

Monthly Operating Report

September 2018

September overview

- » For the month of September 2018 Contact recorded:
 - Electricity and gas sales of 664 GWh (September 2017: 697 GWh)
 - Netback of \$86.40/MWh (September 2017: \$81.96/MWh)
 - Cost of energy was \$24.34/MWh (September 2017: \$27.48/MWh)
- » Otahuhu futures settlement wholesale price for the 4th quarter of 2018 (ASX):
 - As at 15 October 2018: \$236/MWh
 - As at 30 September 2018: \$87/MWh
 - As at 31 August 2018: \$77/MWh
- » As at 15 October 2018, South Island controlled storage was 74% of mean (30 September 2018: 76%) and North Island controlled storage was 83% of mean (30 September 2018: 99%)
 - As at 15 October 2018, total Clutha scheme storage (including uncontrolled storage) was 56% of mean
 - Inflows into Contact's Clutha catchment for September 2018 was 72% of mean (August 2018: 99%, July 2018: 154%, June 2018: 59%)

Notice of Annual Meeting 2018

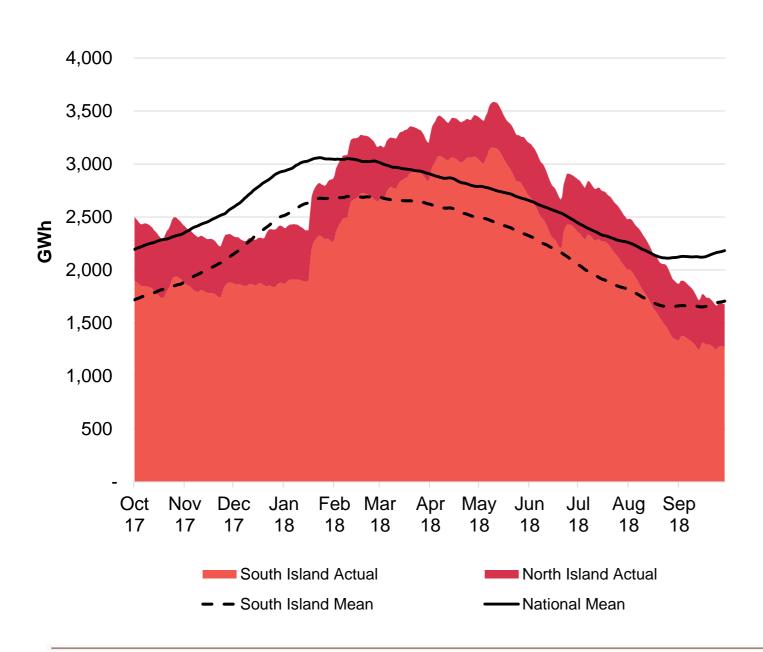


» Contact invites you to join us at our Annual Meeting of Shareholders at: Intercontinental Hotel, 2 Grey Street, Wellington or online at www.virtualmeeting.co.nz/cen18 on Wednesday 14 November 2018, commencing at 10am

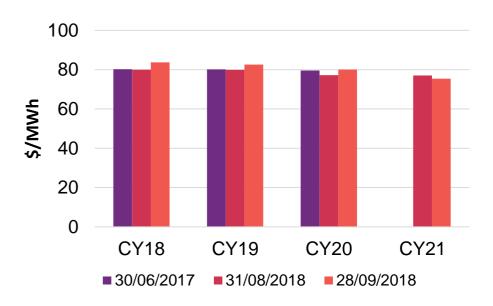


Hydro storage and forward prices

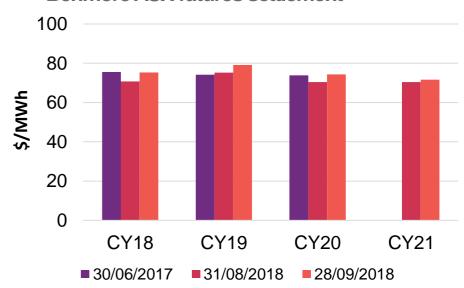
New Zealand controlled hydro storage against mean



