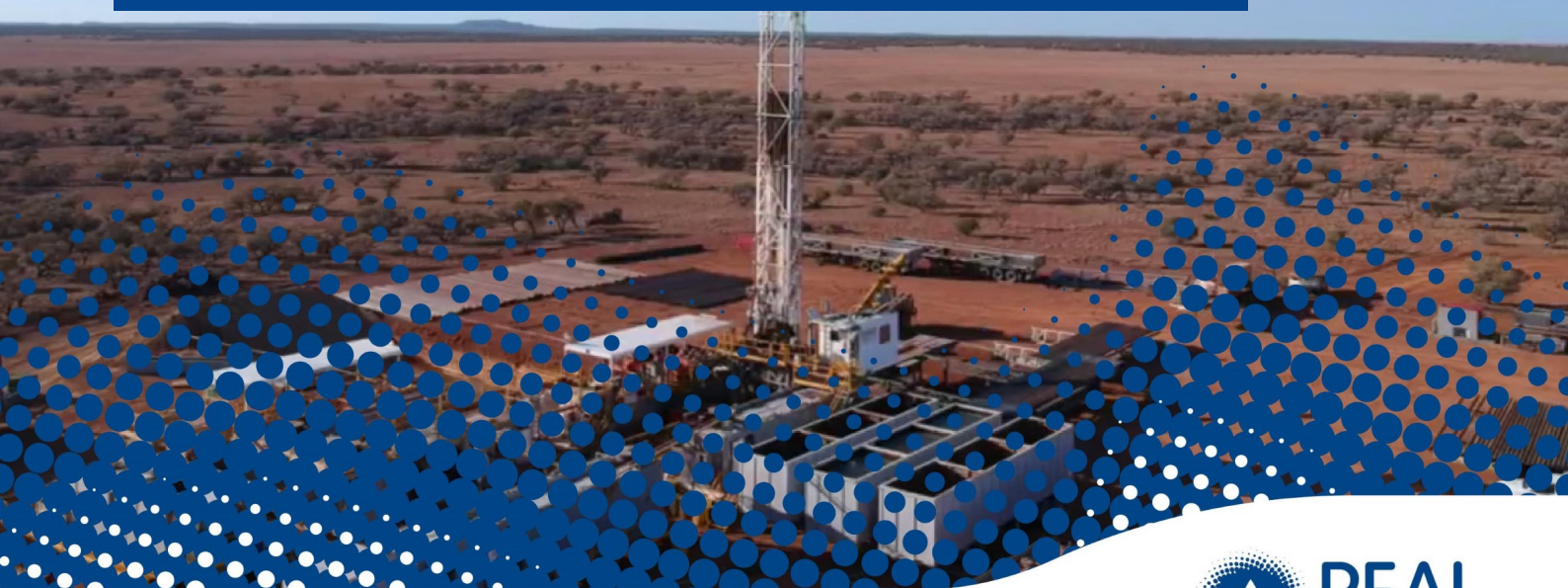


Windorah Gas Project

Developing a Significant Gas Field in the Cooper Basin



Real Energy Corporation Limited (ASX: RLE)
February 2019



Windorah Gas Project – Achievements to date

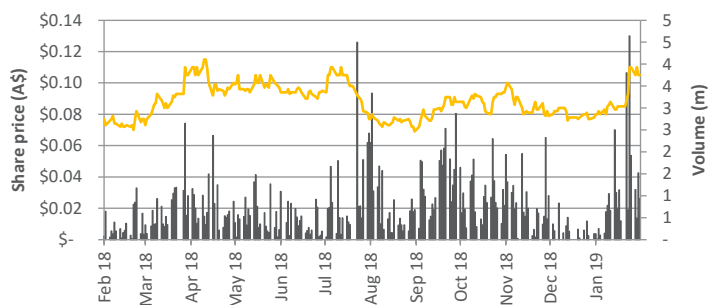
- 01** **4 wells drilled in 927P – all gas discoveries** - Close to existing major developments and easy access to major gas pipelines connecting Australian domestic market and LNG hubs
- 02** **Gas Flow Rates** – Initial flow of 2 mmcf/d and 2.5 mmcf/d recently completed Tamarama 2 and 3 wells – **likely to be commercial producers.**
- 03** **Agreement for gas processing and Transporting executed with Santos Limited and Beach Energy Limited** – Well placed to supply gas to the Eastern Australian gas markets which are short gas and dependent on undeveloped resources
- 04** **Application for Pipeline Licence lodged with Queensland Government Significant Gas Resource** – Real Energy's acreage has a certified Estimated Total Mean Gas-In-Place of 13.76 TCF and a Maiden 3C gas resource of 672 BCF
