Petsec Energy Ltd

June 2019 Quarter Results

Financials

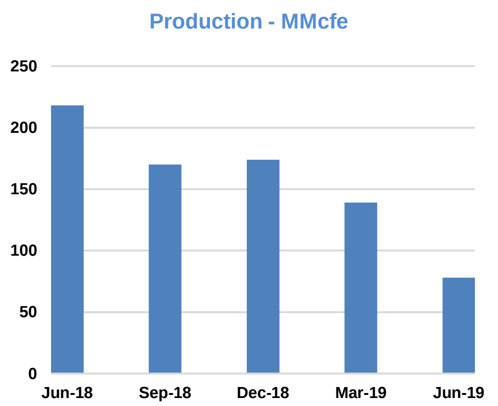
Comparative Performance		Current Quarter Jun 2019	Previous Quarter Mar 2019	% Change	Corresponding Quarter Jun 2018	% Change
Net production	MMcfe	**78**	**139**	(44%)	218	(64%)
Average sales price	US$/Mcfe	**3.12**	**3.40**	(8%)	4.01	(22%)
Net revenue	US$000	**242**	**473**	(49%)	875	(72%)
EBITDAX [1]	US$000	**(1,129)**	**(768)**	n/a	(697)	n/a
Cash [2]	US$000	**3,224**	**2,929**	10%	3,445	(6%)
Debt (convertible note) [3]	US$000	**14,197**	**14,012**	1%	8,510	67%
AE&D expenditure [4]	US$000	**347**	**2,518**	(86%)	226	54%
Closing exchange rate	USD/AUD	**0.7023**	**0.7096**	(1%)	0.7405	(5%)

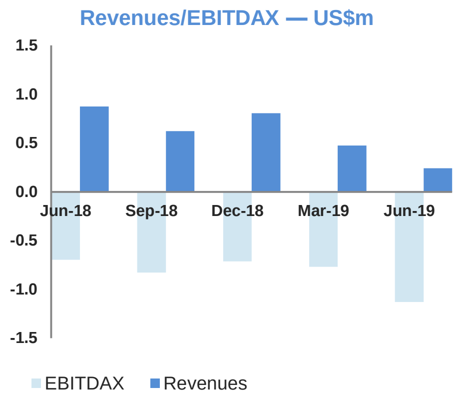
1 Earnings before interest, income tax, depreciation, depletion and amortisation, and exploration (including dry hole, impairment and abandonment expense, seismic and work-over expense). EBITDAX is a non IFRS number and is unaudited.

2 June 2019 cash includes restricted cash amounts of US$1.9 million (Mar 2019: US$1.9 million and Jun 2018: US$1.9 million).

3. Represents the fair value of the convertible note debt (US$13.7 million) and the associated foreign exchange derivative liability (US$0.5 million) recognised on the balance sheet as at 30 June 2019.

4 Acquisition, exploration and development expenditure (accrual-based amounts).





Key Points

Corporate

- Appointment of Mr. Syed Bokhari as Managing Director of Petsec Energy Ltd, effective 1 May 2019.
- Variation of the terms of the Convertible Note Facility (“Facility”) making US$5 million available to support the Company’s restart of production from the An Nagyah Oilfield , Block S-1, Yemen.

Operations

- **Net production from USA operations for the June 2019 quarter**: 78 MMcfe (69 MMcf of gas and 1,448 barrels of oil/condensate).
- **USA: Hummer/Mystic Bayou**: Internal review of the Main Pass Block 273 B-2 appraisal/development well results, and rationalisation of the US operations.
- **YEMEN: Damis (Block S-1):** Restart of oil production operations at the An Nagyah Oilfield progressed following successful meetings with the Yemen Minister of Oil & Minerals, his encouragement to secure joint venture partners to co-invest in the development of Block S-1, the Company’s subsequent field inspection to determine the state of the oilfield infrastructure, preparation of a final restart plan and engagement with a number of potential joint venture partners.

