



Real Energy Corporation Limited
ASX: RLE
AGM 2017

### Directors





Scott Brown, B. Bus, M. Com Managing Director and Founder



Lan Nguyen, B. Sc M. Sc Non Executive Chairman and Founder



Norman Zillman, B. Sc, B. Sc Hons Non Executive Director

### AGM - Agenda



- 1. Financial Report
- 2. Remuneration Report
- 3. Re-election of Norm Zillman as a Director
- 4(a). Previous Issue of Shares 25,000,000 shares
- 4(b). Previous Issue of Shares 26,072,003 shares
- 5. Approval of 10% Placement Capacity

# **Proxy Count**



Resolution	Manner in which the security holder directed the proxy vote (as at proxy close):			
	Votes For	Votes Against	Votes Discretionary	Votes Abstain
2 Remuneration Report	8,046,149	56,411	650,900	46,742,879
3 Re-election of Norm Zillman as a Director	54,796,028	20,000	680,311	-
4(a) Previous issue of shares – 25,000,000 shares	54,262,028	583,411	650,900	-
4(b) Previous issue of shares – 26,072,003 shares	54,262,028	583,411	650,900	-
5 10% Placement Capacity	54,116,565	713,411	650,900	15,463





# Real Energy Corporation Limited ASX: RLE

Developing Australia's next Tier -1 gas project in the Cooper Basin

#### Company overview



#### A quality gas portfolio:

- RLE controls 100% of 2,761km² in the Cooper Basin Australia's premier onshore gas field
- Independent Estimated Total Mean Gas in place of 13.76 TCF in ATP 927P
- Maiden 3C gas resource of 672 BCF from two discoveries Tamarama-1 & Queenscliff-1
- Pursuing a basin-centred gas play which is extensive over the main permit ATP927P.
- All acreage close to infrastructure.

#### **Solid commercial progress:**

- The Company have entered into an MOU with Santos for gas processing
- RLE believes Tamarama 1 well will be put on production in the future once flow lines into the Santos network are established.
- RLE current resource is yet to be contracted MOU for gas sales with Weston Energy and very strong interest from gas buyers – key value driver
- The Company has circa \$8.7M in cash and funded through a 2 well drilling program

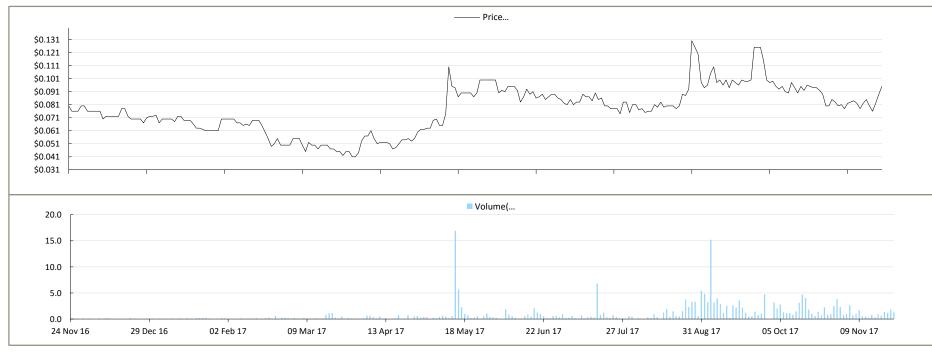
# Corporate snapshot



	Number of shares
Existing shares on issue	255.4m
Market capitalisation @ 0.085	\$21.7m
Cash position ~	\$8.7m

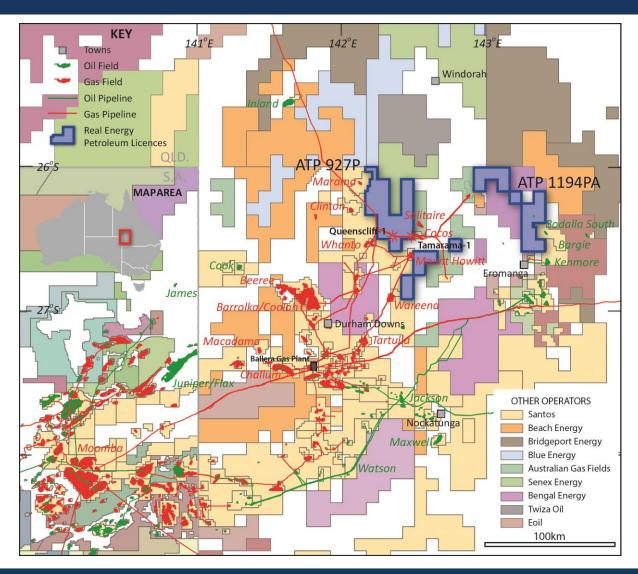
Major shareholders	% held
Scott Brown	10.30
Lan Nguyen	8.03
Sino Portfolio	6.78
Total:	25.11