- 05** **Sales Pathway** – MOU with Weston Energy for gas sales and with strong buyer interest from other parties. On track for production in 2019/2020

Corporate Overview

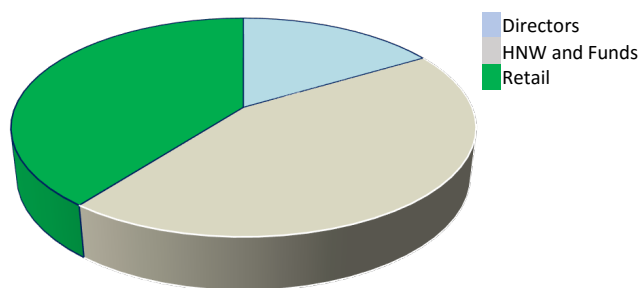
Capital Structure

Ordinary Shares	301,610,036
Share Price	\$0.100
Market Capitalisation M\$	\$30.2
Options	69,967,714
Cash & Undrawn Facilities M\$ (31 December 18 unaudited)	\$3.1
Debt	-
EV M\$	\$27.8

Share Performance



Shareholder Breakdown



Board of Directors

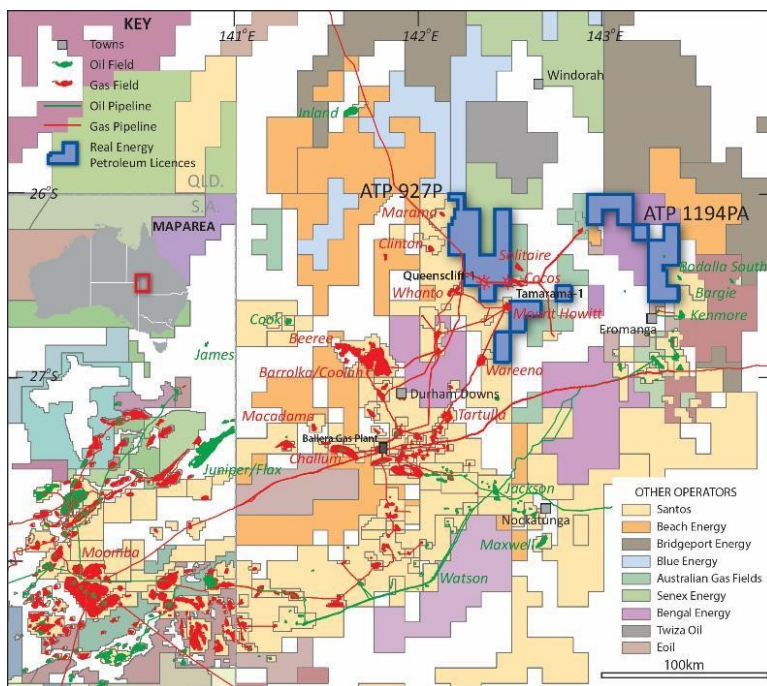
Lan Nguyen **NON-EXECUTIVE CHAIRMAN**
B.Sc (Mining Engineer-Geology), M.Sc (Petroleum Geology). Lan has over 25 years' experience in petroleum exploration, development and production in Australia and internationally. As Managing Director of ASX listed Mosaic Oil, he has transformed the company from a speculative petroleum explorer to a successful petroleum production company.

