

AGM PRESENTATION 25 October 2017



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Summary information

This Presentation is a visual aid which will be used by representatives of Tlou to assist in investor and analyst presentations. It is not intended to be read as a stand alone document. This Presentation contains selected and abbreviated summary information about Tlou and its subsidiaries and their activities current as at the date of this Presentation. The information in this Presentation is of general background and does not purport to be complete. It is intended to be read by a sophisticated investor audience familiar with Tlou and the sector in which it operates and to be accompanied by a verbal presentation delivered by a representative of Tlou. It should be read in conjunction with Tlou's other periodic and continuous disclosure announcements lodged with the Australian Securities Exchange (ASX), which are available at www.asx.com.au.

ASX Releases

Investors are advised that by their nature as visual aids, presentations provide information in a summary form. The key information on detailed resource statements can be found in Tlou's ASX releases. Resource statements are provided to comply with ASX guidelines but investors are urged to read supporting information in full on the website.

Past performance

Past performance information given in this Presentation is given for illustrative purposes only and should not be relied upon as (and is not) an indication of future performance.

Future performance

This Presentation contains certain "forward-looking statements". Forward looking words such as, "expect", "should", "could", "may", "plan", "will", "forecast", "estimate", "target" and other similar expressions are intended to identify forward-looking statements within the meaning of securities laws of applicable jurisdictions. Indications of, and guidance on, future earnings and financial position and performance are also forward-looking statements. Forward-looking statements, opinions and estimates provided in this Presentation are based on assumptions and contingencies which are subject to change without notice, as are statements about market and industry trends, which are based on interpretations of current market conditions. Such forward-looking statements, opinions and estimates are not guarantees of future performance.

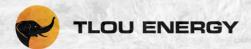
Forward-looking statements including projections, guidance on future earnings and estimates are provided as a general guide only and should not be relied upon as an indication or guarantee of future performance. This Presentation contains such statements that are subject to known and unknown risks and uncertainties and other factors, many of which are beyond Tlou's control, and may involve significant elements of subjective judgement and assumptions as to future events which may or may not be correct. It is believed that the expectations reflected in these statements are reasonable, but they may be affected by a range of variables which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates. Such forward-looking statements are relevant at the date of this Presentation and Tlou assumes no obligation to update such information.

Investment risk

An investment in Tlou shares is subject to investment and other known and unknown risks, some of which are beyond the control of Tlou. Tlou does not guarantee any particular rate of return or the performance of Tlou. Persons should have regard to the risks outlined in this Presentation.

COMPETENT PERSONS STATEMENT

The gas reserves and resource estimates for the Lesedi CBM Project provided in this presentation (refer slide 14) were released to the Market on 15 February 2017 (Announcement). Tlou confirms that it is not aware of any new information or data that materially affects the information included in the Announcement and that all of the material assumptions and technical parameters underpinning the estimates in the Announcement continue to apply and have not materially changed. The gas reserve and resource estimates are based on and fairly represents, information and supporting documentation and were determined by Dr. Bruce Alan McConachie of SRK Consulting (Australasia) Pty Ltd, in accordance with Petroleum Resource Management System guidelines. Dr. McConachie is considered to be a qualified person as defined under the ASX Listing Rule 5.42 and has given his consent to the use of the resource figures in the form and context in which they appear in this Presentation.



Company Information

MARKET	ASX / AIM				
EPIC	TOU / TLOU				
ISSUED SHARE CAPITAL	~306M (ASX 54%, AIM 46%) / Fully Diluted ~311M				
MARKET CAP (23-Oct-17)	AUD ~\$52M / GBP ~£31M				
CASH BALANCE (30-Sept-17)	AUD ~\$5.3M				
NOMAD	GRANT THORNTON UK LLP				
BROKERS (with Research)	SHORE CAPITAL STOCKBROKERS LIMITED (UK) OPTIVA SECURITIES LIMITED (UK) TAYLOR COLLISON LIMITED (Australia)				
GEOLOGICAL CONSULTANT	SRK CONSULTING (AUSTRALASIA) PTY LTD				