The Top 20 own 49.15% Over 1,700 shareholders



### Cooper-Eromanga – A World Class Location





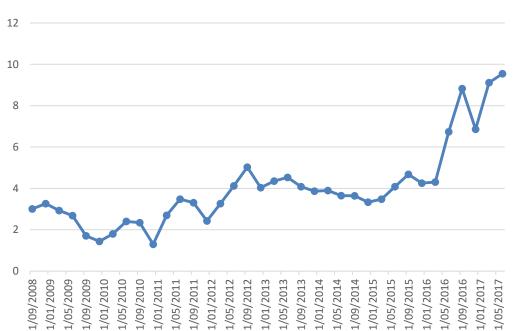
A 682 000 acre land bank in the Cooper Eromanga Basins

#### The Opportunity - High East Coast Gas Prices





#### East Coast Wholesale Quarterly Gas Price Since 2008



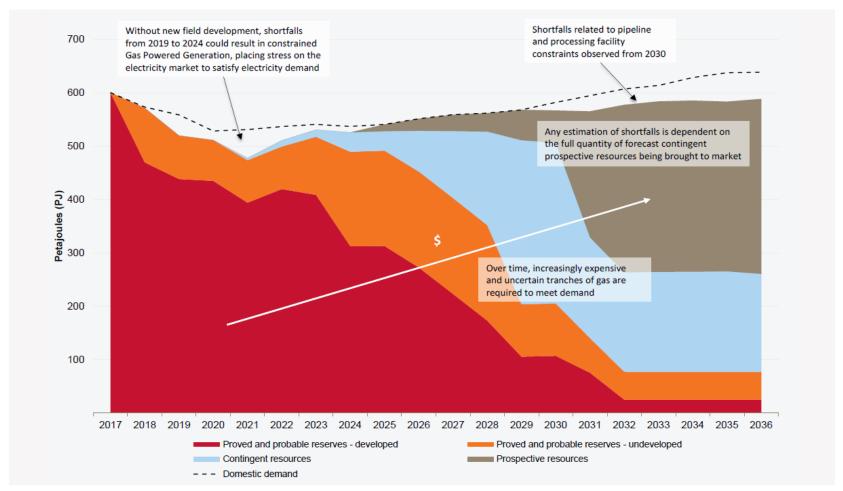
#### Wholesale Gas Prices over the last month



An east coast gas shortage is fast becoming a reality

### East Coast gas supply



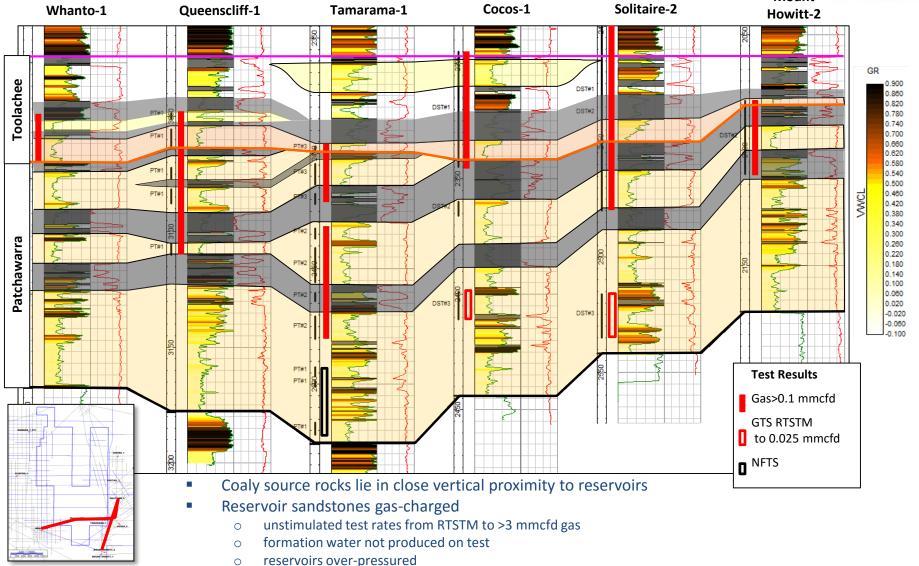


High gas prices on the east coast to remain in place

## ATP 927 Permian Stratigraphy - log correlation

conventional structural traps (e.g., Wareena)



