

MARKET RELEASE
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NZX: GNE / ASX: GNE

Investor Roadshow Presentation Addendum – New Zealand Aluminium Smelter Discussion

Genesis Energy (Genesis) has noted a high level of interest from investors, during its November roadshow, regarding the recently announced strategic review, to be undertaken by New Zealand Aluminium Smelter (NZAS). In the interest of transparency Genesis provides an addendum to its earlier released investor roadshow presentation, outlining what it sees as the key discussion points relating to the NZAS review.

Please see the attached for an addendum to the current investor roadshow material, to allow for NZAS discussion, which will also be available on Genesis' Investor Centre web page at https://www.genesisenergy.co.nz/investors.

ENDS

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About Genesis Energy

Genesis Energy (NZX: GNE, ASX: GNE) is a diversified New Zealand energy company. Genesis sells electricity, reticulated natural gas and LPG through its retail brands of Genesis Energy and Energy Online and is New Zealand's largest energy retailer with approximately 500,000 customers. The Company generates electricity from a diverse portfolio of thermal and renewable generation assets located in different parts of the country. Genesis also has a 46% interest in the Kupe Joint Venture, which owns the Kupe Oil and Gas Field offshore of Taranaki, New Zealand. Genesis had revenue of \$NZ2.7 billion during the 12 months ended 30 June 2019. More information can be found at www.genesisenergy.co.nz

Addendum to Investor Roadshow Presentation: NZAS Closure Discussion

November 2019



New Zealand Aluminium Smelter (NZAS) has announced strategic review

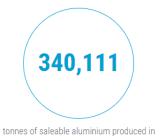
— 13% of national energy demand – impact of downsizing or closure will impact New Zealand energy market



EMPLOYEES/CONTRACTORS



SALEABLE ALUMINIUM



INDIRECTLY CREATES JOBS



The smelter has been a significant part of New Zealand's electricity demand since it commenced operation in 1971.

When it restarted a 4th potline in December 2018, its consumption grew to 13% of New Zealand's national electricity consumption.

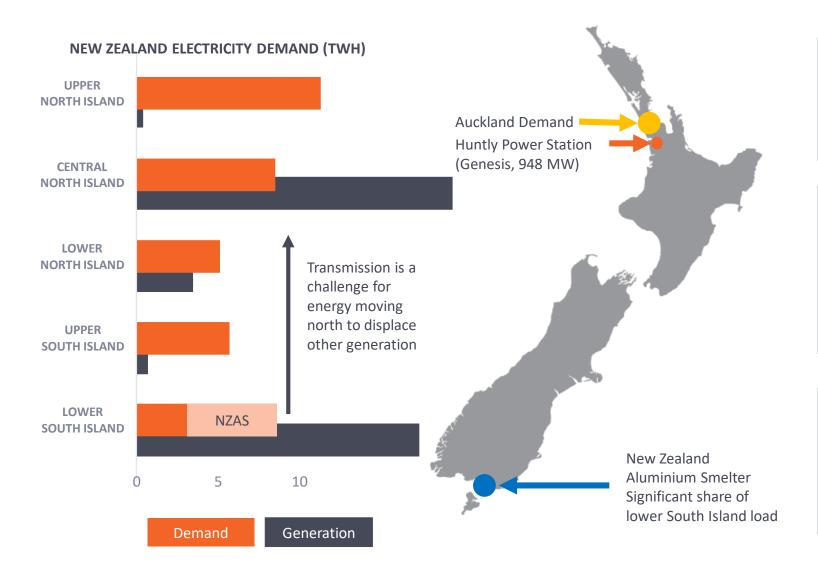
In October 2019, a Strategic review was initiated to determine the ongoing viability of the operation.

Key points relevant to the review:

- Outcome to be announced by the end of Q1 2020.
- 12 month notice period for termination of Meridian's electricity supply contract
- c. \$260m in closure costs

Closure would release significant energy into lower South Island

— Transmission constraints will limit energy travelling north to load centres where it could displace existing thermal



Significant investment in transmission assets is required to enable transmission of South Island generation into the North Island. Transpower indicate up to \$600m and a 5-8 year time frame to undertake the required upgrade work.

Energy constrained in Lower South Island will have most significant impacts on prices and generator revenue in the South Island.