Financials

- **Net oil and gas revenues for the June 2019 quarter:** US$242,000.
- **US$15 million convertible note facility as at 30 June 2019:** US$13 million drawn primarily for the development of the Hummer offshore production platform and the drilling of the B-2 well. The facility was varied to enable the remaining US$2 million of the facility plus an additional US$3 million to be applied to restart operations of the An Nagyah Oilfield.
- **Cash balance as at 30 June 2019:** US$3.2 million (including US$1.9 million of restricted deposits).

Petsec Energy Ltd

ASX: PSA
OTC ADR: PSJEY

Petsec Energy is an independent oil and gas exploration and production company listed on the Australian Stock Exchange with operations in the shallow waters of the Gulf of Mexico and onshore Louisiana, USA, and the Republic of Yemen.

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Board of Directors

Executive Chairman
Terrence Fern

Managing Director
Syed Bokhari

Non-executive Directors
David Mortimer
Alan Baden

Management

Petsec Energy Ltd
Syed Bokhari – Managing Director
Ross Keogh – Group CFO
Paul Gahdmar – Company Secretary & Group Financial Controller

Petsec Energy Inc.
Ross Keogh – President

Petsec Energy (Middle Eastern) Ltd
John Rees – VP Technical
Riad Fadle – General Manager Yemen
Ajay Goyal – General Manager Finance

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Financial

Production

Net production for the June 2019 quarter was 78 MMcfe (69 MMcf of gas and 1,448 barrels of oil/condensate). This was 44% lower than the 139 MMcfe (125 MMcf of gas and 2,334 barrels of oil/condensate) achieved in the March 2019 quarter primarily due to well performance.

Refer to table below and "*Operations*" section for further details on production from the various fields.

Net production (in MMcfe)	Jun 2019 Quarter	Mar 2019 Quarter	% Increase/ Decrease
Jeanerette Field – ASF No.4	-	-	-
Mystic Bayou Field – Williams No.2	19	23	(17%)
Hummer Field – Main Pass Block 270 B-1	59	116	(49%)
Total	**78**	**139**	**(44%)**

Revenues and Cashflow

Net oil and gas revenues for the June 2019 quarter of US$242,000 were 49% lower than that achieved in the March 2019 quarter of US$473,000 due to lower production volumes coupled with the lower sales prices received for the current quarter.

Petsec Energy realised an average gas equivalent sales price of US$3.12/Mcfe in the June 2019 quarter (US$56.13/bbl and US$2.74/Mcf for its oil/condensate and natural gas production, respectively). This was 8% lower than the average gas equivalent sales price received in the March 2019 quarter of US$3.40Mcfe (US$56.13/bbl and US$2.74/Mcf for its oil/condensate and natural gas production, respectively).

The Company reported negative EBITDAX of US$1.1 million for the current quarter (previous quarter: negative US$0.8 million).

A "*Financial Summary and Production Data*" table is provided on page 4 of this report.

Secured Convertible Note Facility

The Company has a US$15 million secured convertible note facility agreement with Sing Rim Pte Ltd with a redemption date of 23 January 2021.

At 30 June 2019, the Company had drawn US$13.0 million under the facility, with Tranches 1 and 3 having been fully drawn in March 2017 and January 2019, respectively, and US$3 million under Tranche 2, largely to meet the completion and platform production facilities development of the Hummer B-1 well, and the drilling costs of the Hummer B-2 well in the USA.

On 28 June 2019, the Convertible Noteholders ("Noteholders") confirmed their ongoing support of the Company by agreeing to vary the facility to allow the remaining monies (US$2 million) available under Tranche 2 to be applied to the Company's restart of oil production operations at the An Nagyah Oilfield, Block S-1 Yemen.

The Noteholders have also agreed to provide the Company with an additional facility of US$3 million to be applied to the restart operations of the An Nagyah Oilfield to the Redemption Date of 23 January 2021.

In consideration of this continued and extension of support, the Company has agreed to issue 40 million shares to the Convertible Noteholders (subject to shareholder approval, if necessary).

