



STRATA-X

ENERGY

PROJECT VENUS – PROPOSED 2020 PROGRAM

STRATA-X ENERGY LTD - BRISBANE, QUEENSLAND AUSTRALIA and VANCOUVER, BRITISH COLUMBIA CANADA – March 30, 2020

The directors and management of Strata-X Energy Ltd. ("Strata-X" or the "Company") (TSX-V:SXE) (ASX:SXA) announce that the Company's 50/50 joint venture operating partner on the Venus Project (Real Energy Corporation Limited, ASX:RLE, "Real Energy") hosted a webinar about the Project on Tuesday March 31. Website link: (<https://attendee.gotowebinar.com/register/7784451470976999181>).

The attached presentation, prepared by Real Energy outlining the proposed 2020 Project Venus program, was referenced during the webinar.

The 154 km² Venus Project (Strata-X 50%/ Real Energy 50% JV) permit is located within the Walloon CSG fairway in the Surat Basin. An independent expert has certified, on a best estimate basis, a Prospective Gas Resource of 658 Bcf (694 PJ) gross with 329 BCF (347 PJ) net to Strata-X.⁽¹⁾ Given the location of this tenement immediately adjacent to gas infrastructure and within a proven giant gas fairway, the Venus Project JV offers the potential to achieve early cash flows.

ASX disclosure note - 5.28.2 – Prospective Resources - The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

**By order of the Board of
Strata-X Energy Limited**

About Strata-X

Strata-X is a Brisbane, Queensland, Australia based company and is engaged in the business of oil and gas exploration and development with a variety of exploration opportunities in Queensland, Australia and the Republic of Botswana. Strata-X has 107,538,318 common shares outstanding and trades under the symbol "SXE" on the TSX-V and "SXA" on the ASX.

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TSX.V : SXE

ASX : SXA



This announcement was made in Canada for the TSX.V and in Australia for the ASX.

Public documents for Strata-X Energy Ltd. can be found at SEDAR (Canada) (www.sedar.com) and ASX.com.au (Australia).

FORWARD-LOOKING STATEMENTS

This news release contains forward-looking statements, which relate to future events or future performance, including but not limited to, the completion and size of the Placement, receipt of regulatory approvals and timing thereof, the Corporation's business strategies and plans for the use of such Placement proceeds, capital expenditure programs and estimates relating to timing and costs, and reflect management's current expectations and assumptions, including, but not limited to the timing and receipt of necessary regulatory approvals and third party approvals and completion of the Placement and stability of general economic and financial market conditions. The use of any of the words "anticipate", "continue", "estimate", "expect", "may", "will", "project", "should", "believe", and similar expressions is intended to identify forward-looking statements. Such forward-looking statements reflect management's current beliefs and are based on assumptions made by and information currently available to the Company. Readers are cautioned that these forward-looking statements are neither promises nor guarantees, and are subject to risks and uncertainties, including imprecision in estimate capital expenditures and operating expenses, stock market volatility, general economic and business conditions in North America and globally, risks associated with liquidity and capital resource requirements, that may cause future results to differ materially from those expected and the forward-looking statements included in this news release should not be unduly relied upon. See also "Risks Factors" in the Company's Annual Information Form available on SEDAR at www.sedar.com. Those factors are not, and should not be construed as being exhaustive. These forward-looking statements are made as of the date hereof and the Company does not assume any obligation to update or revise them to reflect new events or circumstances save as required under applicable securities legislation. This news release does not constitute an offer to sell securities and the Company is not soliciting an offer to buy securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of such jurisdiction.

Neither TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

(1) LR 5.25.1 – The Prospective resources are reported as at 10 December 2019 LR 5.25.2 – The petroleum resources are Prospective Resources in accordance with SPE-PRMS. LR5.25.3 – There are currently no reserves in the permit. Estimates for prospective resources have not been adjusted for development risk LR 5.25.5 – The Prospective resources are reported as 100% - Strata-X's share is 50%. Gross royalty over Project Venus is 10%. LR 5.25.6 - The prospective resources volumes were obtained by deterministic method, calculating the potentially recoverable portion of the gas-in-place using the overall prospect area, the mapped net coal thickness, raw gas content and coal density, as well as a range of estimates of the gas recovery factor of the coals. The review was carried out in accordance with the standards in the Canadian Oil and Gas Evaluation Handbook as amended from time to time, maintained by the Society of Petroleum Evaluation Engineers. This leads to a Best Estimate of prospective resources in the subject areas of 658 Bcf, a Low Estimate of 526 Bcf, and a High Estimate of 789 Bcf (all numbers are gross 100% volumes). There is no certainty that any portion of the resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the resources. LR 5.28.1 – The Prospective Resources estimate is based on best estimate and low and high estimate. LR 5.28.2 - Cautionary Statement: The estimated quantities of petroleum that may be potentially recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation are required to determine the existence of a significant quantity of potentially movable hydrocarbons. Prospective Resource assessments in this release were estimated using probabilistic methods in accordance with SPE-PRMS standards. LR 5.35.1 – The Prospective Resources are reported for the area ATP2051 (previously PLR2019-1-11) in the State of Queensland. LR 5.35.2 – The existence of a significant moveable hydrocarbons are determined by the results of previous petroleum wells in and around the permit area and review of seismic data. LR 5.35.3 – The changes of the Prospective Resources being converted to a higher PRMS designation (i.e contingent resource or reserves) is high and there is a high degree of confidence in leading to development status however there are the usual risks associated with a gas resource of this type- see Cautionary Statement above. LR 5.35.4 – The estimates were not adjusted for risk. LR 5.41 - The Prospective Gas Resources are prepared by MHA Petroleum Consultants, technical consultancy and business development services for the petroleum industry and Mr Tim L. Hower is the Senior Technical Advisor responsible for the estimates. LR 5.42 - The information contained in this release pertaining the area ATP2051 Prospective Resources estimates are based on, and fairly represent, information prepared under the supervision of Mr Tim L Hower, Senior Technical Advisor of MHA Petroleum Consultants. Mr Tim L. Hower is a qualified petroleum reserves and resources evaluator within the meaning of the ASX Listing Rules and consents to the inclusion in this release of the prospective resources estimates related information in the form and context in which that information is presented.