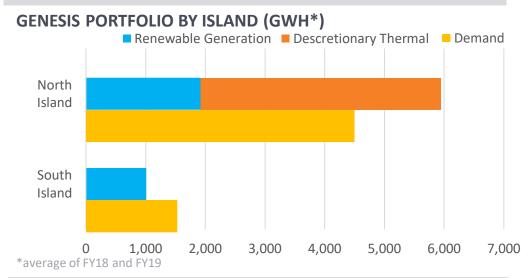
Impacts on North Island generation and retail segments will be muted until transmission challenges are resolved.

Electrification of industrial heat, displacing existing coal use in the South Island may present as an attractive alternative to investment in transmission to enable greater supply to the North Island, from a government policy perspective.

Impact of NZAS exit on Genesis is expected to be limited

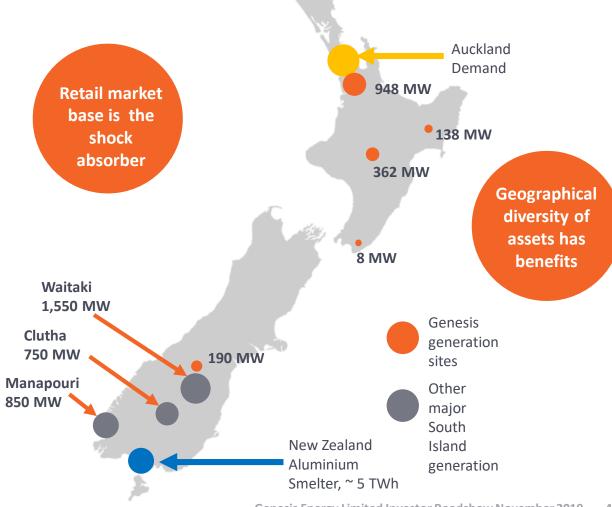
— Net short generation position in South Island benefits from lower prices whilst a flexible portfolio in the north provides opportunities to adjust in response to market changes

Genesis' North Island generation and customers are insulated from the impacts of electricity constrained in the South Island.



Excess South Island electricity is likely to lead to increased spill from hydro lakes and South Island wholesale power prices could drop significantly.

Competition for retail margins may intensify while wholesale prices are low but contract terms, customer inertia and expectation of prices returning to natural equilibrium will dampen impacts



Transmission upgrades will be required

— If Tiwai closes these upgrades take 5 to 8 years and the \$600m cost means it may not be the best option for the consumer

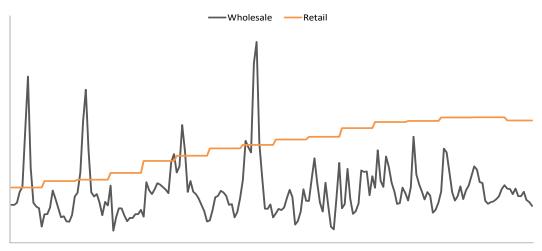
Retail is a shock absorber

- Wholesale price is only ~35% of customers bill
- Retail prices respond slowly
- Genesis Energy retail market share is approx. 24% of New Zealand

Transmission upgrades needed

- Initially the link between lower SI to Upper SI is constrained: Water gets trapped in the lower SI negatively impacting all of CEN's hydro half of its renewable generation and c. a third of MEL hydro. This link will take up to three summers to upgrade The upgrade is in 5 parts of which two are already complete. A further NZ\$110m spend is needed to complete the upgrade.
- Water gets trapped in upper SI. This would need a DC upgrade (4th Pole) that could take up to 8 years to complete a cost of NZ\$150m.
- The NI would also require two major line upgrades, lower NI to Central NI links NZ\$250-300m of Transpower spend.

Electricity Price Comparison (2000-2016)





Wairakei Triangle

Analyst views & research

— The following analysts have issued recent independent research on the NZAS strategic review

Enerlytica: John Kidd, john.kidd@enerlytica.co.nz

Forsyth Barr: Andrew Harvey-Green, <u>andrew.harvey-green@forsythbarr.co.nz</u>

UBS: Aaron Ibbotson, <u>aaron.ibbotson@ubs.com</u>

Craigs / Deutsche Bank: Grant Swanepoel, <u>Grant.Swanepoel@craigsip.com</u>

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