Cash Position

The Company held cash deposits of US$3.2 million (A$4.6 million) as at 30 June 2019. The cash deposits which are predominantly held in US dollars included secured deposits of US$1.9 million.

U.S. Oil and Natural Gas Prices

WTI crude oil prices traded in a range between US$51.14/bbl and US$66.30 during the June 2019 quarter, closing the current period at US$58.47/bbl.

On 17 July 2019, the NYMEX 12 month and 36 month forward strip prices for WTI crude oil were trading at approximately US$56.28/bbl and US$54.24/bbl, respectively. This compares to US$63.32/bbl and US$59.96/bbl, respectively on 12 April 2019.

U.S. natural gas spot prices trended lower during the June quarter due to strong growth in production, with prices trading in a range between US$2.18/MMBtu and US$2.71/MMBtu. NYMEX futures contracts for delivery in August 2019 were trading at approximately US$2.30/MMBtu on 17 July 2019.

The NYMEX 12 month and 36 month forward strip prices for U.S. natural gas were trading at approximately US$2.46MMBtu and US$2.54/MMBtu, respectively on 17 July 2019. This compares to US$2.85/MMBtu and US$2.75/MMBtu, respectively on 12 April 2019.

As of 5 July 2019, the U.S. Energy Information Administration estimate of working natural gas in storage was 2,471 Bcf. This was 275 Bcf or 12.5% higher than the 2,196 Bcf reported a year ago and 142 Bcf or 5.4% lower than the 5-year average of 2,613 Bcf.

Operations

Appointment of Managing Director

Mr. Syed Bokhari became the Managing Director of Petsec Energy Ltd on 1 May 2019. His main objective is to restart commercial oil production at the earliest, from the An Nagyah Oilfield in Block S-1, Yemen. Mr. Bokhari is a highly experienced operations petroleum engineer and E&P leader with extensive involvement in MENA operations and production, including 8 years' experience in Yemen. He will be primarily located in Dubai.

During the quarter, Mr. Bokhari reviewed the Company's assets in MENA and the USA with the purpose of developing strategies to optimise the value of those assets.

In Yemen, Mr. Bokhari reviewed the Company's Block S-1 and Block 7 projects and engaged with the key stakeholders with the objective of restarting oil production from the An Nagyah Oilfield at the earliest.

In the USA, Mr. Bokhari reviewed the results of the Main Pass Block 273 B-2 appraisal/development well and the Company's producing wells on the Hummer and Mystic Bayou Fields, engaging with the operators of the two fields. Both operators have no plans for further work on the fields within the next 12 months, and as yet there is no clear resolution of the impact of the B-2 well on the current estimated reserves and the potential of the Hummer Field. It is clear that some reserves have been lost and the Board will consider the extent of the impairment of the Hummer Field in the half year accounts to be released at the end of August.

The Company will direct all of its resources to the restart of oil production of the An Nagyah Oilfield in Yemen, with a consequent further reduction of GG&A in the USA.

Production

USA

Adeline Sugar Factory ("ASF") No. 4 Well – Jeanerette Field
Petsec: 12.5% working interest (9.2% net revenue interest)

The ASF No. 4 well located in St. Mary Parish, Louisiana was drilled and brought into production in June 2014.

In mid-November 2015, the ASF No. 4 well was shut-in due to high water production and a restriction in the tubing due to salt build-up. The well has produced on an intermittent basis since that time, and it's the operator's intention to continue in that manner for the near-term.

16,700 RA SUA; Williams No.2 Well – Mystic Bayou Field
Petsec: 25% working interest (18.50% net revenue interest)

The 16,700 RA SUA; Williams No.2 gas/condensate discovery well on the Mystic Bayou Field in St. Martin Parish, Louisiana was drilled and brought into production on 31 August 2015.

The well averaged gross daily production rates of approximately 1.07 MMcfpd and 18 bcpd for the June 2019 quarter.