Scott Brown **MANAGING DIRECTOR**
B.Bus, M. Commerce. Prior to Real Energy, Scott was the CFO of Mosaic Oil, a public Australian company with an extensive range of oil and gas production and exploration permits in Queensland, New Zealand and offshore WA. He is also a non executive director of Kairiki Energy Limited (ASX:KIK) and Oriental Technologies Investment Limited (ASX:OTI).

John Wardman **NON-EXECUTIVE DIRECTOR**
Mr Wardman is a stockbroker with over 25 years industry experience and special expertise in smaller stocks. For 13 years, John was with a senior advisor with Macquarie Private Wealth and more recently with a boutique Australian wealth management firm. John has an extensive network of contacts and clients.

World Class Location

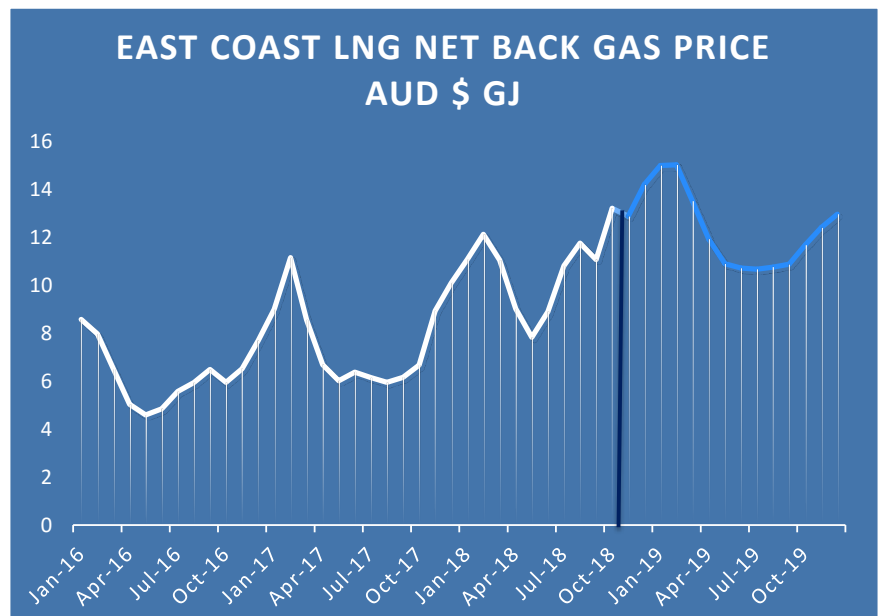
01



- ◆ The Cooper Basin is a major producer of gas, NGLs, condensate and oil in SA & QLD
- ◆ 100% ownership in Queensland permits ATP 927P & ATP 1194PA
- ◆ Permits are in close proximity to major energy players with easy access to domestic and export markets
- ◆ Close to existing major developments and easy access to gas plants and major gas pipelines connecting to domestic markets and LNG hub

East Coast Gas Crisis

- ◆ East Coast gas market still in short supply for the next five years
- ◆ Strong and growing gas demand from LNG exporters via Gladstone
- ◆ Sydney gas prices have had spikes above \$13.00/Gj² in the last few months
- ◆ Current East Coast spot gas prices \$12.35/Gj *

