

Monday, 18 June 2018

The Manager Company Announcements Australian Stock Exchange Limited 20 Bridge Street SYDNEY NSW 2000

Dear Sir / Madam

Presentation for Investors

Please find attached the presentation to be delivered to investors this week.

Yours faithfully,

Alexandra Finley Company Secretary



WE HAVE INVESTMENTS IN...







Supplying homes & businesses

5.5m



Employees

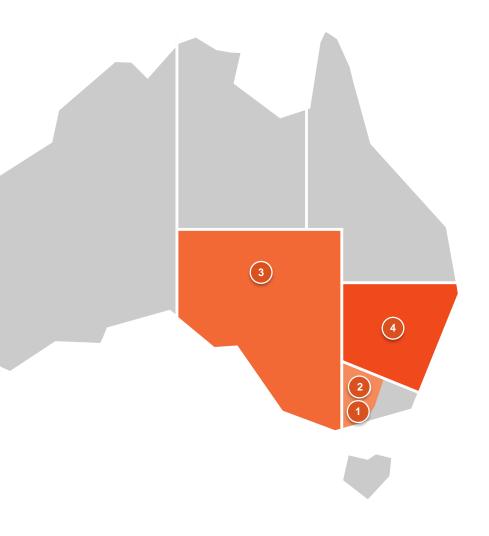
5,100



Regulated revenue certainty to

2020

OUR INVESTMENTS PROVIDE EXPOSURE TO...



① CitiPower (VPN)

49%

\$1.93bn

Spark Infrastructure ownership

Regulated Asset Base

2 Powercor (VPN)

49%

\$3.97bn

Spark Infrastructure ownership

Regulated Asset Base

③ SA Power Networks

49%

\$4.05bn

Spark Infrastructure ownership

Regulated Asset Base

TransGrid

15%

\$6.70bn

Spark Infrastructure ownership

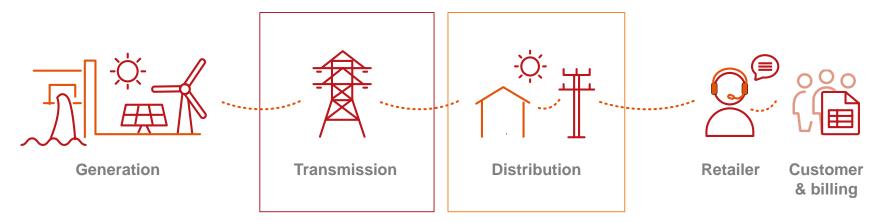
Regulated and **Contracted Asset** Base ("RCAB")

Distribution

Transmission

OUR INVESTMENTS IN THE ENERGY SUPPLY CHAIN

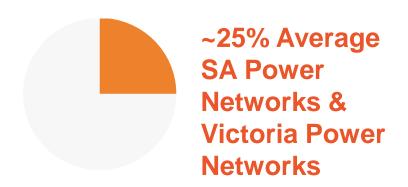
Traditional supply chain



Typical residential tariff - transmission

Typical residential bill - distribution





FINANCIAL HIGHLIGHTS

Strong performance despite current low inflationary environment

	2017		2016
Proportional RAB + CAB ⁽¹⁾	\$5,880m	+2.7%	\$5,727m
Adjusted proportional EBITDA ⁽²⁾	\$787.5m	+4.6%	\$752.9m
Standalone Operating Cash Flow ⁽³⁾	\$267.5m	-7.9%	\$290.4m
Strong Investment Grade	SKI: Baa1 SAPN: A-/A3 VPN: A- TransGrid: Baa2		SKI: Baa1 SAPN: A-/A3 VPN: A- TransGrid: Baa2

2018 CASH YIELD OF 6.9%(4) BASED ON 2018 DPS GUIDANCE OF 16.0 CPS, UP 4.9% ON 2017

- (1) Spark Infrastructure share. Regulated asset base and contracted asset base
- (2) Spark Infrastructure share. EBITDA adjustments as disclosed in 31 December 2017 Full Year Results presentation
- (3) VPN distributions includes both interest on and repayment of shareholder loans. Repayments of loan principal are classified as investing activities for statutory reporting purposes. 2016 figure excludes distributions from and finance costs paid on derivative contracts associated with the DUET interest of \$15.2m (net) (exited in 2016)
- (4) Based on 15 June 2018 closing price of \$2.31 and 2018 distribution guidance of 16.0 cps

OUR STRATEGIC VISION

Focusing on long term, low risk, value creation

INVESTMENT PROPOSITION

Delivering long term value to **Securityholders** by building a quality portfolio of utility style assets

BUSINESS MODEL

Managing for Performance

Growing Organically

Disciplined External Growth

GROWTH IN ASSETS DELIVERING GROWTH IN DISTRIBUTIONS AND LONG TERM VALUE TO **SECURITYHOLDERS**

OUTSTANDING AER EFFICIENCY RANKINGS

Our investments continue to drive strong efficiency outcomes

Victoria **Power Networks**



BEST



Powercor

PERFORMING

NETWORK

SECOND BEST **PERFORMING NETWORK** (DISTRIBUTION)(2) (DISTRIBUTION)(2)

CitiPower

Power Networks



SA Power Networks

MOST EFFICIENT STATE-WIDE **NETWORK** (DISTRIBUTION)(1) **TransGrid**



TransGrid

SECOND BEST **PERFORMING NETWORK** (TRANSMISSION)(2)