Otahuhu ASX futures settlement



Benmore ASX futures settlement

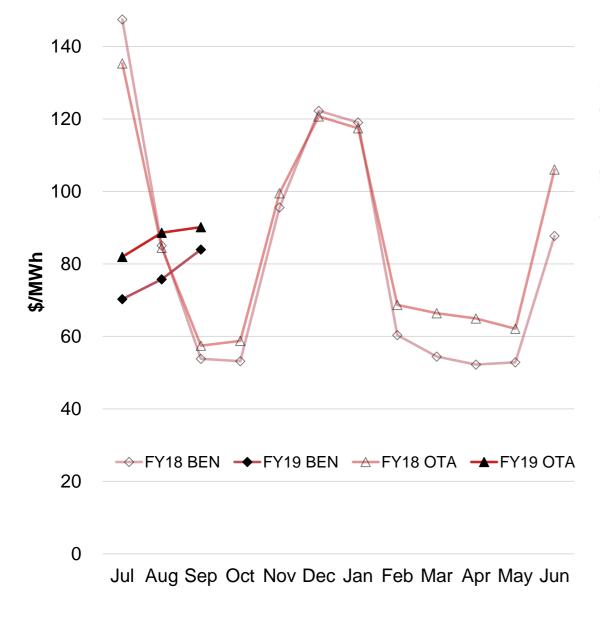




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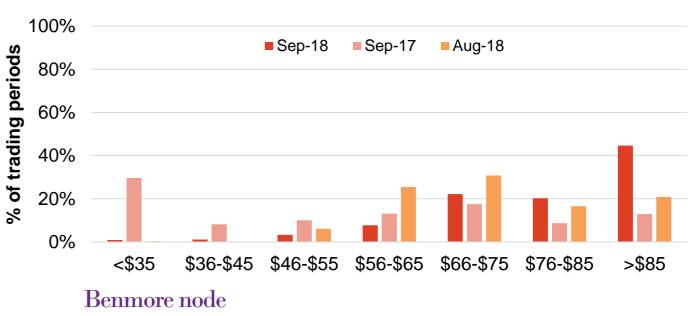
Wholesale market

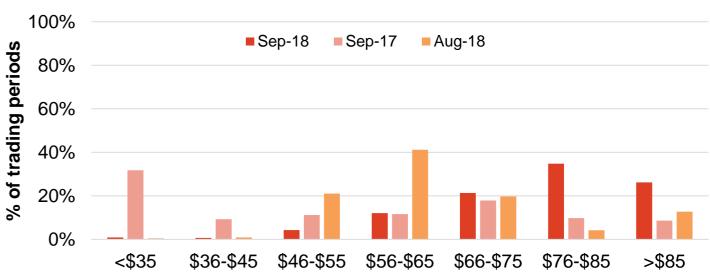
Wholesale electricity pricing



Distribution of wholesale market price by trading periods

Otahuhu node



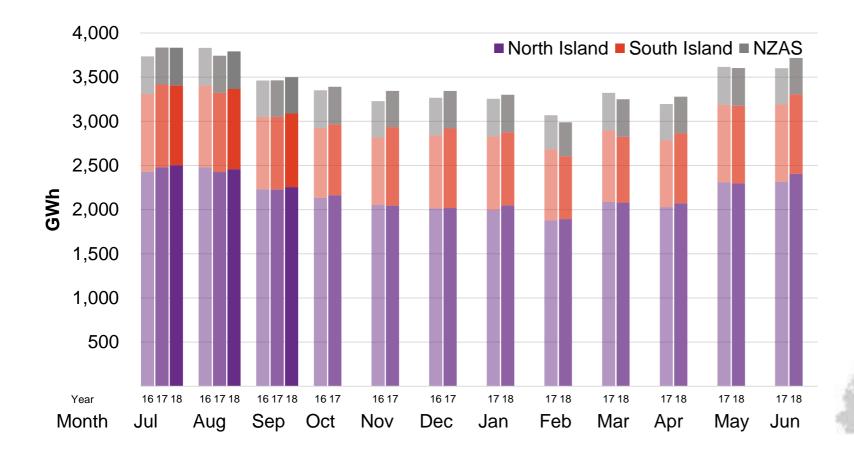




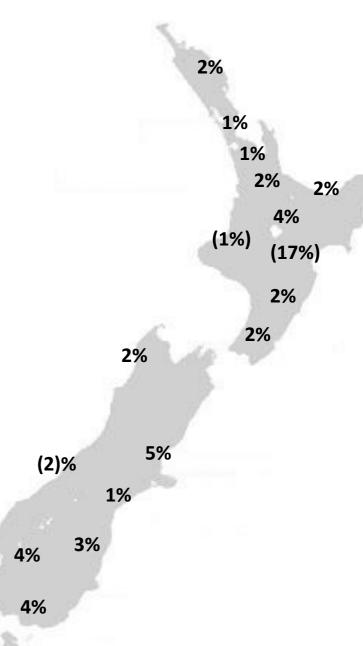
Electricity demand

- » New Zealand electricity demand was up 1.0% on September 2017 (up 1.1% on September 2016)
 - Cumulative 12 months demand for October 2017 to September 2018 of 41,336 GWh is 1.0% higher than the prior comparative period.