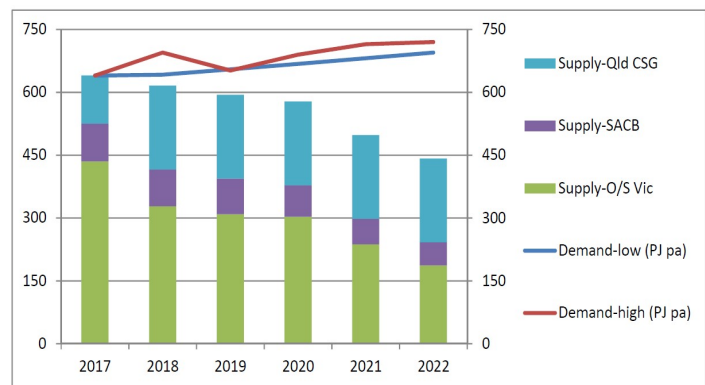


Source: ACCC
2. Aemp

* AEMO 30 January 2019

East Coast Gas Crisis

- Three giant LNG plants on Curtis Island, Queensland with a combined annual production capacity of 25 million tonnes are draining gas from domestic market
- Viability of existing developments is in question and low oil prices are resulting in declining investment in gas exploration and lower production forecasts for both domestic and LNG projects
- Moratoria and regulatory restrictions affecting onshore gas exploration and development in New South Wales, Victoria, Tasmania and Northern Territory



East Coast gas supply and demand (Source: AEMO 29 March 2018)

The large LNG export demand is changing the dynamics of the east coast gas markets. The smaller domestic gas sector is now linked to a more volatile world market for gas, and the size of LNG exports means small gas supply chain disruptions can have large impacts on domestic gas supply and demand in Eastern and south-eastern Australia.

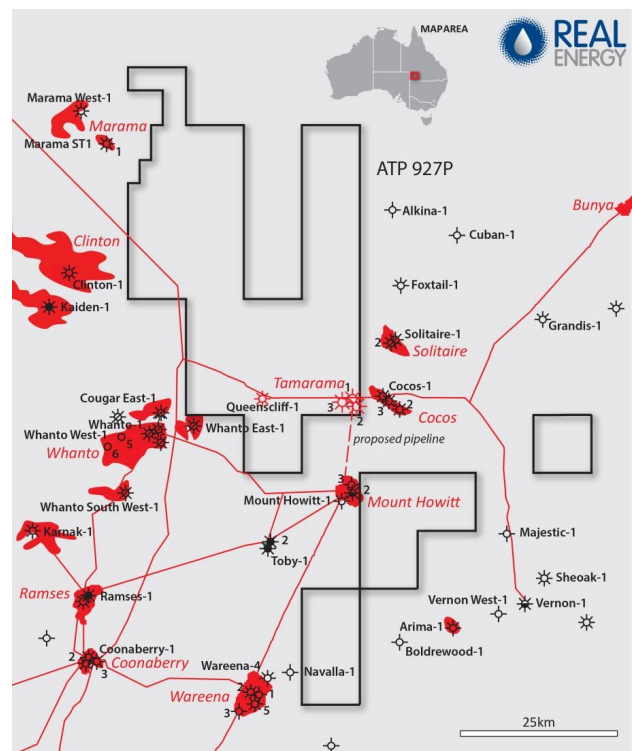
Australian Energy Market Operator, 2017

Significant Gas Resource

- Maiden 3C gas resource of 672 BCF from two discoveries – Tamarama 1 & Queenscliff 1
- Multi-stage frac in Tamarama 2 (3 stages) and Tamarama 3 (4 stages) completed early October
- Tamarama 2 had initial flow rates of 2 mmcf/d – Jan 19
- Tamarama 3 had initial flow rates of 2.5 mmcf/d – Jan 19
- Both wells now shut in - Good pressure build ups in both wells
- Real energy has significantly de-risked the play and are on track to become a producer
- Planning to connect Tamarama 1, 2 & 3 to flow lines and expectation of production

Volume (BCF)		
Permit	ATP 927P	ATP 1194PA
Prospective OGIP	13,761	-
2C Resources	276	-
3C Resources	672	-

- Estimated Prospective OGIP are Mean Original Gas-In-Place excluding 2C/3C Resources.
- Gas Volumes are expressed in billions of cubic feet (BCF) at standard temperature and pressure bases.
- Resource estimates independently certified by DeGolyer & MacNaughton.



