Rule 5.5

# **Appendix 5B**

# Mining exploration entity and oil and gas exploration entity quarterly report

### Name of entity

Armour Energy Limited

#### **ABN**

# Quarter ended ("current quarter")

60 141 198 414

31 December 2018

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000	
1.	Cash flows from operating activities			
1.1	Receipts from customers	7,327	14,603	
1.2	Payments for			
	(a) exploration & evaluation	(165)	(351)	
	(b) development	(3,418)	(7,103)	
	(c) production	(4,179)	(10,546)	
	(d) staff costs	(1,198)	(2,010)	
	(e) administration and corporate costs	(1,548)	(3,735)	
1.3	Dividends received (see note 3)	-	-	
1.4	Interest received	57	113	
1.5	Interest and other costs of finance paid	-	-	
1.6	Income taxes paid	-	-	
1.7	Research and development refunds	-	-	
1.8	Other income			
	(a) Government Grants (GAP funding)	-	-	
	(b) Diesel fuel rebate	-	2	
1.9	Net cash from / (used in) operating activities	(3,124)	(9,027)	

2.	Cash flows from investing activities		
2.1	2.1 Payments to acquire:		
İ	(a) property, plant and equipment	(3)	(22)
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	(204)	(491)

Cons	colidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		-
	(a) property, plant and equipment	-	
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other:		
	(a) Security deposits	-	(214)
	(b) Deferred consideration	(1,100)	(1,100)
2.6	Net cash from / (used in) investing activities	(1,307)	(1,827)
3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	4,219	10,138
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	(171)	(275)
3.5	Proceeds from borrowings	195	6,759
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Repayment of interest	(3,189)	(3,189)
3.10	Net cash from / (used in) financing activities	1,054	13,433
4.	Net increase / (decrease) in cash and cash equivalents for the period	(3,377)	2,579
4.1	Cash and cash equivalents at beginning of period	11,061	5,105
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(3,124)	(9,027)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(1,307)	(1,827)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	1,054	13,433

<sup>+</sup> See chapter 19 for defined terms. Appendix 5B Page 2

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	7,684	7,684

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	7,684	11,061
5.2	Call deposits	-	-
5.3	Bank overdrafts	- m	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	7,684	11,061

6.	Payments to directors of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to these parties included in item 1.2	(115)
6.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	
6.3	Include below any explanation necessary to understand the transact	ions included in

items 6.1 and 6.2 N/A

7.	Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1	Aggregate amount of payments to these parties included in item 1.2	-
7.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.2	Include below any evalenation recognized understand the trans-	actions included in

7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

N/A

8.	Financing facilities available  Add notes as necessary for an understanding of the position	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000	
8.1	Loan facilities*	6,759	6,759	
8.2	Credit standby arrangements	-	-	
8.3	Other (please specify)**	-	-	

8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.

\*The company announced on 26<sup>th</sup> July that it had executed the Tribeca Environmental bond Facility, totalling \$6.8 million. The Tribeca Facility has a 9% per annum coupon rate payable by the Company quarterly in arrears. The Tribeca Facility may be paid down through monies in the Credit Accounts as and when the banker's undertakings expire or are returned by the State of Queensland.

\*\* The Company has a further  $\sim$  \$6 million of convertible notes available for allotment under current facility limits

At the Company's 2018 AGM, pre-approval for the allotment of up to 30 million Placement Securities within 3 months of the AGM was received.

9.	Estimated cash outflows for next quarter	\$A'000
9.1	Exploration and evaluation	-
9.2	Development**	(6,025)
9.3	Production*	(2,054)
9.4	Staff costs	(2,492)
9.5	Administration and corporate costs	(2,521)
9.6	Other	-
9.7	Total estimated cash outflows	(13,092)

<sup>\*</sup> The Company will also receive cash inflows for the next quarter from oil, gas and liquids sales. These amounts have not been included in this table.

<sup>\*\*</sup> Part of the Development costs will be offset by funding under the Federal Government's Gas Acceleration Program (GAP) with a tranche \$1.75 million received in January. Furthermore, the company's Development costs are scheduled to decrease after the next quarter.

10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	Refer Appendix A in quarterly activity statement.			
10.2	Interests in mining tenements and petroleum tenements acquired or increased	Refer Appendix A in quarterly activity statement.			

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## **Compliance statement**

- This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: Date: 31 January 2019

Print name: Karl Schlobohm – Company Secretary

#### **Notes**

- 1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
- 2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
- 3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.