Total national demand (FY17, 18 and 19)



Regional demand change (%) on September 2017

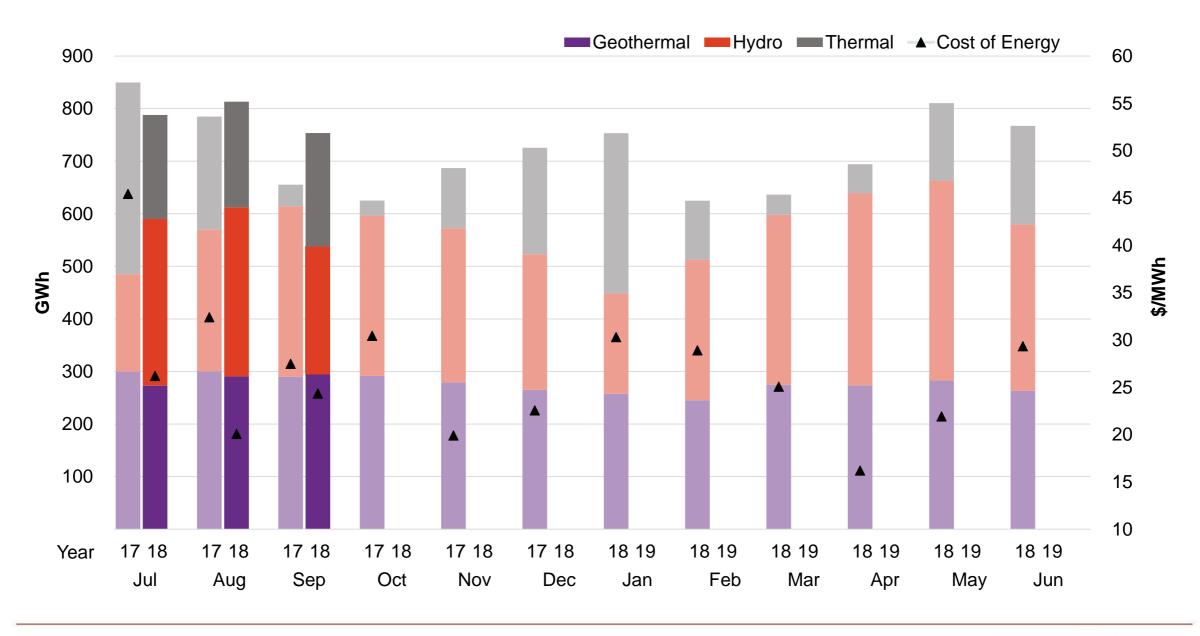


Source: Contact and Electricity Authority grid demand (reconciled) http://www.emi.ea.govt.nz

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Contact's Generation business performance

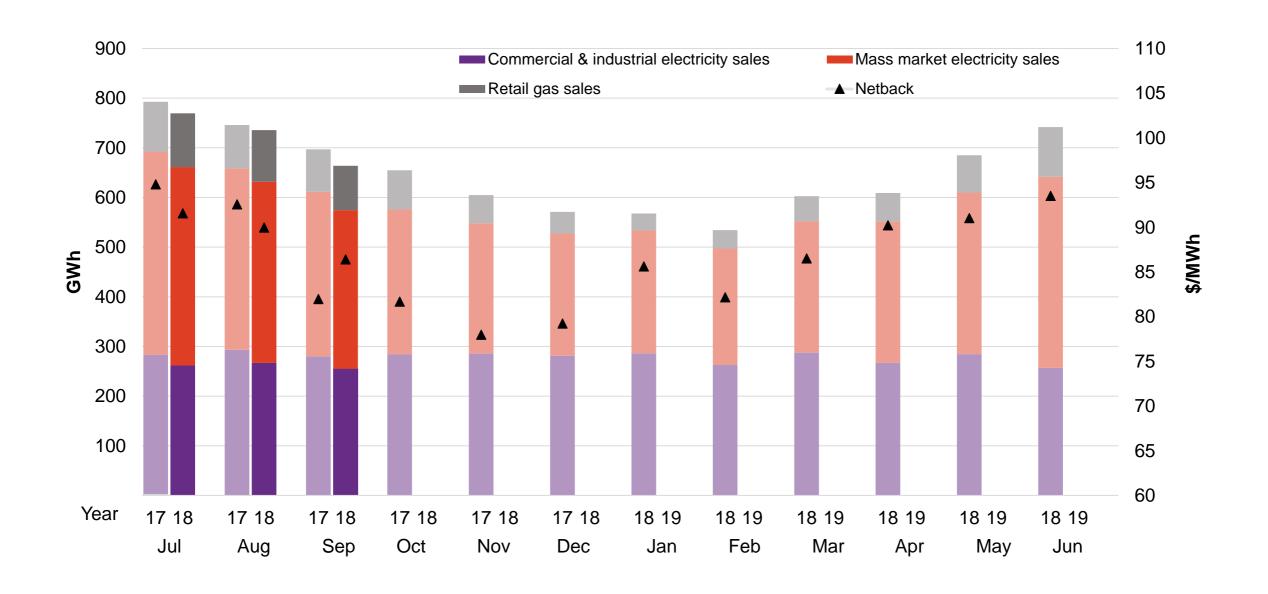
Generation mix and cost of energy (FY18 and 19)