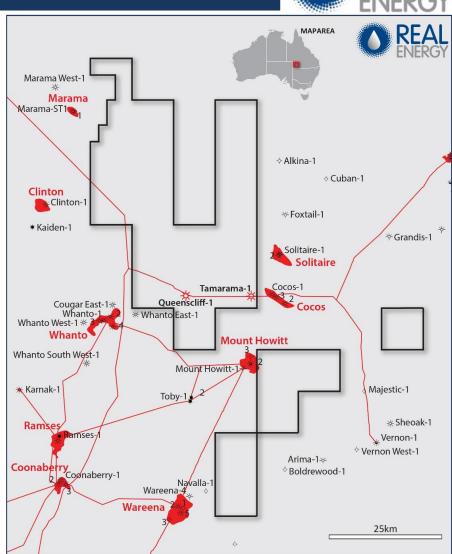


Reservoirs at structurally shallower depths on flank of Windorah Trough contain gas on water in

### Windorah Update



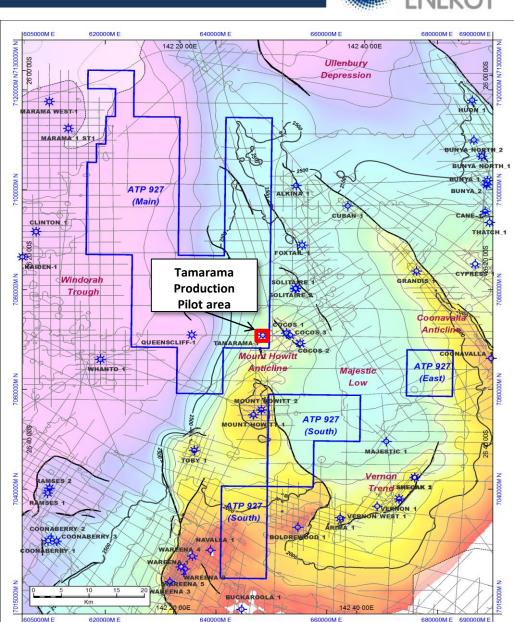
- 2 wells drilled Tamarama-1 & Queenscliff 1 both gas discoveries with gas flows to surface on tests
- Successfully installed plunger lift into the Tamarama -1 well.
- RLE believes Tamarama 1 well will be put on production in the future once flow lines into the Santos network are established.
- Santos drilling also confirms Basin Centred Gas play in adjoining acreage
- Improved well performance post work over variable rates up to 2 mmcf/d during a 6 hr duration or longer flow periods.
- Planning has now commenced for the drilling of two additional appraisal wells – Tamarama-2 and 3.
- Seeking to contract resource offtake to large commercial gas users