Real Energy & Strata X Energy

Project Venus proposed 2020 program

Real Energy Corporation Limited (ASX: RLE) &
Strata- X Energy Limited (ASX:SXA)



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Extent of Information

This document has been prepared by Real Energy Corporation Limited (“Real Energy” or “Company”).

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Exclusion of Financial Product Advice

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Independent Advice

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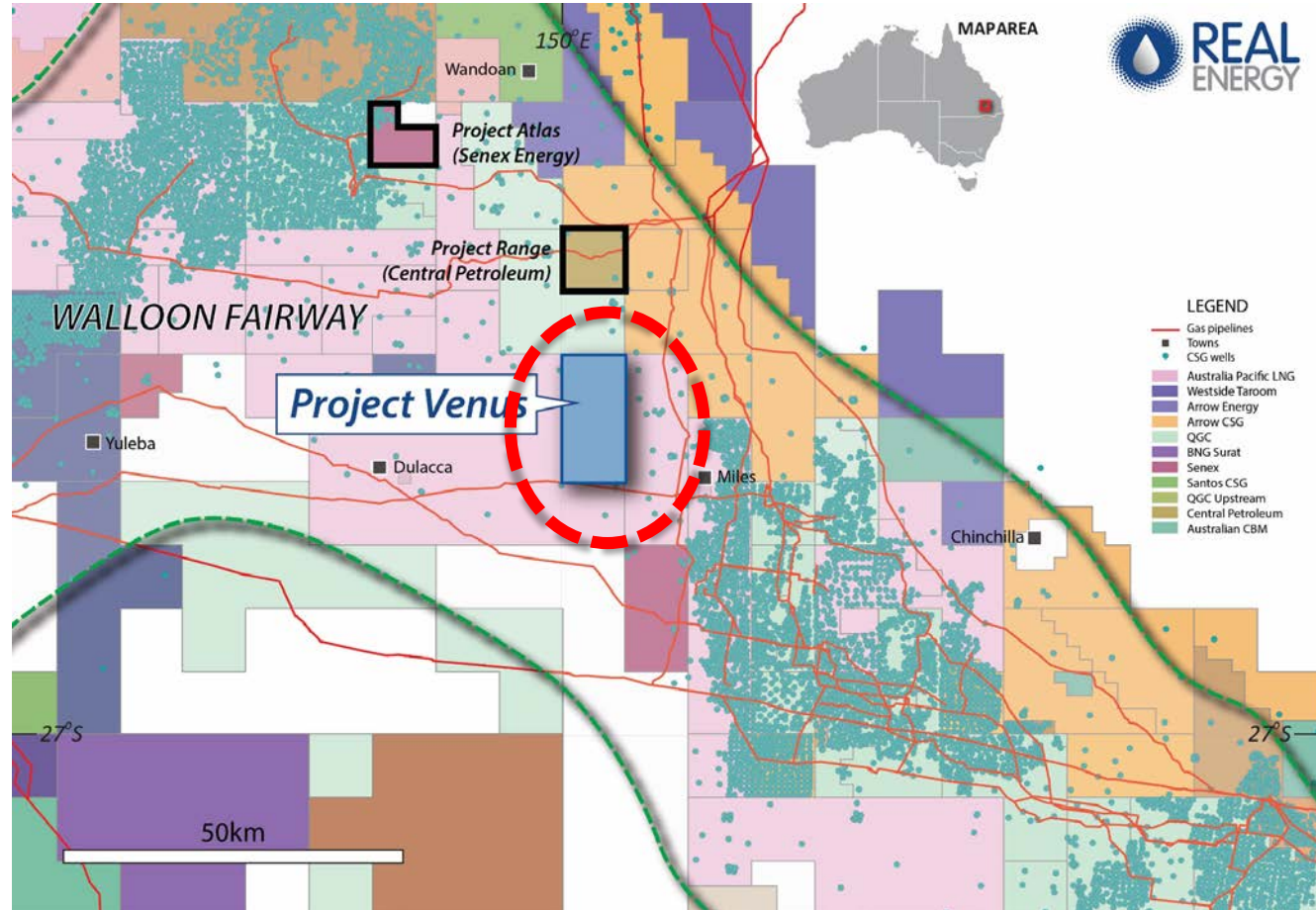
Geological Information

