



# ASX RELEASE

## Infigen Energy

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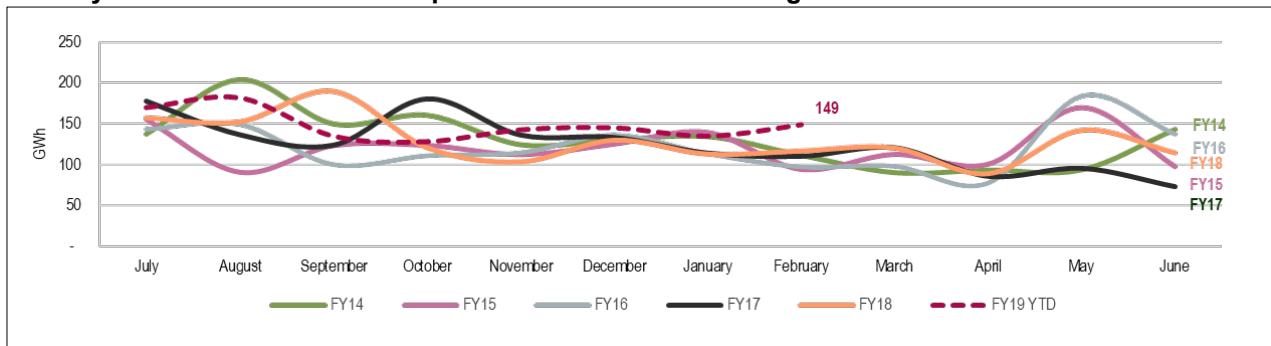
## INFIGEN ANNOUNCES FEBRUARY 2019 MONTHLY PRODUCTION

Infigen Energy (ASX: IFN) today reported unaudited production for February 2019 as follows:

Wind Farm <sup>1</sup>	State	February			YTD		
		2019 (GWh)	2018 (GWh)	Variance (%)	FY19 (GWh)	FY18 (GWh)	Variance (%)
Alinta	WA	30	29	1	235	219	7
Bodangora	NSW	33	-	n/m	119	-	n/m
Capital	NSW	25	27	(6)	262	261	-
Lake Bonney 1	SA	14	13	7	136	139	(2)
Lake Bonney 2	SA	29	30	(3)	262	285	(8)
Lake Bonney 3	SA	8	7	5	68	72	(6)
Woodlawn	NSW	10	10	(4)	105	107	(2)
Production Generated from Owned Assets <sup>2</sup>		149	117	28	1,188	1,084	10
Production Sold from Owned Assets		145	112	29	1,148	1,035	11
Production purchased and sold from Contracted Assets <sup>3</sup>		8	-	n/m	56 <sup>4</sup>	-	n/m

As electricity flows through the transmission and distribution networks, energy is lost due to electrical resistance and the heating of conductors. Revenue is subject to marginal loss factors that are fixed annually by the Australian Energy Market Operator to account for network losses.

### Monthly Production Generated in prior Financial Years for Infigen's Owned Assets



Infigen notes that there is a risk that an El Niño weather pattern develops in FY19. Although the El Niño–Southern Oscillation (ENSO) is currently neutral, the Bureau of Meteorology ENSO Outlook remains at El Niño “WATCH”, meaning there is approximately a 50% chance of an El Niño weather pattern developing during the southern hemisphere autumn or winter. El Niño periods can result in lower than average wind production, noting El Niño is not a precondition to such lower production, with Infigen having experienced lower than average wind production in periods experiencing an El Niño and in periods when one was not existing (refer FY17).

<sup>1</sup> Some totals may not add down the column or across the row (where applicable) due to rounding of individual components. Variance is reported as a percentage and is based on unrounded figures.

<sup>2</sup> Owned Assets refers to Infigen's 7 operating wind farms.

<sup>3</sup> Contracted Assets refers to production acquired under run of plant PPAs where Infigen is the offtaker.

<sup>4</sup> FY19 YTD production purchased and sold from Contracted Assets has been amended to reflect actuals to 28 February 2019. The H1 FY19 Financial Statements are not affected by this amendment.



Further details in relation to Production Generated from Owned Assets is reported in Appendix 1. Further details in relation to Production Sold from Owned Assets is reported in Appendix 2.

## ENDS

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## About Infigen Energy

Infigen is a leading Australian Securities Exchange (ASX) listed energy market participant delivering energy solutions to Australian businesses and large retailers.

Infigen supplies Australian business customers clean energy from a combination of its own renewable energy generation assets, energy sourced under power purchase agreements, firming solutions from the broader energy market and the 25MW / 52MWh Battery currently under construction.