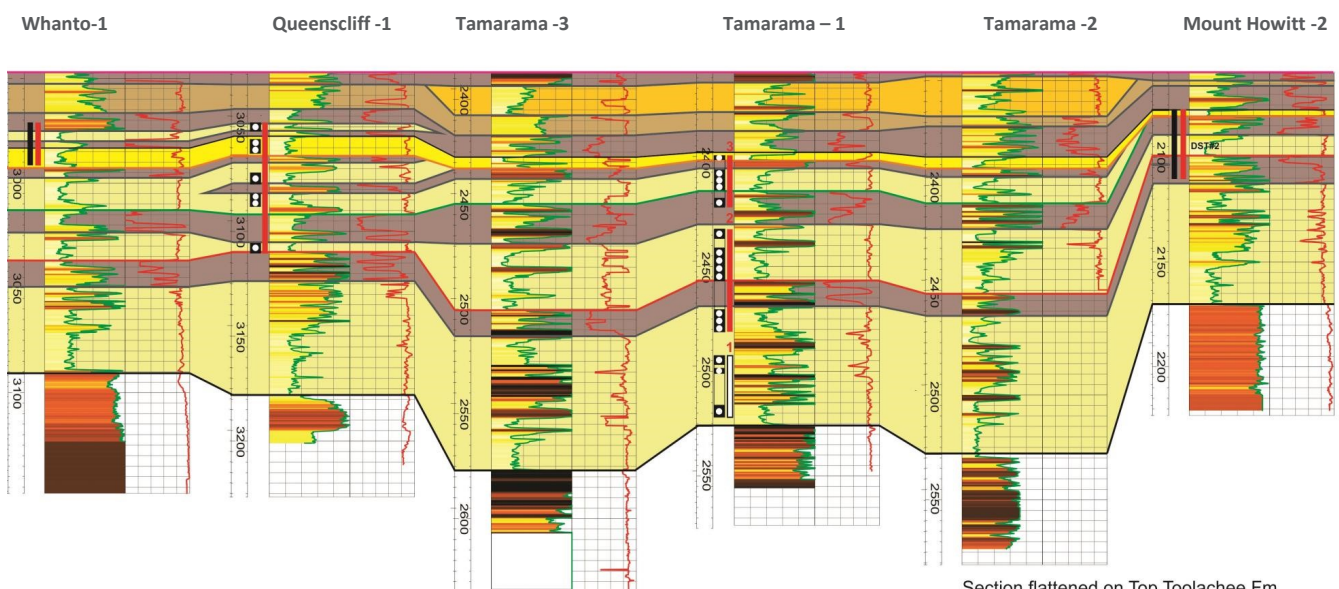
Significant Gas Resource

03



ATP 927 Permian Stratigraphy - log correlation

Toolachee & Patchawarra formations contain significant sandstone reservoirs which are gas charged and laterally extensive



Section flattened on Top Toolachee Fm

Pathway to Production

- ◆ Real Energy signed a Tie-in and Processing with Santos and Beach Energy so gas will be transported and processed at Moomba
- ◆ An application for pipeline licence has been lodged between the Tamarama area and Mt Howitt
- ◆ Alignment flow technology incorporating new well designs to enable enhanced productivity through better alignment between the hydraulic fracture and the wellbore
- ◆ Tamarama 2 & Tamarama 3 drilled as deviated wells at 30 degree slope



Tamarama 2 flaring from initial flow

Potential Pathway to Production – Proposed Field Development Program

05

PHASE	PHASE	PHASE
01	02	03
PILOT PRODUCTION	STAGE 1 DEVELOPMENT	STAGE 2 DEVELOPMENT
<ul style="list-style-type: none">▪ 3 Tamarama wells drilled and completed▪ Design and engineering of surface facilities and flow lines connecting Mt Howitt▪ Initial pilot production from Tamarama 1, 2 & 3	<ul style="list-style-type: none">▪ Drilling and development of six more wells near Tamarama▪ Conservative production target of 20 TJ/d	<ul style="list-style-type: none">▪ Full field development of ATP 927 as a tier one gas project – project target of 100 TJ/d▪ Real Energy’s objective is to certify 3P (Proven, Probable and Possible) reserves in excess of 2 TCF