### Tamarama Appraisal and Development



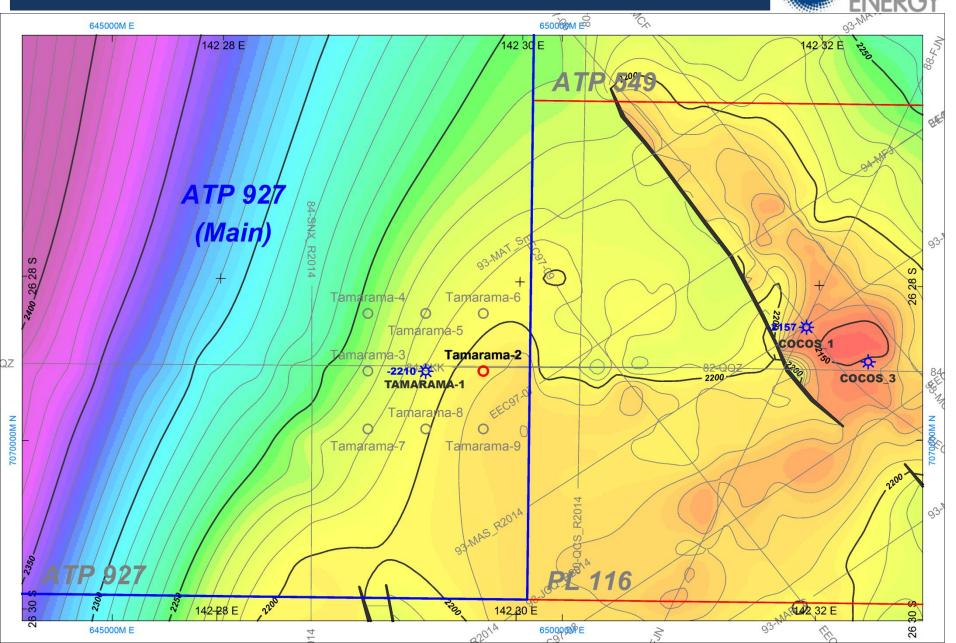
- Drill, complete & fracture stimulate eight development wells targeting 1C contingent resources
- Tamarama-2 to 9 wells are sited on 80-acre spacings centred on Tamarama-1 (refer following slide)



Potential game changer

# Tamarama-2 to 9 development well locations





# Significant Gas Resource in Place



Permit	Area (Km²)	Estimated petroleum initially in place (Mean BCF)
ATP927P	1,718	13,761
ATP1194 PA	1,043	-
Total:	2,761 (682,257 acres)	13,761

Contingent Gas Resources	BCF
2C	276
3C	672

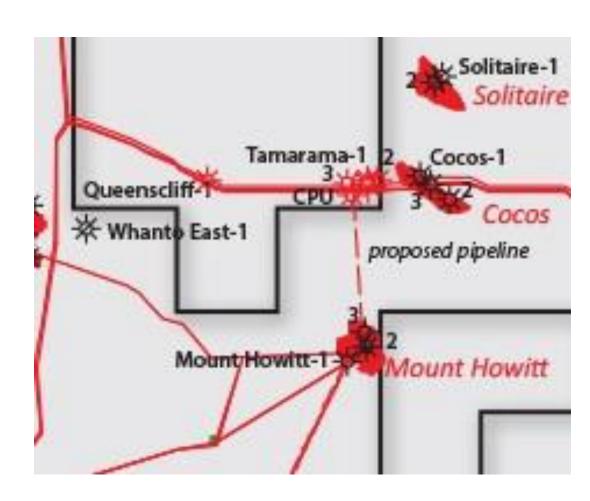
The resource estimates have been independently made by DeGolyer & MacNaughton



### Windorah Development Plan



- Planning has commenced for 2 new wells - Tamarama-2 & Tamarama-3
- The well design is around a deviated well together with a multi stage frac
- Real Energy look to install a flow line to Santos at Mount Howitt 2 following negations on a gas services agreement with Santos;
- Discussions with gas buyers are continuing and we are seeking to contract resource offtake to large commercial gas users



#### Well site locations





Tamarama 2 well site



Tamarama 3 well site

A 682 000 acre land bank in the Cooper Eromanga Basins

#### Time line



Dec Qtr 2017

- Geo-mechanical study
- Site selection
- Well design
- Permitting



March Qtr 2018

- Site clearance
- Mobilisation of rig to site
- Spudding Tamarama 2 drill well case and suspend well
- Spudding Tamarama 3 drill well case and suspend well

Sept Qtr 2018

- Fraccing of wells
- Production testing
- Commencing flow line connection

### Why invest in Real Energy



- One of the best exposures to the East Coast Gas thematic
- Potential near term production with MOU in place with Santos for gas processing
- Low valuation
- ◆ One of the largest gas resource uncontracted on the east coast Independent Estimated Total Mean Gas in place of 13.76 TCF in APT927P
- ◆ Cash position RLE has circa \$8.7M
- No Debt

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#### **Geological Information**

The geological information in this presentation relating to geological information and resources is based on information compiled by Mr Lan Nguyen, who is a Member of Petroleum Exploration Society of Australia, the American Association of Petroleum Geologist, and the Society of the Petroleum Engineers and has sufficient experience to qualify as a Competent Person. Mr Nguyen consents to the inclusion of the matters based on his information in the form and context in which they appear. The information related to the results of drilled petroleum wells has been sourced from the publicly available well completion reports.

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