston	EL 6363	39.2%	Perilya can earn 80%, Eaglehawk 9.8%
Native Dog	EL 8236	0%	Note 1
Lachlan Fold Belt			
Woodlawn South	ELs 7257 and 7469	0%	Royalty interest only
Achilles and Chiron	EL 7746 and EL 7931	25%	Kidman 51% can earn 80%, Thomson can earn 10%
SOUTH AUSTRALIA			
Junction Dam	EL 5682	11.5%	Teck 85.6%, Eaglehawk 2.9%, Iluka earning, Marmota 100% in uranium rights only, Note 2
Callabonna	EL 5360	100%	Red Metal can earn 70%
FRANCE			
Tennie	PER	100%	
St Pierre	PER	100%	
Merleac	PER	100%	
Beaulieu	PER	100%	
Loc Envel	PER	100%	
Silfiac	PER	100%	

EL = Exploration Licence

ELA= Exploration Licence Application

PER = Permis Exclusif de Recherche (France)

Note 1: These tenements are subject to agreements with Silver City Minerals Limited whereby Silver City Minerals Limited must meet expenditure commitments within various time frames. Under an agreement with Silver City Minerals Limited, Broken Hill Operations and Eaglehawk Geological Consulting Pty Ltd, Variscan has converted its interest in parts of these tenements to a NSR (Net Smelter Return).

Note 2: Marmota has earned 100% of the uranium rights only in EL 5682. Variscan has retained a 3.75% net profits royalty on production from a uranium mine.