Main Pass Block 270 B-1 well – Hummer Gas/Oil Field (Main Pass 270/273/274)
Petsec: 12.5% working interest (10.26354% net revenue interest) + 0.441% ORRI

The Main Pass Block 270 B-1 well on the Hummer exploration prospect in 215 feet of water, offshore Louisiana (Federal Waters) was drilled during the second half of 2015 and brought into production on 21 November 2017.

The well averaged gross daily production rates of approximately 6.4 MMcfpd and 119 bcpd during the June 2019 quarter.

Development

USA

Main Pass Blocks 270/273/274 – Hummer Gas/Oil Field

Petsec: 12.5% working interest (10.70454% net revenue interest)

The Hummer Gas/Oil Field extends over Main Pass Blocks 270,273 and 274, in the Gulf of Mexico, offshore Louisiana, USA. The Hummer Field structure extends over a strike of five miles within the Main Pass Block 270, 273 and 274 leases which cover 15,000 acres, in some 200 feet of water.

The Hummer Gas/Oil Field was discovered in late 2015, the Main Pass 270 "B" production platform and export pipelines were set in late 2017, and first production from the B-1 discovery well commenced in November 2017.

With a view to further development of the Hummer Gas/Oil, the Main Pass 270 "B" platform was built with three (3) well slots and sufficient space available on the deck to expand production capacity and accommodate increased production from additional wells expected to be drilled from the "B" platform and any proximal well head platforms.

On 19 August 2018, the Main Pass Block 273 B-2 appraisal/development well was spud and was drilled from the Main Pass Block 270 "B" Production Platform. The B-2 well had a bottom-hole location some 6,000 feet to the east of the B-1 discovery well, a significant step-out from the Main Pass 270 B-1 discovery well. The primary objectives of the well were two sand reservoirs that were encountered in the B-1 well, one of which was completed and produces in the B-1, and the other identified as proven undeveloped by Cawley, Gillespie & Associates, the Company's independent reserve engineers.

The B-2 well was drilled to a final depth of 15,990 feet TVD/17,570 feet MD in March 2019 and did not encounter commercial hydrocarbons. While the B-2 wellbore encountered numerous thin and stratigraphic oil and gas pay zones, the two primary objectives of the well were non-reservoir quality or absent at the well location.

The joint venture deemed the primary objectives in the deeper section of the well to be uneconomic for production, and therefore it was decided to permanently plug and abandon the open hole portion in the bottom of the well. In the shallower section, where pipe had already been set, certain pay zones may potentially be commercial but are subject to commodity prices. In order to maintain the option to complete and produce in the future, the B-2 well was temporarily abandoned and the rig moved off location.

Petsec Energy's share of the drilling costs of the B-2 well is estimated at approximately US$6.6 million and has been expensed.

MENA

YEMEN

The Company holds a 100% working interest in two blocks in Yemen, 80 km apart in the Marib Basin - Damis Block S-1 Production Licence and Block 7 Exploration Licence.

The Damis Block S-1 contains five oil and gas fields with target resources in excess of 54 million barrels of oil and 550 Bcf of natural gas. The An Nagyah Oilfield is developed with 32 wells and has associated production facilities capable of producing 20,000 barrels of oil per day, connected by an 80,000 bopd pipeline to the Marib Pipeline which terminates at the Ras Isa Oil Export Terminal on the Red Sea to the West. The Marib Pipeline and Ras Isa Oil Export Terminal has been shut since March 2015 due to the Saudi Coalition embargo on oil lifting from the Port of Hodeidah because of the Rebels' control of Hodeidah.

Block 7 holds the Al Meashar Oilfield with target resources of 11 to 50 million barrels of recoverable oil, plus eight prospects and leads with potential ranging from 2 to 900 million barrels of oil.

Operations at the Company's An Nagyah Oilfield in Block S-1 continue to be shut-in while the Company seeks to secure government approvals to allow the Company to truck oil and access Yemen Government owned pipeline, storage and oil export shipping facilities in neighboring Block 4.

The operating environment in the Shabwah Governorate, within which both Block S-1 and Block 7 are located, continues to improve, allowing the publicly listed Austrian oil company, OMV, to recommence oil production in April 2018. OMV is the first foreign oil company to restart production in Yemen since the industry wide shut-in of March 2015.

