

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

ADAVALE RESOURCES LIMITED

ABN

96 008 719 015

Quarter ended ("current quarter")

31 DECEMBER 2017

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(10)	(22)
(b) development	-	-
(c) production	-	-
(d) staff costs	-	-
(e) administration and corporate costs	(69)	(189)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(79)	(211)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	-

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	150	268
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	(25)	(25)
3.10	Net cash from / (used in) financing activities	125	243

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	33	47
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(79)	(211)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	125	243
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	79	79

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	79	33
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	79	33

6. Payments to directors of the entity and their associates

- 6.1 Aggregate amount of payments to these parties included in item 1.2
- 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Current quarter \$A'000
26
-

7. Payments to related entities of the entity and their associates

- 7.1 Aggregate amount of payments to these parties included in item 1.2
- 7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

Current quarter \$A'000
-
-

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8.	Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end	Amount drawn at quarter end
		\$A'000	\$A'000
8.1	Loan facilities (refer below)	\$1,000	\$1,000
8.2	Credit standby arrangements	\$1,000	\$268
8.3	Other (please specify)		
8.4	Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

CONVERTIBLE LOAN FACILITY

The Convertible Loan Facility with Jun Moon Limited for \$1,000,000 is fully drawn and contains the following conditions;

- Repayable within 24 months of execution date (26 April 2017) or any other date as agreed,
- Interest shall accrue at a rate of 8% per annum,
- At the lender's discretion, all or a proportion of the advance, and any or all accrued interest thereon shall be applied to the subscription of shares by the lender at a price of \$0.05 per share.

STANDBY SUBSCRIPTION AGREEMENT

On 24 July 2017 the Company announced a Standby Subscription Agreement with Addchance Holdings Ltd for a \$1,000,000 facility to provide working capital to the Company. To the end of December 2017 \$268,157 had been drawn against this facility and 23,347,399 shares issued as a consequence. The shares are issued at 80% of 15-day VWAP prior to each drawdown. The balance of the facility amounts to \$731,842.

9.	Estimated cash outflows for next quarter	\$A'000
9.1	Exploration and evaluation	10
9.2	Development	-
9.3	Production	-
9.4	Staff costs	-
9.5	Administration and corporate costs	120
9.6	Other (provide details if material)	-
9.7	Total estimated cash outflows	130

10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	Exploration Tenement (IUP no. C516/126/KPTS/BPT-PS/2010 with the total area of 2053.92, and Production Tenement (IUP Produksi) no. C540/432/KPTS/BPT-PS/2010 with a total area of 198.88 Ha. Sumatra, Indonesia.	Owners	100%	0%
10.2	Interests in mining tenements and petroleum tenements acquired or increased	NIL			

As discussed in the accompanying report, by virtue of the agreement for sale of the subsidiary company PT Prima Perkasa Abadi (PPA) to the Company Chairman Mr Eddyarto, TAPAN will no longer be an asset of the Company upon completion of all conditions precedent, expected to be in place in the near future.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: Allan Ritchie
(Director/Company secretary)

Date: 31 January 2018

Print name: Allan Ritchie

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.