The geological information in this presentation relating to geological information and resources is based on information compiled by Mr Lan Nguyen, who is a Member of Petroleum Exploration Society of Australia, the American Association of Petroleum Geologists, and the Society of the Petroleum Engineers and has sufficient experience to qualify as a Competent Person. Mr Nguyen consents to the inclusion of the matters based on his information in the form and context in which they appear. The information related to the results of drilled petroleum wells has been sourced from the publicly available well completion reports.

Project Venus permit granted as ATP 2051 on March 26

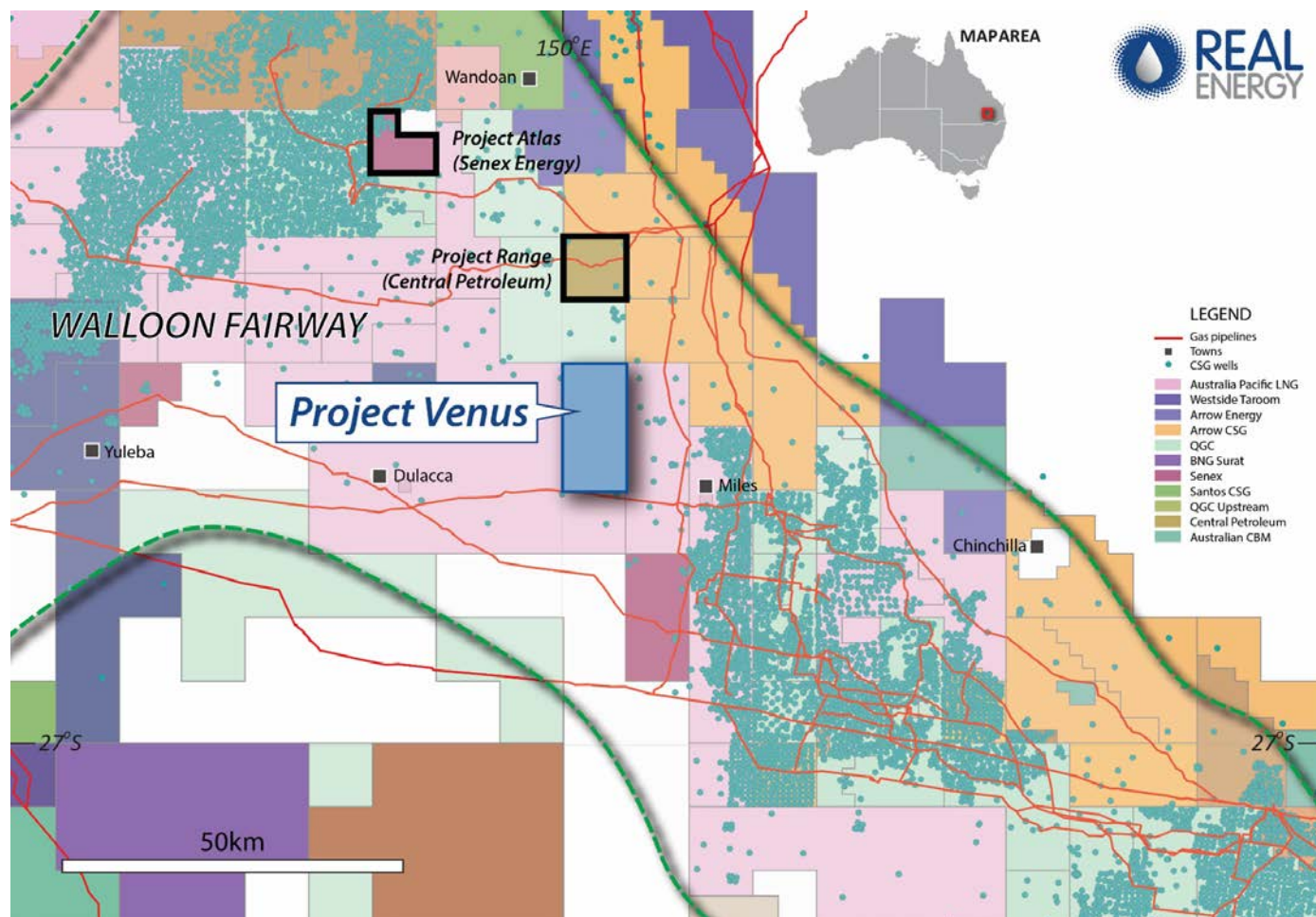
ATP 2051 Project Venus

- ◆ Real Energy and Strata-X Energy JV (50/50)
- ◆ Real Energy operator
- ◆ 50 sub-blocks = 154 km²
- ◆ ~9km west of Miles
- ◆ Walloon Subgroup Coal measures CSG targets are pervasive throughout permit
- ◆ **Prospective Gas Resources = Best Estimate 694 PJ for 100%**
- ◆ **Adjacent to gas pipelines with access.**