Martin McIver Chairman

- Over 17 years experience in finance and mining services
- Currently CFO of the WorkPac group



Gabaake Gabaake Executive Director

- Geologist, former Botswana Permanent Secretary at Ministry of Minerals Energy & Water
- · Former director of Debswana, De Beers



Anthony Gilby MD & CEO

- Geologist, over 30 years experience
- Co-founder & MD/CEO of Sunshine Gas. Taken over in 2008 for ~A\$1.1bn



Hugh Swire Non-executive Director

- BA Hons from Oxford, over 16 years experience in various roles
- Partner at Mahon China, former JP Morgan VP



Colm Cloonan Finance Director

- Accountant, over 17 years experience
- Worked in various Industries including Power Generation in Australia



Linah Mohohlo Non-executive Director

- Former Bank of Botswana Governor
- Director of both Debswana Diamond Company, Diamond Trading Company

Management

Solomon Rowland Company Secretary & Legal Counsel

- Lawyer, over 16 years experience
- · Juris Doctor from the University of Queensland

Danny Horne Chief Operations Officer

- 28 years in the drilling industry including 16 years in the Oil & Gas/CBM Sector
- Qualified in Diesel Engineering, Diploma of Drilling (Onshore Oil & Gas)

Remigiyo Mavata Chief Geologist

- Geologist with over 20 years African experience in multidisciplinary exploration in conventional and unconventional reservoirs
- Bachelor of Science in Geology from the University of Zimbabwe



Who is Tlou Energy?

Gas-to-Power in Botswana





Market with huge demand

Supportive Government





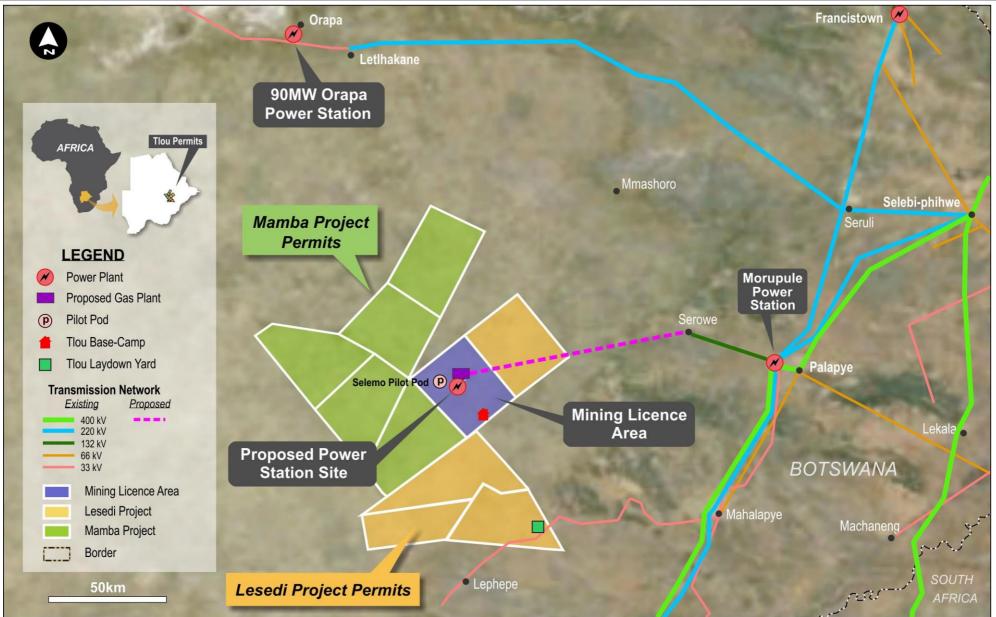
1st mover advantage
Upstream environmental approval and Mining Licence in place