Contact's Customer business performance

Retail sales volumes and netback (FY18 and 19)





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Contact's operational performance

		Measure	The month ended September 18		The month ended August 18	Three months ended September 18	Three months ended September 17
Customer	Mass market electricity sales	GWh		332		1,084	1,107
	Commercial & industrial electricity sale	GWh	255	280	267	783	853
	Retail gas sales	GWh	89	85	104	301	272
	Total electricity and gas sales	GWh	664	697	736	2,169	2,232
	Average electricity sales price	\$/MWh	191.00	191.54	196.39	196.33	194.98
	Electricity direct pass thru costs	\$/MWh	(84.17)	(90.01)	(84.96)	(85.93)	(84.91)
	Electricity and gas cost to serve	\$/MWh	(11.38)	(12.01)	(11.17)	(10.93)	(11.29)
	Netback	\$/MWh	86.40	81.96	89.96	89.44	90.04
	Actual electricity line losses	%	7%	6%	6%	6%	6%
	Retail gas sales	PJ	0.3	0.3	0.4	1.1	0.9
	LPG sales	tonnes	6,396	6,558	7,511	21,720	21,678
	Electricity customer numbers	#	410,000	423,000	410,500		
	Gas customer numbers	#	65,000	64,500	65,000		
	LPG customer numbers (includes franchises)	#	90,500	82,000	90,000		
Generation	Thermal generation	GWh	216	41	201	615	621
	Geothermal generation	GWh	295	290	291	858	890
	Hydro generation	GWh	243	325	322	882	779
	Spot market generation	GWh	754	655	813	2,355	2,290
	Spot electricity purchases	GWh	620	647	671	1,982	2,084
	Net CfD sales	GWh	79	(55)	80	254	(6)
	Steam sales	GWh	68	67	73	171	151
	Commercial & industrial electricity sales	GWh	10	9	9	22	21
	GWAP	\$/MWh	86.60	53.29	82.85	82.72	94.55
	LWAP	\$/MWh	(90.97)	(59.43)	(89.04)	(87.62)	(101.69)
	LWAP/GWAP	%	105%	112%	107%	106%	108%
	Gas used in internal generation	PJ	1.9	0.6	1.8	5.5	5.7
	Gas storage net movement	PJ	(1.0)	0.5	(0.7)	(2.10)	(0.71)
	Unit generation cost	\$/MWh	(35.94)	(28.16)	(32.68)	(34.65)	(36.15)
	Cost of Energy	\$/MWh	(24.34)	(27.48)	(20.08)	(23.55)	(35.48)

At the FY18 results, Contact announced new operating reporting segments. New operating performance metrics will be rolled out in the coming months

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Contact Energy Limited

Glossary of terms

Netback

Measures the performance of the Customer business.

This enables the performance of the retail channels to be measured without using an energy cost. The netback is meant to cover, inter alia, the net purchase cost, capital return, risk margin and a retail margin. Electricity revenue from mass market and C&I customers

Add: Revenue from gas sales

Less: Electricity distribution network costs, meter costs and electricity levies

Less: Gas distribution network costs, meter costs and gas levies

Less: Operating costs to serve the customer, including head office allocation

Cost of Energy

Measures the performance of the Generation business.

Cost of energy reflects the total operational costs of generating and procuring electricity sold to customers. It does not include any capital return expectations.

Wholesale electricity revenue from our generating assets

Add: Revenue from steam sales and direct electricity sales from Te Rapa

Less: Electricity purchase costs from the wholesale market to supply customers

Less: Electricity transmission costs and levies

Less: Gas and diesel purchase costs (excluding gas purchases for retail gas sales)

Less: Gas transmission costs and levies

Less: Carbon emissions costs

Less: Generation operating costs and head office allocation



Keep in touch

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