OMV has maintained oil production of the order of 14,000 bopd since April 2018 in the neighboring Block S-2 from its Habban Oilfield (350 million barrels), 70 km North East of An Nagyah Oilfield and 14 kilometres West of the Al Meashar Oilfield in Block 7. Habban oil is transported by truck South to the West Ayad Oilfield facilities at the head of the Block 4 export pipeline, then piped some 200 kilometres South to the Bir Ali Oil Terminal on the coast of the Gulf of Aden. Shipments of some 500,000 barrels of oil are made each 1 to 2 months.

Construction has commenced of a 16" oil transport pipeline connecting Block 5 (to which Block S-1 is connected) and the oil export pipeline of Block 4. The Yemen Oil Ministry expects it to be operational by year end 2019.

In December 2018, the UN conducted peace talks in Sweden between the Yemen Government and the Rebels. A peace process was agreed between the conflicting parties including a ceasefire between the Yemen Government and supporting Coalition of Saudi Arabia and the UAE, and the Rebels around the port of Hodeidah including the oil export terminal of Ras Isa on the Red Sea Coast. This important port is to be placed under the control of the UN.

A ceasefire has taken effect and is largely holding. The UN and the International Community are hopeful this first step may lead to a political solution for the Republic of Yemen and a consequent broader and lasting peace.

A resolution to the conflict may allow the re-opening of the Marib Export Pipeline and the lifting of crude from the Ras Isa Export Terminal. This in turn would facilitate the restart of production from the An Nagyah Oilfield and the transport of An Nagyah crude via the Marib Export Pipeline to Ras Isa for export. Completion of the Block 5 to Block 4 pipeline would provide two pipeline export routes for Block S-1 crude oil.

Block 7, Al Barqa Permit, Yemen

Petsec: 100% working interest (85% participating interest)

Petsec Energy acquired its interest in the period 2014-2017.

Block 7 is an onshore exploration permit covering an area of 5,000 square kilometres (1,235,527 acres) located approximately 340 kilometres east of Sana'a. The block contains the Al Meashar oil discovery as well as an inventory of leads and prospects defined by 2D and 3D seismic surveys with significant oil potential.

The Company has operatorship and holds a 75% working interest in Block 7 (63.75% participating interest) in the Al Barqa (Block 7) Joint Venture and has an agreement with KUFPEC to acquire their 25% working interest in Block 7. The KUFPEC transaction brings the Company's potential interest in the block to 100% pending customary approvals from the Government.

Block 7 contains two suspended discovery wells in the Al Meashar Oilfield (target resource of 11 MMbbl to 50 MMbbl) which is located 14 kilometres East of OMV's Habban Oilfield which holds ultimate recoverable reserves of 350 million barrels of oil, in the same reservoir rocks as Al Meashar. In 2010-11, short-term testing of the two Al Meashar wells delivered flow rates ranging from 200 to 1,000 bopd.

The block also contains eight potential prospect/lead targets ranging in size from 2 to 900 MMbbl oil gross. The top four prospects hold potential in excess of 1 billion barrels of recoverable oil.

Damis (Block S-1), Production Licence, Yemen

Petsec: 100% working interest (82.5% participating interest)

Petsec Energy acquired 100% of the block in early 2016.

Damis (Block S-1) is located approximately 80 kilometres to the southwest of Block 7 and holds five sizeable oil and gas discoveries – the developed and productive (until suspended in 2014), An Nagyah Oilfield, and a further four undeveloped oil and gas fields – Osaylan, An Naeem, Wadi Bayhan, and Harmel.

The developed An Nagyah Oilfield holds 19.8 million barrels of remaining recoverable reserves (5.6 million barrels net to Petsec's 27.5% economic interest) having commenced production in 2004 with initial recoverable reserves of 50 million barrels of oil.

The four undeveloped fields hold substantial oil and gas resources in excess of 34 MMbbl of oil and 550 Bcf of gas [1] representing substantial potential future growth of reserves and production for the Company.