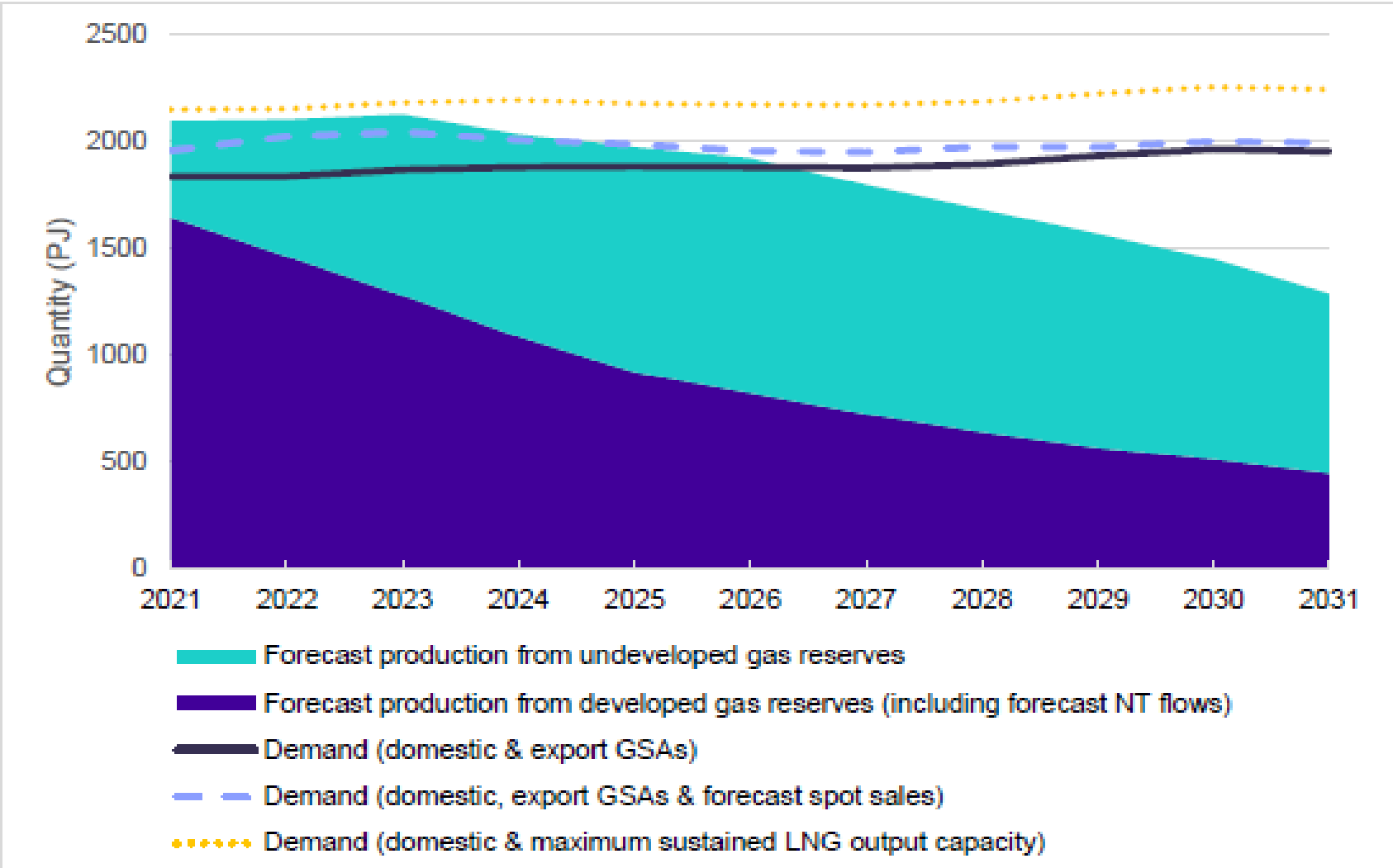


Project Venus is located within the Proven Walloon CSG Fairway

- A prolific CSG producing region with over 4,000 wells drilled – see green dots on Map
- The Ironbark Project was sold for \$231M with reported reserves of 129PJ¹
- Senex Energy² is developing Project Atlas – reported 2P reserves 144 PJ
- Central Petroleum² is developing Project Range – reported 2C contingent resources of 270 PJ