Significant Gas Reserves and Contingent Resources



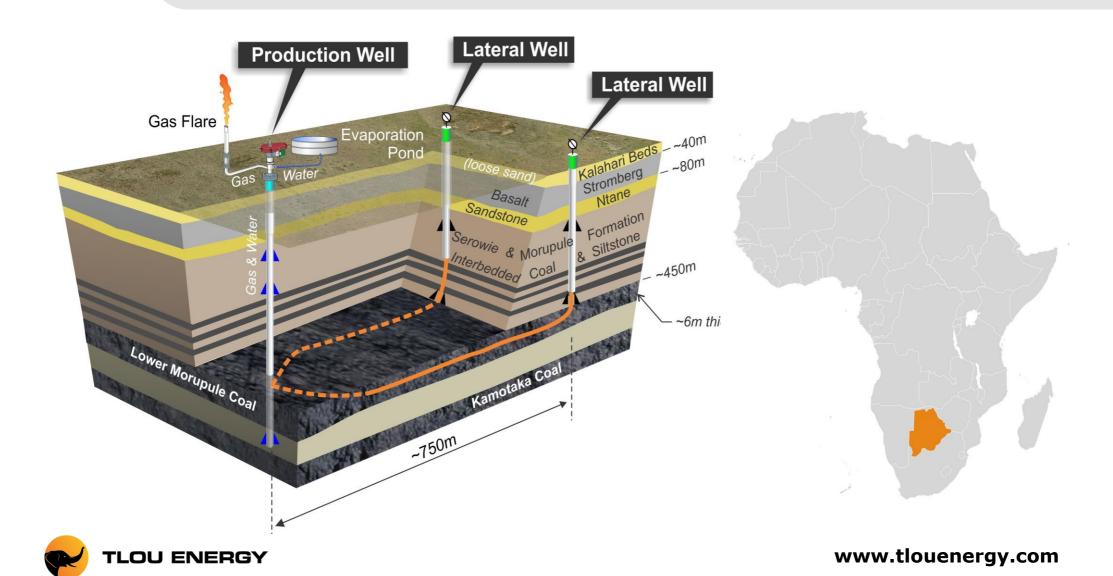


Botswana Project Map



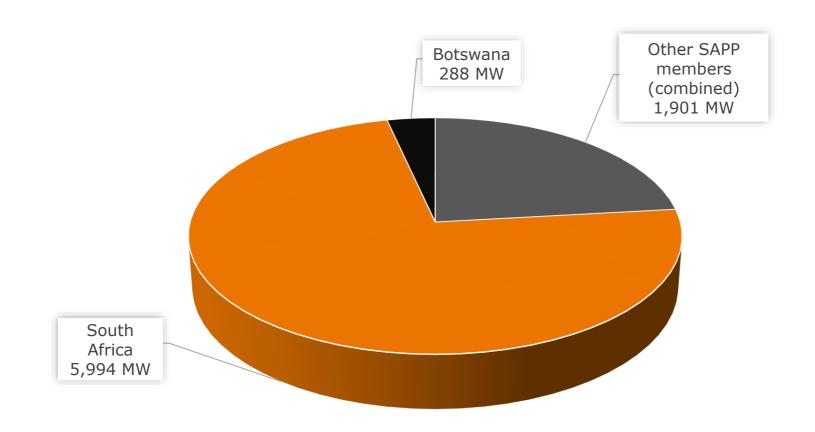
Coal Bed Methane in Botswana

Proven technology to deliver CBM natural gas



The Market

Southern African Power Pool (SAPP) Electricity Shortfall

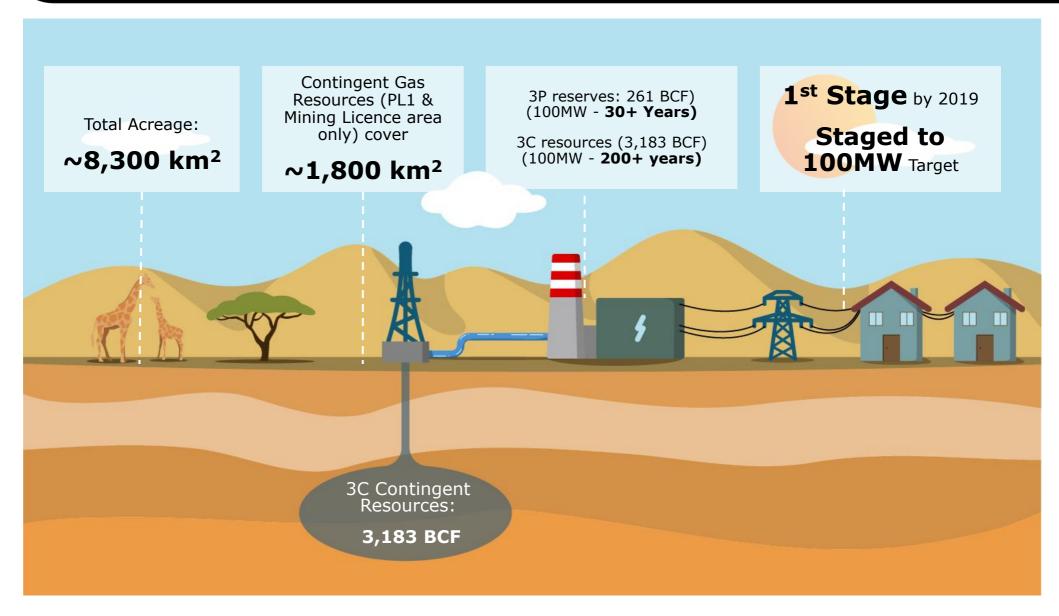


Source: Botswana Power Corporation presentation at the 2016 Botswana Resource Sector Conference. Shortfall represents peak demand and reserves less operating capacity.