OMV's continuous operations to produce Habban oil at an average rate of 14,000 bopd since April 2018, and successful use of the Block 4 pipeline and oil export lifting from the Bir Ali Oil Export Terminal confirms the viability of this export route for the Company and its An Nagyah Oilfield.

As a consequence, the Company's plans for the restart of production at the An Nagyah Oilfield have been focused on a trucking operation that transports oil 70 kilometres East to the head of the Block 4 pipeline which runs 204 kilometres South to storage and export shipping facilities at Bir Ali. Estimated OPEX for this route is US$15/bbl. Truck loading facilities for An Nagyah crude oil have been built and are in storage in Dubai ready for transport to Block S-1.

The construction of a 16" oil transport pipeline connecting Block 5 (to which

Block S-1 is connected by a 10" pipeline) and the oil export pipeline of Block 4, has commenced, which on completion will provide a more reliable and cost effective mode of oil transport than trucking of An Nagyah crude. The Yemen Oil Ministry expects the pipeline to be operational by year end.

The Company's engineers estimate the cost to restart oil production at An Nagyah at a rate of 5,000 bopd, ranges between US$5 to $10 million and would take between 3 and 6 months to effect the restart from the time of receipt of Yemen Government access approvals to Block 4 oil export facilities. Funding to meet that estimated cost was made available through the Company's CN Facility established in August of 2016.

The Company has been seeking, since early 2017, the necessary government support and formal approvals for a trucking operation to access government oil export facilities in order to restart oil production at the An Nagyah Oilfield until such times as the Ras Isa oil export terminal at the port of Hodeidah resumes operations and the Marib pipeline is again operational. Delays have been due to limited and changing Yemen administration capabilities, political changes, and security conditions.

We have engaged with the Oil Minister, His Excellency Aws Al-Aud, since his appointment in January 2018, seeking his support for the restart of production at the An Nagyah Oilfield by way of trucking to Yemen Government owned pipeline transport and export facilities. Access to these facilities are part of the Contractor's rights contained within the Block S-1 Production Sharing Agreement.

Documentation supporting the Company's technical and financial capabilities to restart production at the An Nagyah Oilfield was supplied to the Minister of Oil and Minerals during the September Quarter for his review and approval.

Petsec Energy's Chairman and Managing Director met with the Yemen Minister of Oil & Minerals in May to share the Company's restart plans for the An Nagyah Oilfield with supporting technical and financial capabilities. The Minister showed considerable interest in the restart plan, expressing a desire to have the field in production within 6 months to coincide with the expected completion of a 16" oil pipeline connecting Block 5 (to which Block S-1 is connected) to the Block 4 export pipeline. He also encouraged Petsec to seek joint venture partners to co-invest in the development of Block S-1 which holds four undeveloped fields in addition to the developed An Nagyah Oilfield.

Subsequent to the meeting with the Minister, Petsec sent a team of oil field production experts in June to the An Nagyah Oilfield in the Shabwah Province of Yemen to evaluate the condition of the facilities and prepare final production start-up plans. The evaluation team consisted of an international production facilities expert, four Yemeni oil field professionals, Petsec Energy staff, and a representative of the Yemen Ministry of Oil & Minerals.

The team found the facilities to be in good condition allowing for an early production start-up. Local staff and contractors were keen to see an early restart of production.

Final plans are being prepared for the production start-up that include all technical work and equipment/services required, contract support and manpower ramp up, transport and access to export facilities, and export sales agreements, OCMs and government approved restart budgets. It is expected this plan will be concluded within the next month allowing for an immediate restart of onsite operations on receipt of the Yemen administrative consents.

In response to the Minister's wish that Petsec Energy seeks further investors in the development of Yemen oil resources, Petsec has engaged with several E&P companies interested in a joint venture partnership with Petsec Energy in Block S-1 which includes the An Nagyah Oilfield. These discussions have been encouraging.