Infigen's wind generation assets are located in New South Wales, South Australia and Western Australia and it has power purchase agreements in Victoria. Infigen's energy retailing licences are held in the National Electricity Market (NEM) regions of Queensland, New South Wales (including the Australian Capital Territory), Victoria and South Australia.

Infigen is Australia's largest listed wind power generator by installed capacity with 670MW across Australia. It is also a proud and active supporter of the communities in which it operates.

For further information, please visit: [www.infigenenergy.com](http://www.infigenenergy.com)



## Appendix 1

### Monthly Production Generated (GWh) from Owned Assets Financial Year to date and in the prior year

Wind Farm	Alinta	Bodangora	Capital	Lake Bonney 1	Lake Bonney 2	Lake Bonney 3	Woodlawn	Total
<b>FY19<sup>5</sup></b>								
July	19	-	46	28	46	12	19	<b>170</b>
August	25	1	47	27	50	13	19	<b>182</b>
September	24	6	30	17	36	10	12	<b>135</b>
October	26	9	30	14	30	8	12	<b>128</b>
November	34	18	35	13	24	6	13	<b>143</b>
December	38	25	25	13	26	7	10	<b>145</b>
January	39	27	23	10	20	5	10	<b>135</b>
February	30	33	25	14	29	8	10	<b>149</b>
March								
April								
May								
June								
<b>Total</b>	<b>235</b>	<b>119</b>	<b>262</b>	<b>136</b>	<b>262</b>	<b>68</b>	<b>105</b>	<b>1,188</b>
<b>FY18<sup>5</sup></b>								
July	15	-	43	23	46	12	19	<b>157</b>
August	19	-	44	21	40	10	18	<b>153</b>
September	22	-	54	28	52	13	22	<b>190</b>
October	27	-	23	17	35	9	10	<b>121</b>
November	31	-	19	12	27	7	8	<b>103</b>
December	38	-	31	13	28	7	12	<b>130</b>
January	38	-	20	13	27	7	8	<b>113</b>
February	29	-	27	13	30	7	10	<b>117</b>
March	31	-	31	13	27	7	12	<b>120</b>
April	20	-	23	10	21	6	9	<b>89</b>
May	29	-	27	21	42	11	12	<b>142</b>
June	16	-	32	16	30	7	13	<b>114</b>
<b>Total</b>	<b>316</b>	<b>-</b>	<b>374</b>	<b>199</b>	<b>405</b>	<b>103</b>	<b>152</b>	<b>1,549</b>

<sup>5</sup> Some totals may not add down the column or across the row (where applicable) due to rounding of individual components.



## Appendix 2

### Monthly Production Sold (GWh) from Owned Assets Financial Year to date and in the prior year

Wind Farm	Alinta	Bodangora	Capital	Lake Bonney 1	Lake Bonney 2	Lake Bonney 3	Woodlawn	Total
<b>FY19<sup>6</sup></b>								
July	19	-	46	25	42	11	20	<b>163</b>
August	25	-	48	25	46	12	19	<b>174</b>
September	24	6	30	16	33	9	12	<b>130</b>
October	26	9	30	13	27	7	12	<b>124</b>
November	34	18	35	12	22	6	13	<b>139</b>
December	38	24	26	12	24	6	10	<b>141</b>
January	39	27	24	9	19	5	10	<b>130</b>
February	30	33	25	13	27	7	10	<b>145</b>
March								
April								
May								
June								
<b>Total</b>	<b>235</b>	<b>116</b>	<b>264</b>	<b>124</b>	<b>240</b>	<b>62</b>	<b>106</b>	<b>1,148</b>
<b>FY18<sup>6</sup></b>								
July	15	-	44	20	41	11	19	<b>150</b>
August	19	-	45	18	36	9	18	<b>146</b>
September	22	-	55	25	46	12	22	<b>181</b>
October	27	-	24	15	31	8	10	<b>115</b>
November	31	-	19	11	24	6	8	<b>99</b>
December	38	-	32	12	25	6	13	<b>125</b>
January	38	-	20	12	24	6	8	<b>108</b>
February	29	-	27	12	27	7	11	<b>112</b>
March	31	-	31	11	24	6	13	<b>116</b>
April	20	-	23	9	19	5	9	<b>85</b>
May	29	-	27	19	38	9	12	<b>134</b>
June	16	-	33	14	26	7	13	<b>109</b>
<b>Total</b>	<b>316</b>	<b>-</b>	<b>380</b>	<b>177</b>	<b>360</b>	<b>91</b>	<b>155</b>	<b>1,480</b>

<sup>6</sup> Some totals may not add down the column or across the row (where applicable) due to rounding of individual components.