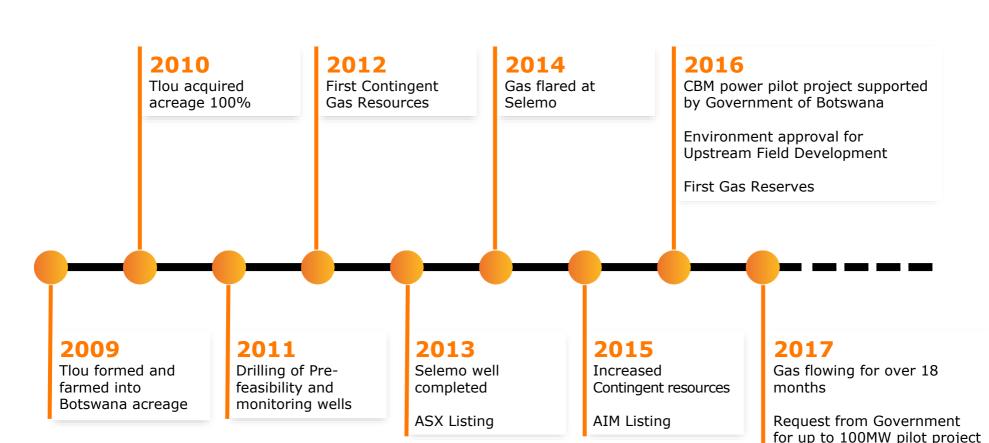




Lesedi in Numbers



How Have We Got Here?



TLOU ENERGY

Expanded Gas Reserves and

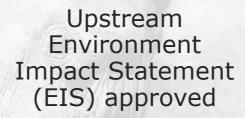
First gas to Power produced

Contingent Resources

Mining Licence granted

for field use

Environmental approval



Project to create local direct and indirect employment

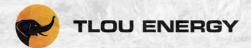
Potential for agricultural use of extracted water

