



Armour Energy Limited

26 September 2018

Armour Awarded Further Roma Shelf Petroleum Acreage Near its Kincora Production Facilities

Armour Energy Limited (**Armour**, ASX:AJQ) is pleased to announce that it has been awarded two additional exploration blocks which will enhance its Roma Shelf Project, in the Surat Basin. The Company has been notified by the Queensland Department of Natural Resources and Mines that it is the preferred tenderer for the Petroleum Land Release Areas PLR201718-2-6 and PLR201718-2-7 as shown on the attached map. Both of these areas are considered to be prospective for gas and liquids, and in close proximity to the existing gas infrastructure associated with the Kincora Gas Plant.

The award of the tenure adds to the Company's commitment to the further development of oil, gas and liquids from the Roma Shelf, supported by ongoing strong demand for gas in the East Coast Gas Market.

Following notification by the Department of Natural Resource, Mines and Energy, Armour Energy's CEO, Mr Roger Cressey stated ***"we are pleased that the Minister for Natural Resources, Mines and Energy has again shown his trust in Armour Energy as a company moving ahead in the exploration, development and production of gas for Queensland."***

Armour continues to produce gas at 9 TJ/day from its existing wells plus its Newstead gas storage facility. This gas is being sold from its 100% owned tenements under the Company's gas sales agreement with Australia Pacific LNG. Having achieved 9 TJ/day, the Company has completed Phases 1 and 2 of its four phase growth plan.

Armour is currently in Phase 3, which involves the drilling of new wells and investigations into the workover and stimulation of existing wells. This, together with any necessary further work on the Kincora Gas Plant, will allow gas production to be ramped up to 20 TJ/day over the next 12 to 18 months.

In the past week, Amour has installed the 2-3/8" production tubing into the Myall Creek 4A Well, and the Myall Creek Compressor overhaul is close to completion, which is the last stage of works required to bring the well online. The results of Myall Creek 4A well will be evaluated with a view to finalizing the design of future drilling and completions operations.

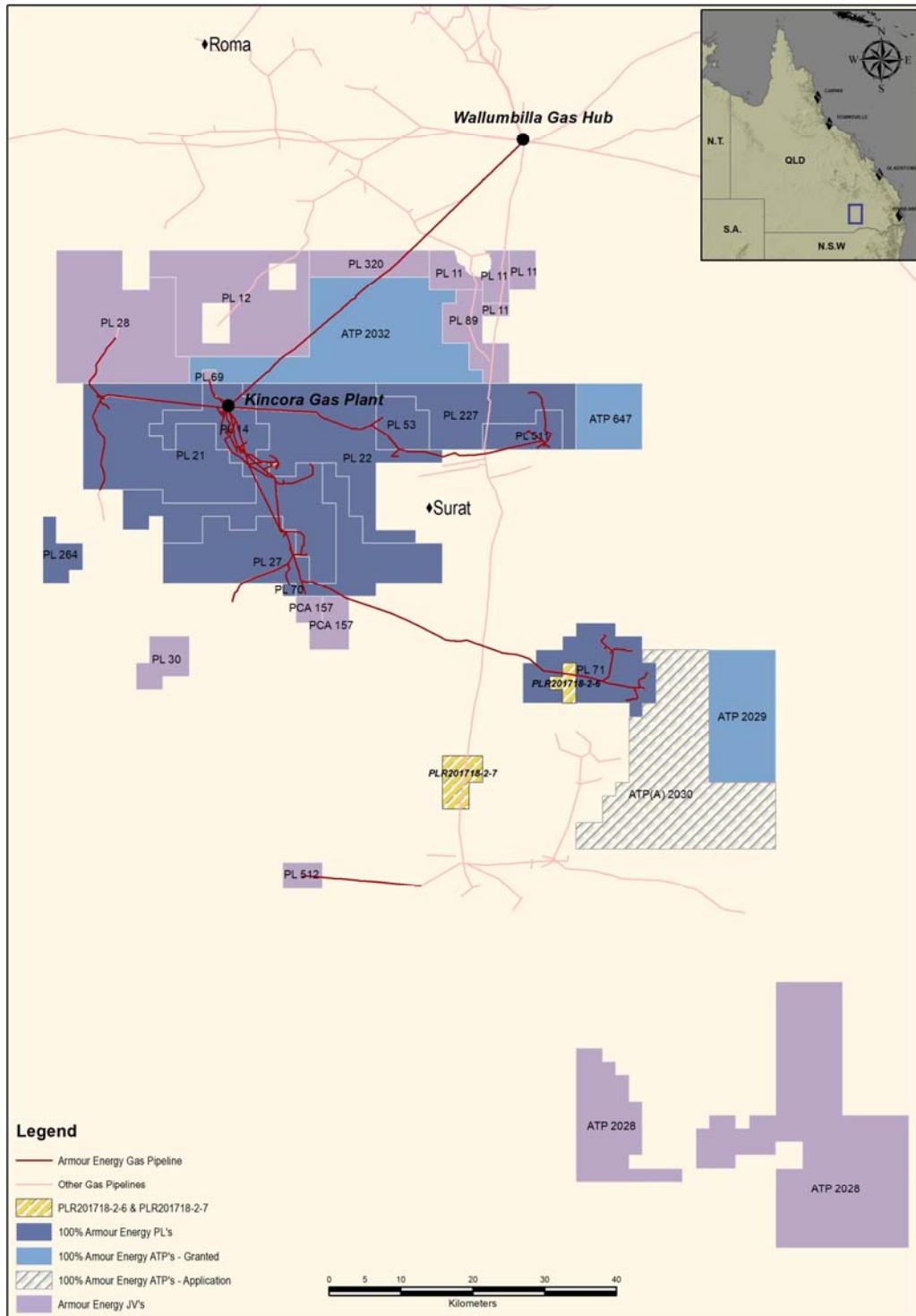
Armour is also enjoying 170 barrels per day in liquids production of light oil or condensate and 14 tons per day of LPG from the restarted wells on the Kincora Project. In addition to gas sales these products are important contributors to growing positive operating cash flows.

On the following pages, **Figure 1** shows a map indicating Armour's Surat Basin leases including PLR201718-2-6 and PLR201718-2-7. **Table 1** shows Armour's holdings across its Roma Shelf interests.

A handwritten signature in blue ink, appearing to read "Karl Schlobohm".

On behalf of the board
Karl Schlobohm
Company Secretary

Figure 1: Map showing Armour's Roma Shelf, Surat Basin leases including PLR201718-2-6 and PLR201718-2-7



Tenement	Armour Operated	Armour Interest
PL 14	*	100%
PL 53	*	100%
PL 70	*	100%
PL 511	*	100%
PL 227	*	100%
PPL 3	*	100%
PPL 20	*	100%
PPL 63	*	100%
Newstead Gas Storage	*	100%
PL 21	*	100%
PL 22	*	100%
PL 27	*	100%
PL 71 (production)	*	100%
PL 264	*	100%
PL 30	*	90%
PL 512	*	84%
PPL 22	*	84%
PL 71 (exploration)	*	80%
ATP 1190 (Weribone)	*	50.64%
ATP 754	*	50%
ATP 647	*	100%
PL 28		46.25%
PL 69		46.25%
PL 89		46.25%
PL 320W		46.25%
PL 11W		46.25%
PL 12 W		46.25%
PL 11 Snake Creek East Exclusion Zone		25%
ATP 1190 (Bainbilla)		24.748%
ATP2032	*	100%
ATP(A) 2030	*	100%
PLR201718-2-6	*	100%
PLR201718-2-7	*	100%

Table 1: Armour Tenements in the Roma Shelf

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