Near Term Program to Drive Commercialisation / Re-Rating

05



Target for Q1/Q2 CY 2019

- Potential Gas Sale Arrangements – STRONG BUYER INTEREST!
- Potential Upgrade of Resources /Reserves

Target for CY 2019

- Award of gas pipeline licence by Queensland Government
- Tie into existing gas gathering and processing system only 14km away, subject to funding and approvals

Investment Summary

01

World Class Location in Cooper Basin - Close to existing major developments and easy access to major gas pipelines connecting Australian domestic market and LNG hubs

02

'Stronger for Longer' East Coast Gas Crisis – Well placed to supply gas to the Eastern Australian gas markets which are short gas and dependent on undeveloped resources

03

Significant Gas Resource – Real Energy's acreage has a certified Estimated Total Mean Gas-In-Place of 13.76 TCF and a Maiden 3C gas resource of 672 BCF – targeting reserves certification by 2nd Quarter CY2019

04

Flow back - Gas Flow Rates – Good initial flow backs of recently completed Tamarama 2 and 3 wells – **likely to be commercial producers**

05

Sales Pathway – Close to tie-in to major gas pipelines, strong buyer interest with agreement executed with Santos and Weston Energy, targeting production in 2019/2020

Disclaimer

Extent of Information

This document has been prepared by Real Energy Corporation Limited ("Real Energy" or "Company").

This Presentation, including the information contained in this disclaimer, does not constitute an offer, invitation or recommendation to subscribe for or purchase any security and neither the Presentation, disclaimer nor anything contained in such forms the basis of any contract or commitment. This Presentation does not take into account your individual investment objective, financial situation or particular needs. You must not act on the basis of any other matter contained in this Presentation but must make your own assessment of the Company.

No representation, express or implied, is made as to the fairness, accuracy, completeness or correctness of the information contained in this Presentation, including the accuracy, likelihood of the achievement or reasonableness of any forecast, prospects, returns or statements in relation to future matters contained in the Presentation ("Forward-looking statements"). Any such forward-looking statements that are contained in this Presentation or can be implied by the same are by their nature subject to significant uncertainties and contingencies associated with the oil and gas industry and are based on a number of estimates and assumptions that are subject to change (and in many cases are outside the control of Real Energy and its directors) which may cause the actual results or performance of Real Energy to be materially different from any future results or performance expressed or implied by such forward-looking statements.

To the maximum extent permitted by law, none of Real Energy's, or related corporations, directors, employees, agents nor any other person accepts and liability, including without limitation arising from fault or negligence, for any loss arising from use of this Presentation or its content or otherwise arising in connection with it.

Exclusion of Financial Product Advice

This Presentation is for information purposes only and is not a prospectus or other offering under Australian law or under any other laws in the jurisdictions where the Presentation might be available. Nothing herein constitutes investment, legal, tax or other advice. This Presentation is not a recommendation to acquire shares and has been prepared without taking into account the investment objectives, financial situation or needs of individuals.

Independent Advice

You should consider the appropriateness of the information having regard to your own objectives, financial situation and needs and seek appropriate advice, including, legal and taxation advice appropriate to your jurisdiction. Real Energy is not licensed to provide financial advice in respect of its shares.

Geological Information

The geological information in this presentation relating to geological information and resources is based on information compiled by Mr Lan Nguyen, who is a Member of Petroleum Exploration Society of Australia, the American Association of Petroleum Geologist, and the Society of the Petroleum Engineers and has sufficient experience to qualify as a Competent Person. Mr Nguyen consents to the inclusion of the matters based on his information in the form and context in which they appear. The information related to the results of drilled petroleum wells has been sourced from the publicly available well completion reports.





Contact

Scott Brown – Managing Director
Ph: +61 2 9955 4008
E: scott.brown@realenergy.com.au

Real Energy Corporation Limited
Level 3, 32 Walker Street
North Sydney NSW 2060
Australia