Comprehensive two year process

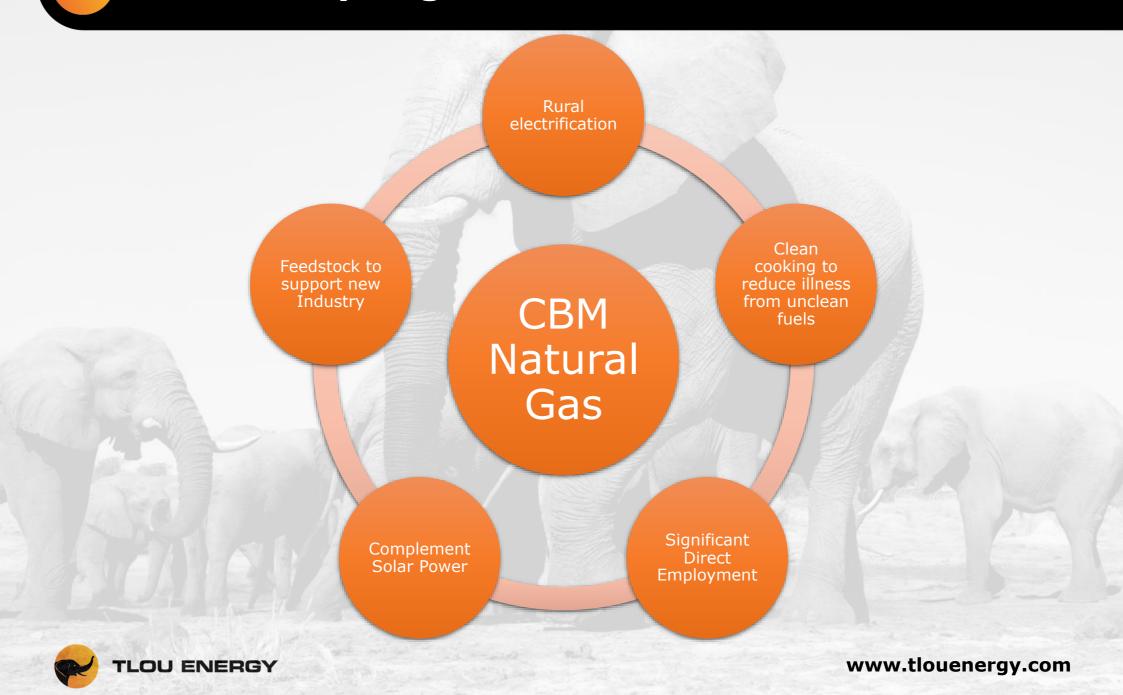
Only CBM Gas EIS approved in Botswana

Minimal impact on agricultural land

Extensive engagement with local population



Potential Synergies



Current Workstreams

Q3 2017



100MW Gas-to-Power project submission (RFP)



250 km Seismic survey to begin

Q4 2017



Seismic results and analysis



Core-well drilling

Q1 2018



Additional Reserves and Contingent Resources (subject to results)



Anticipated RFP reply from Government

Reserves & Contingent Resources

Independent Gas Reserves Certification(1)

Technical Fundamentals

0.17 BCF (1P) 3.9 BCF (2P) 261.1 BCF (3P)

Coal Depth	~350-800m
Gas Contents (Average)	~6 m³/t (DAF)
Gas compositions	~90% methane

			Gas Reserves ⁽¹⁾			Gas Contingent Resources ⁽²⁾			
Location	Project	Tlou Interest	1P (BCF)	2P (BCF)	3P (BCF)	1C (BCF)	2C (BCF)	3C (BCF)	Gas Prospective Resource (BCF) ³
Karoo Basin Botswana	Lesedi CBM (Lower Morupule coal) (PL002/2004)	100%	0.15	3.5	117	4.3	67.4	470	-
Karoo Basin Botswana	Lesedi CBM (all coal seams) (PL001/2004, PL002/2004) ⁴	100%	0.15	3.5	117	4.3	235	3,183	-
Karoo Basin Botswana	Mamba CBM (Lower Morupule coal) (PL238/2014, PL240/2014)	100%	0.02	0.4	144	n/a	n/a	n/a	-
Karoo Basin Botswana	PL003/2004, PL035/2000, PL037/2000	100%	-	-	-	-	-	-	8,596 ⁶

Notes:

Gas Resource numbers have been rounded to the nearest tenth for amounts less than 100 BCF, otherwise to the nearest whole number. Refer to Competent Persons Statement in the disclaimer slide of this presentation.