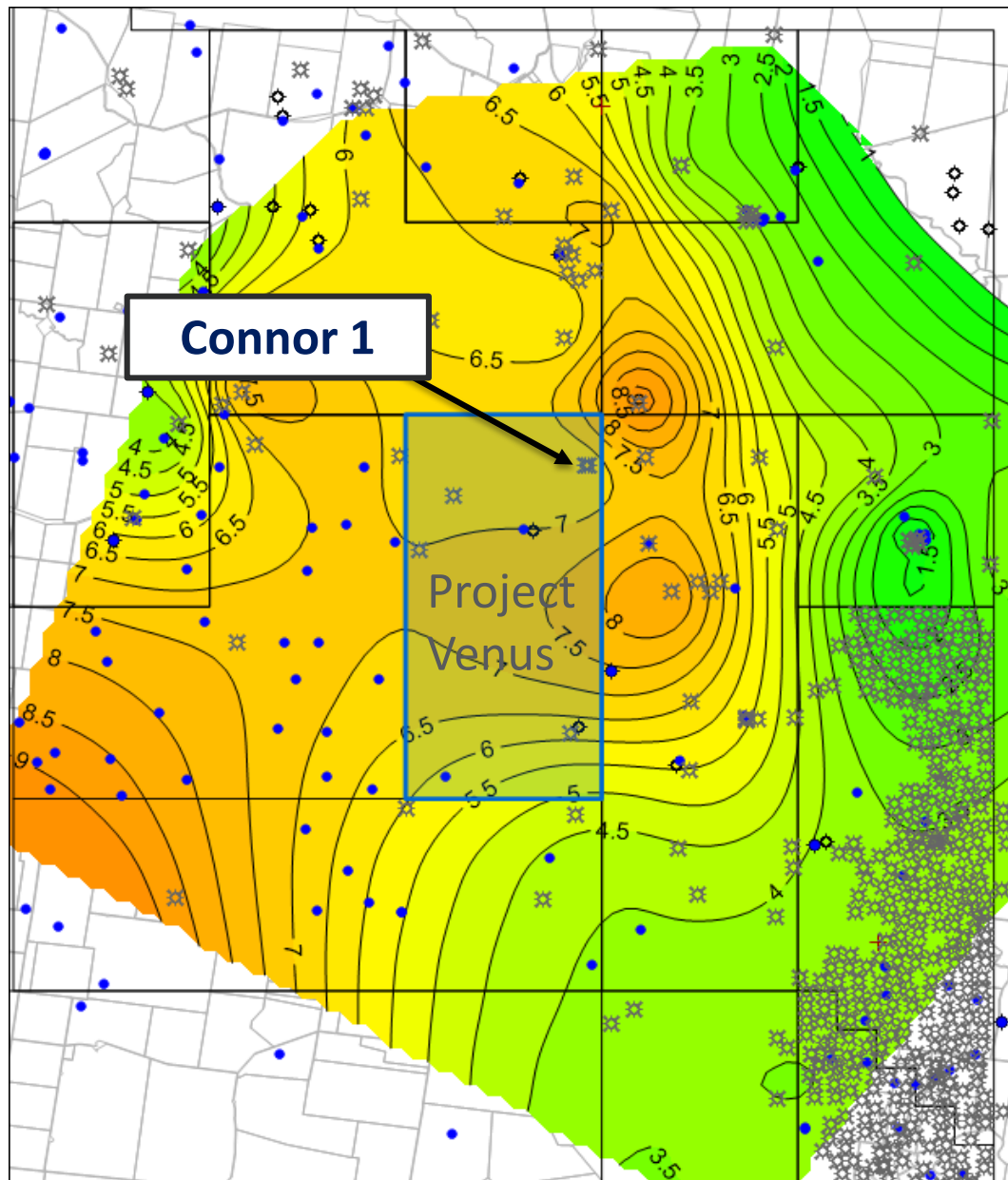


East Coast Gas Market Forecast Supply Shortage vs Demand 2021–2031



Source: ACCC Interim Report Gas Enquire 2017 - 2025

Project Venus has nearby gas fields and CSG wells with high gas saturations



Project Venus Bcf/km²

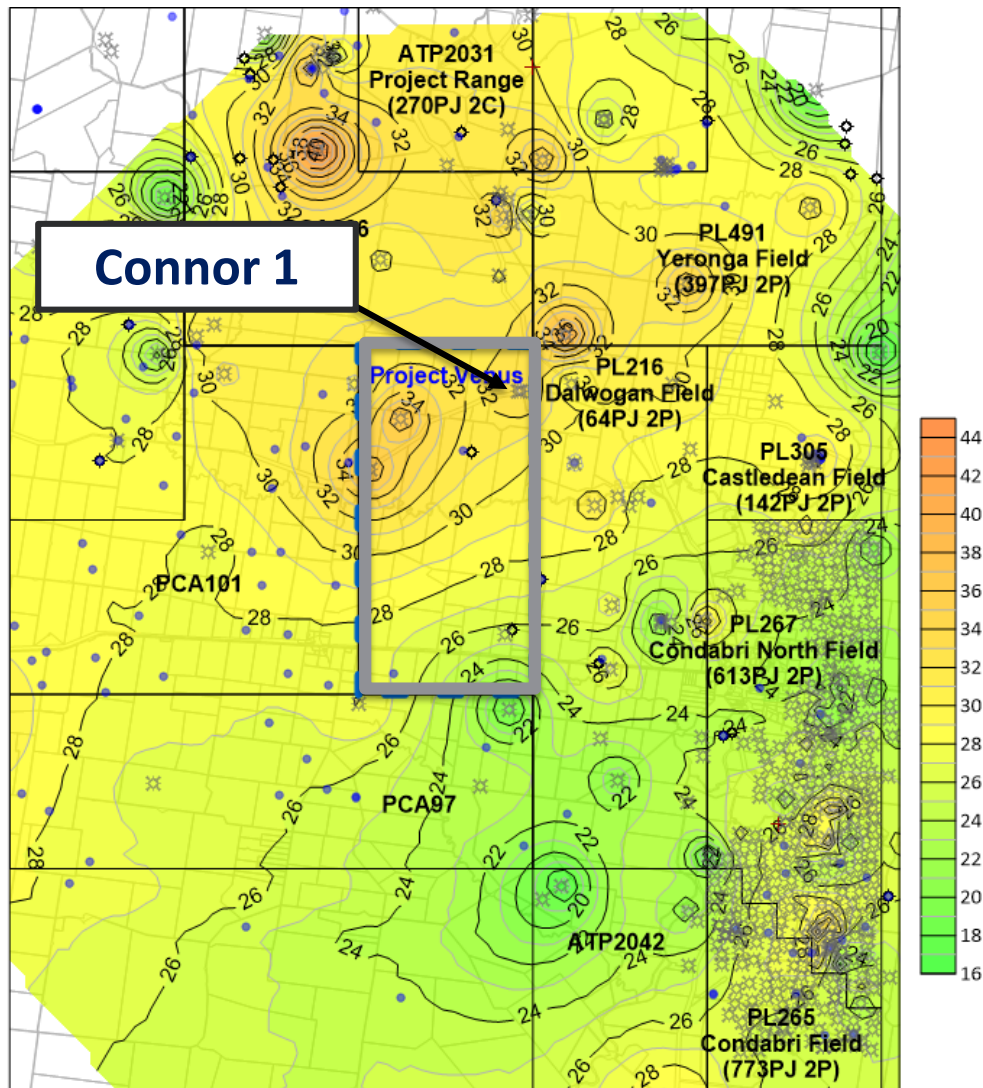
- 💧 > 1200 PJ 2P reserves in nearby CSG fields*
- 💧 Previous CSG wells in permit include 4 Connor wells (QGC) plus Goonlah-1 (APLNG)
- 💧 Upper Walloon Coals seams in the Connor-2 core hole, adjacent to Connor-1, had ~100% gas saturations
- 💧 No CSG wells in permit properly flow tested

Source: Map - Avadale Energy Pty Ltd

Notes:

2P reserve numbers in adjacent Petroleum Leases are based on DNRME reported remaining reserves as at 31/12/2018
<https://www.data.qld.gov.au/dataset/petroleum-gas-production-and-reserve-statistics>
Based on public domain CSG core exploration, appraisal & development wells
(QDEX - Queensland Digital Exploration Reports <https://qdexquest.dnrm.qld.gov.au/portal/site/qdex/search>)

Walloon Coals in Connor-1 area have strong CSG attributes



Project Venus - Walloon Subgroup Net Coal (m)

Previously drilled Connor-1 has:

- ✓ 34 metres of net Walloon coals
- ✓ ~100% gas saturations in upper Walloon coals (upper 25 metres)
- ✓ Permeability in upper Walloon coals in Connor-1 and surrounding wells
- ✓ Connor-1 was never properly flow tested

Notes:
2P reserve numbers in adjacent Petroleum Leases are based on DNRME reported remaining reserves as at 31/12/2018
<https://www.data.qld.gov.au/dataset/petroleum-gas-production-and-reserve-statistics>
Net Coal based on public domain CSG core exploration, appraisal & development wells
(QDEX - Queensland Digital Exploration Reports <https://qdexquest.dnrm.qld.gov.au/portal/site/qdex/search>)

Connor-1 Re-entry and flow test to prove water flow rates and induce gas breakout

- ◆ Plan to use Coil Tubing to drill out cement and mill bridge plug
- ◆ Then carry out Coil Tubing abrasive perforations enhancement of coal seams between 410 and 645 metres to make ready for flow testing



Connor-1 site is clear of trees, flat with easy access

Connor-1 Re-entry

Using small footprint Wellpro Coil tubing unit.