1 *Source: Wood Mackenzie Asia Pacific Pty Ltd*

Financial Results – Half Year Ended 30 June 2019

Petsec Energy will announce its half-year results to the ASX on 27 August 2019.

The Company expects to recognise the dry hole cost of the B-2 well (US$6.6 million) and a further impairment expense for a reduction of reserves in the Hummer Gas/Oil Field, because of the results of the B-2 well.

Proposed Activities – September 2019 Quarter

USA

Further GG&A reductions and rationalisation of the US operations. No exploration or development work is anticipated.

MENA – Yemen

Completion of the final restart plan for the An Nagyah Oilfield to enable immediate restart on receipt of the requisite Yemen administrative consents.

Continuing engagement with interested potential joint venture partners in Block S-1 in the expectation of closure late in the quarter.

Financial Summary and Production Data

Unaudited preliminary financial data			Jun 2019 Quarter	Mar 2019 Quarter	% Increase/ (decrease)	Six months to Jun 2019	Six months to Jun 2018	% Increase/ (decrease)
Financials								
Net revenue		US$000	**242**	473	(49%)	**715**	1,715	(58%)
Other revenue/(expense)		US$000	**4**	(5)		**(1)**	33	
Lease operating expenses		US$000	**(309)**	(410)		**(719)**	(337)	
Geological, geophysical & administrative expenses (GG&A)		US$000	**(1,066)**	(826)		**(1,892)**	(2,787)	
EBITDAX		US$000	**(1,129)**	(768)	n/a	**(1,897)**	(1,376)	n/a
Cash		US$000	**3,224**	2,929	10%	**3,224**	3,445	(6%)
Debt (convertible note facility) [1]		US$000	**14,197**	14,012	1%	**14,197**	8,510	67%
Acquisition, exploration & development expenditure								
Acquisition		US$000	**-**	-		**-**	214	
Exploration		US$000	**-**	-		**-**	-	
Development		US$000	**347**	2,518		**2,865**	411	
Total		US$000	**347**	2,518	(86%)	**2,865**	625	358%
Production (MMcfe)	**W.I.**	**N.R.I**						
USA								
Offshore Gulf of Mexico								
Main Pass Block 270 (Hummer)	12.5%	10.70454% [2]	**59**	116		**175**	367	
Onshore Louisiana								
Mystic Bayou Field	25%	18.5%	**19**	23		**42**	85	
Jeanerette Field	12.5%	9.0%	**-**	-		**-**	-	
Total		MMcfe	**78**	139	(44%)	**217**	452	(52%)
Unit revenue/cost analysis per Mcfe (US$)								
Oil/Condensate per barrel		US$	**66.30**	56.13	18%	**60.02**	65.10	(8%)
Gas per Mcf		US$	**2.12**	2.74	(23%)	**2.52**	2.96	(15%)
Average sales price per Mcfe		US$	**3.12**	3.40	(8%)	**3.29**	3.79	(13%)
Other revenue/(expense) per Mcfe		US$	**0.05**	(0.04)		**-**	0.07	
Lease operating expense per Mcfe		US$	**(3.96)**	(2.95)		**(3.31)**	(0.75)	
GG&A expense per Mcfe		US$	**(13.67)**	(5.94)		**(8.72)**	(6.16)	
EBITDAX per Mcfe		US$	**(14.46)**	(5.53)	n/a	**(8.74)**	(3.05)	n/a

1 *Represents liability recognised on the balance sheet at period end in respect of the convertible note debt and the associated foreign exchange derivative liability.*
2 *Comprises N.R.I.:10.26354% and ORRI: 0.441%.*

Glossary

Bcfe = billion cubic feet of gas equivalent
BOPD = barrels of oil per day
Mcfe = thousand cubic feet of gas equivalent
MMcfe = million cubic feet of gas equivalent
TVD = True Vertical Depth

bcpd = barrels of condensate per day
bwpd = barrels of water per day
MD = Measured Depth
MMcpd = million cubic feet of gas per day

boe = barrels of oil equivalent
Mcf = thousand cubic feet of gas
MMbbl = million barrels
TD = Total Depth

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