OUR MANAGEMENT TEAMS CONTINUE TO HAVE A VERY STRONG FOCUS ON EFFICIENCY, AS REFLECTED IN THE RECENT AER BENCHMARKING REPORTS

⁽¹⁾ Based on multilateral total factor productivity. Source AER Benchmarking Report, November 2017

⁽²⁾ Based on opex multilateral partial factor productivity. Source AER Benchmarking Report, November 2017

SECTOR CHARACTERISTICS AND GROWTH



Inflation-linked regulatory regime



Changes in interest rates incorporated in regulated revenues



Incentive-based regulatory regime



Distributed renewable generation requires expanded grid connection



Increased importance of grid for reliability and for the operation of an efficient wholesale energy market



Customer interaction with the grid is dynamic and changing e.g. solar PV, batteries and electric vehicles in the future

PURSUING GROWTH INITIATIVES

Each of our investments continues to pursue various options for long term growth

Victoria Power Networks	 Customer growth of 1.3% and \$855.5m of net capital expenditure in 2017 across both networks 	
And	 Leveraging Victoria Power Networks smart meters 	
SA Power Networks	 Positioning SA Power Networks in a rapidly evolving renewable energy landscape 	
	 Final regulatory determination and certainty from July 2018 to 2023 	
	 \$1,249m (\$2017-18) regulated capital expenditure to 2023 	
	 Includes \$235m (\$2017-18) Powering Sydney's Future project 	
TransGrid	9 large scale contingent projects including:	
	■ Snowy 2.0	
	 South Australia to NSW Interconnect 	
	 Significant ongoing unregulated new connections investment 	

LONG TERM STRUCTURAL FORCES ARE SIGNIFICANTLY AND POSITIVELY INFLUENCING OPPORTUNITIES FOR GROWTH IN OUR INVESTMENTS

INDUSTRY AND REGULATORY ENGAGEMENT

Spark Infrastructure seeks to positively engage around and influence policy outcomes

Actively protect and grow financial returns through outperformance

Revenue decisions

Secure revenue and growth opportunities for medium term

- TransGrid Final Decision
- SA Power Networks current regulatory period to 30 June 2020
- Victoria Power Networks current regulatory period to 31 December 2020

Energy policy

Ensuring future opportunities for growth

- National Energy Guarantee
- Integrated System Plan
- Review Rights of regulator decisions

Regulatory policy

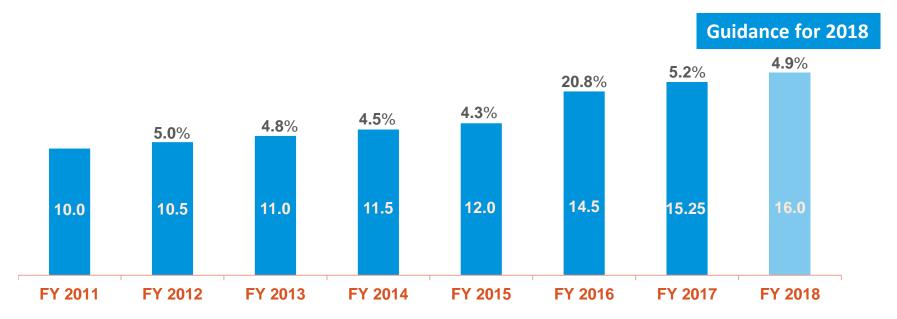
Opportunities to outperform returns & invest in asset service levels

- Allowed Rate of Return
- Regulatory Investment Test
- Review of regulatory allowances
- Ring Fencing Guideline
- Distribution Market Model

SPARK INFRASTRUCTURE HAS DIRECTLY CONTRIBUTED AND LED CONTRIBUTIONS IN THESE POLICY AND REGULATORY REVIEW PROCESSES OVER THE LAST 12 MONTHS

DISTRIBUTION GUIDANCE

Distribution per Security



- The Directors have reaffirmed distribution guidance for 2018 of 16.0cps (4.9% higher than 2017), subject to business conditions
- Growth in distributions per security, through to the end of the regulatory determinations in 2020, will be at least CPI, subject to business conditions

SPARK INFRASTRUCTURE HAS A STRONG TRACK RECORD OF GROWING DISTRIBUTIONS

TAX PAYMENTS AND FRANKING

As disclosed at Spark Infrastructure's 2017 full year results, we are moving to become a taxpayer

- Spark Infrastructure expects to become a taxpayer in the short term
- The timing and amount of tax payable will be dependent on a number of factors including:
 - underlying financial performance of the investment portfolio businesses;
 - tax timing differences; and, in the longer term
 - outcome of existing disputes with the Australian Taxation Office
- Spark Infrastructure expects to be able to frank dividends to the extent that tax is paid

QUESTIONS

DISCLAIMER & SECURITIES WARNING

Investment company financial reporting - Adjustments are made to distribution and transmission revenues to defer/accrue for amounts in excess of/under the regulated revenue cap to reflect that these amounts will be returned to/recovered from electricity consumers in future periods via adjustments to tariffs.

2017 financial reporting for TransGrid is based on special purpose financial statements for the year ended 30 June 2017 and unaudited financial information for the period 1 July 2017 to 31 December 2017. Results have been adjusted by Spark Infrastructure to reflect the 12 month period to 31 December 2017.

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