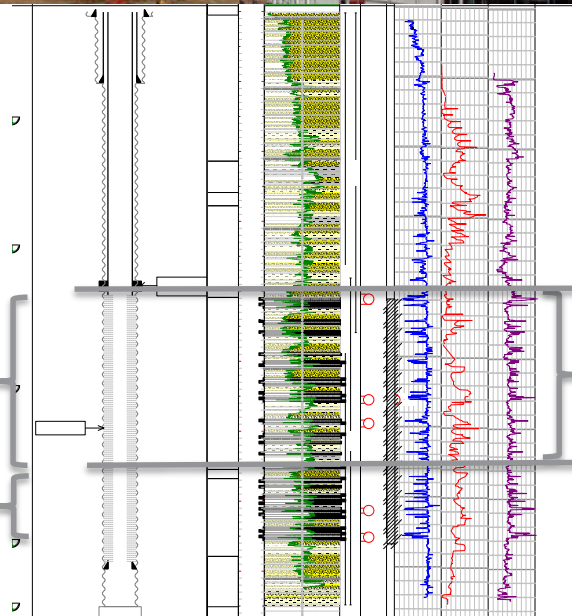


Current Downhole:

Cement from surface to
bridge plug at 384 metres

~100% gas saturated seams

Undersaturated seams



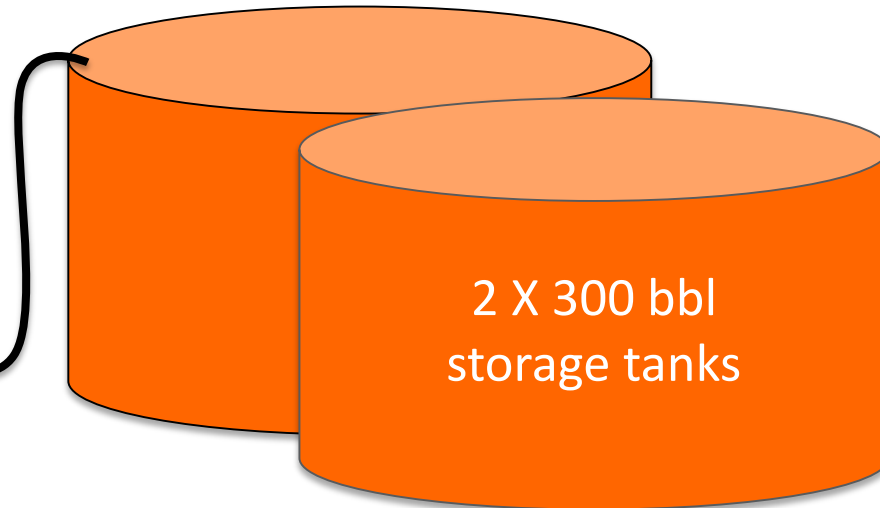
Re-entry Program:

1. Drill out cement to 384 metres.
2. Mill bridge plug.
3. Abrasive perforations of coals seams from 410 to 645 metres.
4. Flow test using water test rig.