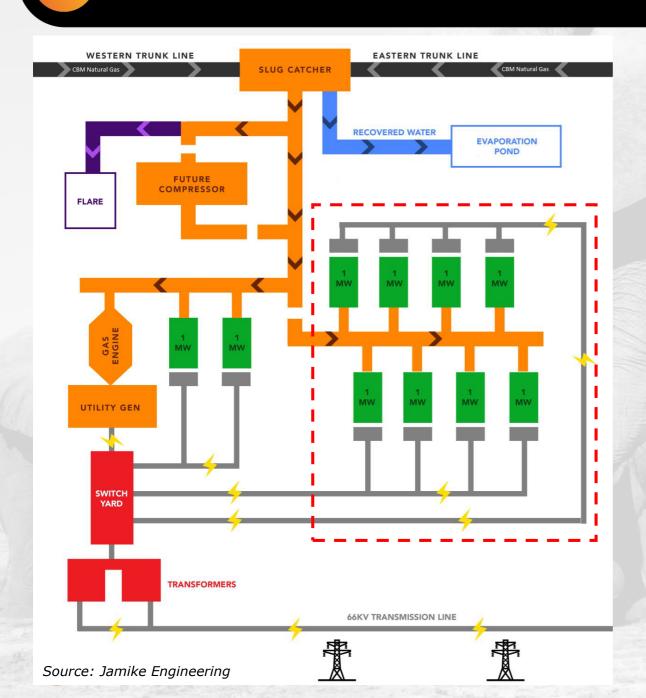
- 1) Tlou's Gas Reserves have not been adjusted for fuel or shrinkage and have been calculated at the wellhead (which is the reference point for the purposes of ASX Listing Rule 5.26.5).
- 2) Contingent Gas Resources are (100%) Unrisked Gross and are derived from the SRK certification at 31 March 2015 for all coal seams (as previously announced by Tlou on 9 April 2015) with adjustment for the gas volumes which have now been certified by SRK in the Gas Reserves category.
- 3) ASX Listing Rule 5.28.2 Statement relating to Prospective Resources:

The estimated quantities of petroleum gas that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

- 4) The Gas Reserves and Contingent Gas Resources for all coal seams in PL001/2004 and PL002/2004 shown in the second row of the table above includes the numbers for the Lower Morupule coal seam which are shown in the first row of the table above
- 5) The most recent Reserves assessment by SRK did not include a review and assessment of Contingent Resources in the Mamba Project area.
- 6) Prospective Gas Resources are (100%) Unrisked Gross and are derived from a report to Tlou from Netherland, Sewell and Associates Inc (NSAI) dated 16th February 2012 regarding certification for all coal seams located in the remaining prospecting licences (as previously announced by Tlou in its prospectus dated 20 February 2013).



Project Development – 1st Stage



Stage 1A

➤ Initial 2MW Grid Connection

Stage 1B

> 8MW Expansion

(expansion shown in dotted red box)

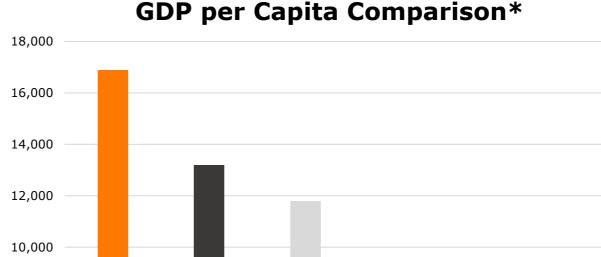


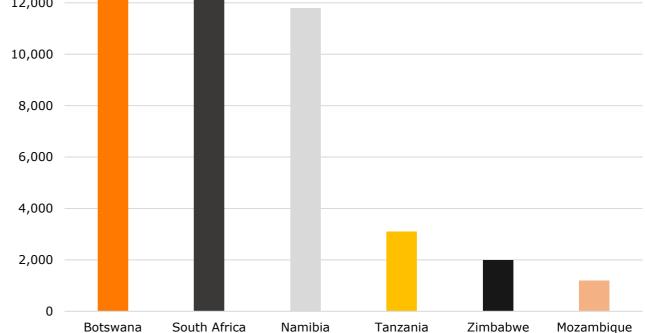
... generating Power from CBM in Botswana