Flow testing program of Connor-1 re-entry



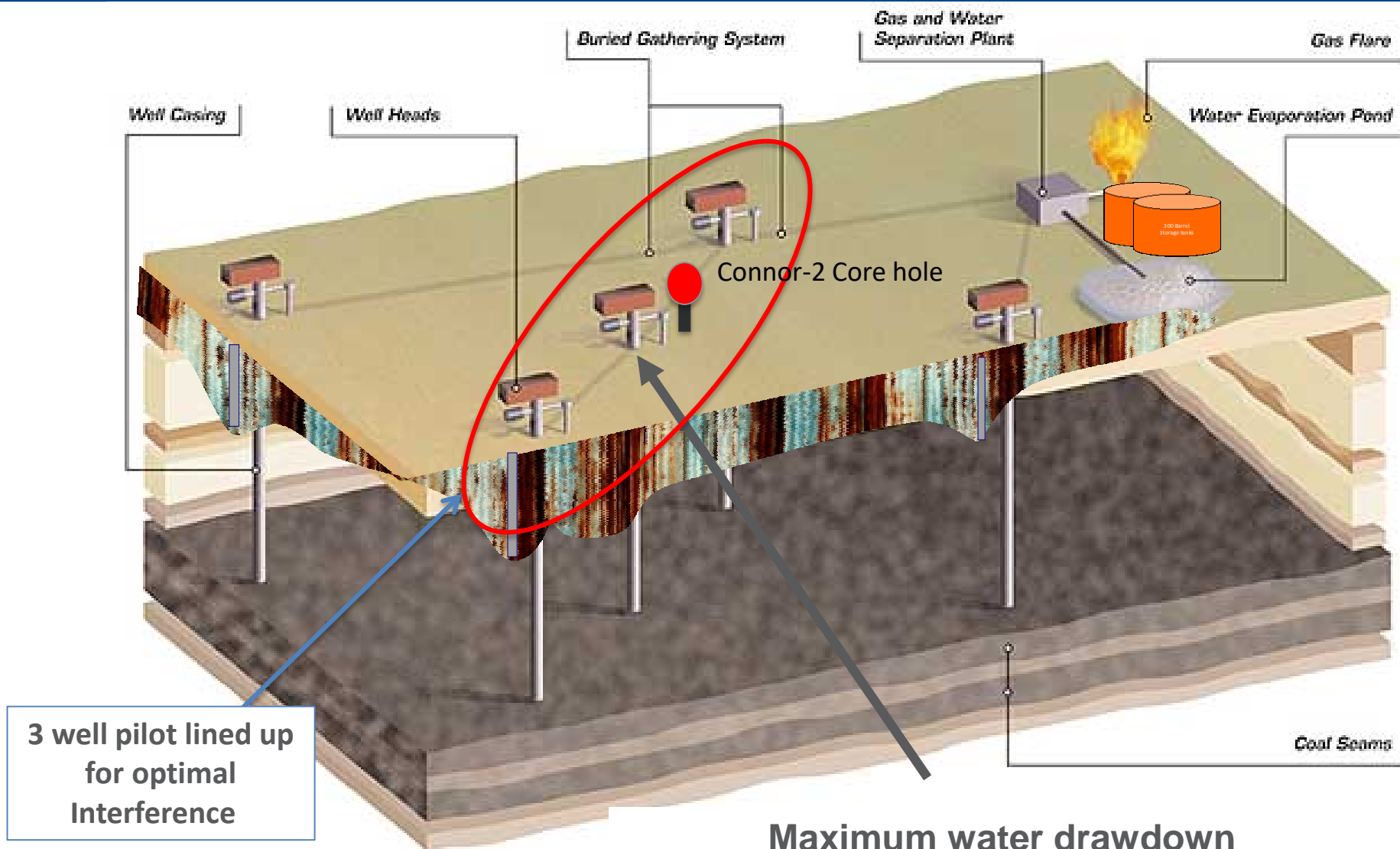
Flow test using bore hole testing rig



1. Controlled draw down to determine water influx, induce gas breakout.
2. Storage tanks to be used to store water from flow testing.

Initial 3 well CSG pilot with 2 wells ~400 m offset from Connor-1 re-entry

Pilot located adjacent to core hole with 100% gas saturations in upper Walloon coal seams



Pilot Development Layout

Maximum water drawdown
from centre well ~ Highest Gas Flow

Timing of ATP 2051 Connor-1 re-entry and CSG pilot

Connor-1 re-entry and flow testing:

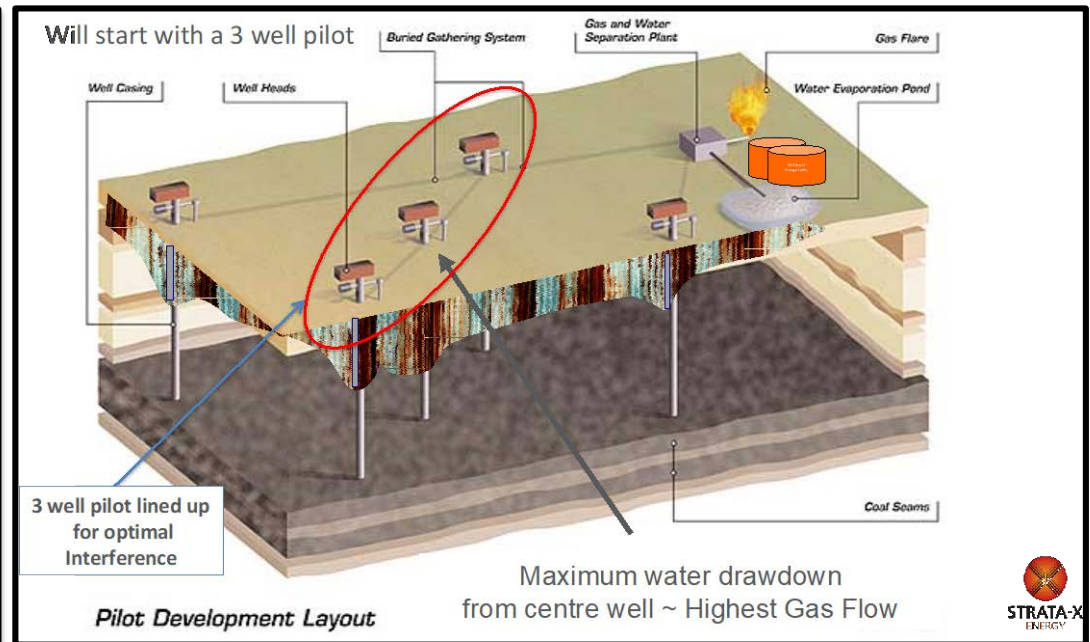
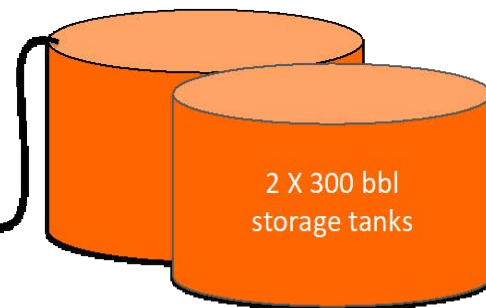
Wellpro selected as contractor. Final timing to be confirmed. Field trip to site next week.

Connor CSG Pilot:

3-well pilot to be firmed after results of Connor-1 re-entry, likely 3rd to 4th quarter of 2020.



Flow test using bore hole testing rig





QUESTIONS?

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