Botswana - Leading Economy in Sub-Saharan Africa

- Favourable Environment for Resource Investment
- Large Diamond exporter
- Large Beef/Tourism industry
- Growing economy
- Stable, democratic government
- No Foreign exchange controls
- No "BE" or Ownership restrictions
- Botswana ranks as one of the best credit risks in Africa



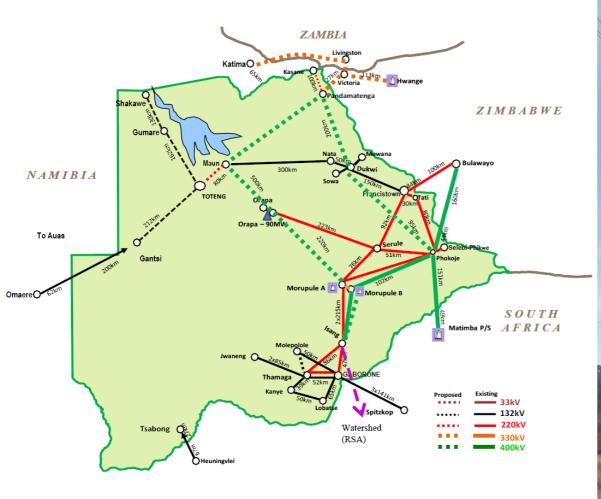


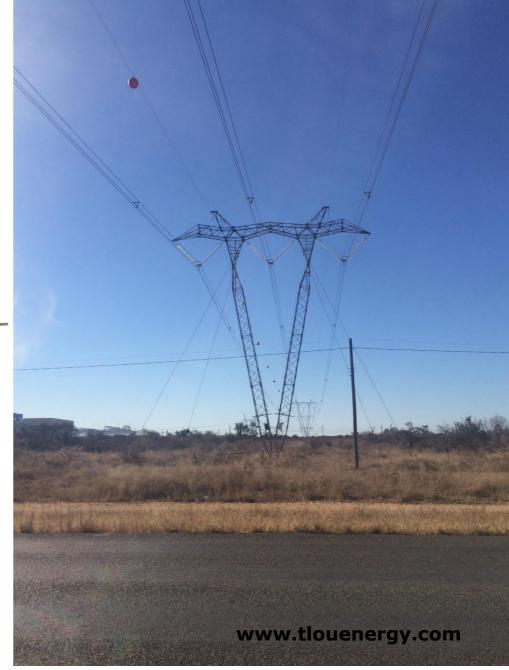
*Source: The World Factbook - www.cia.gov





Existing Power Distribution Network

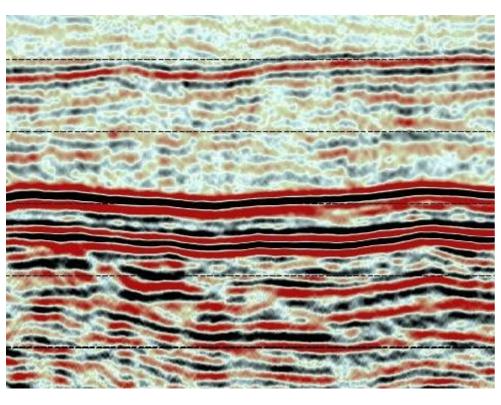






Seismic Program

Preliminary processed seismic line extract & interpreted top of coal

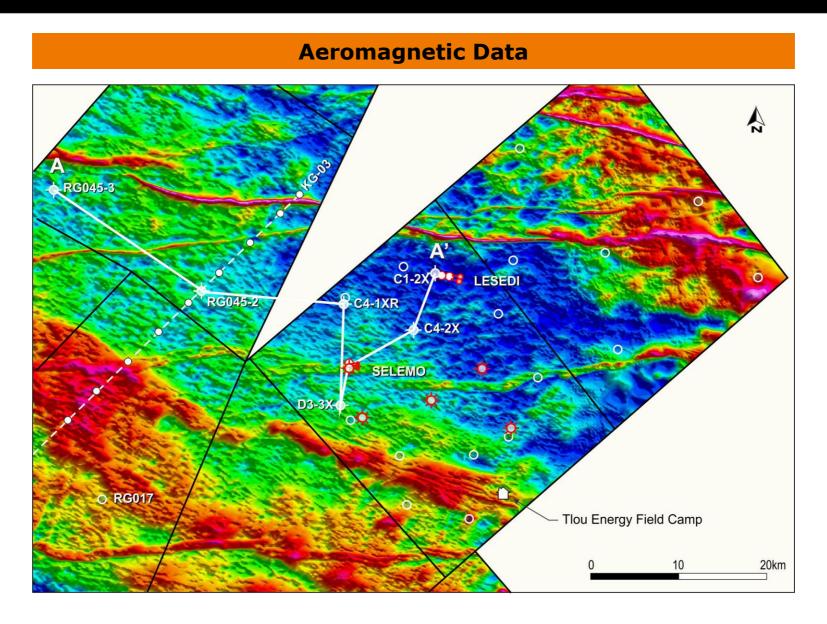


~Basalt

~Top of coal section

- Excellent quality data being obtained
- Results may expand Gas Reserves and Contingent Resources
- Data will assist in selection of area for first phase of project development

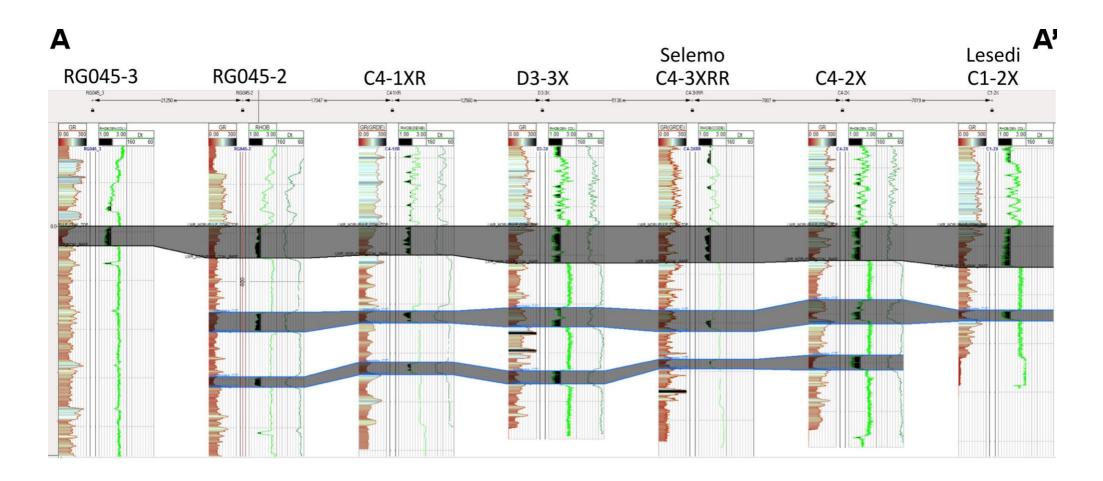
2017: Further Appraisal





2017: Further Appraisal

Cross-Section





Investment Case



Independently Certified Gas Reserves & Contingent Resources



Huge electricity market



Supportive government



Low cost drilling



Significant CBM experience



Mining licence granted



Providing power for Botswana in 2019 and beyond

