

Appendix 5B

Mining exploration entity or oil and gas exploration entity
quarterly cash flow report

Name of entity

ARMOUR ENERGY LIMITED

ABN

60 141 198 414

Quarter ended ("current quarter")

30 JUNE 2020

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	5,121	24,101
1.2 Payments for		
(a) exploration & evaluation (if expensed)	0	0
(b) development (capitalised)	(3,112)	(15,652)
(c) production (including COGS and Royalties)	(869)	(15,927)
(d) staff costs	(1,167)	(5,712)
(e) administration and corporate costs	(2,831)	(7,165)
1.3 Dividends received (see note 3)	0	0
1.4 Interest received	16	123
1.5 Interest and other costs of finance paid	0	0
1.6 Income taxes paid	0	0
1.7 Government grants and tax incentives	863	2,842
1.8 Other (provide details if material)	18	37
1.9 Net cash from / (used in) operating activities	(1,960)	(17,352)
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) entities	0	0
(b) tenements	0	0
(c) property, plant and equipment	0	0
(d) exploration & evaluation (if capitalised)	(151)	(497)
(e) investments	50	50
(f) other non-current assets	0	0
2.2 Proceeds from the disposal of:		
(a) entities	0	0
(b) tenements	0	15,000

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
(c) property, plant and equipment	0	0
(d) investments	0	0
(e) other non-current assets	0	0
2.3 Cash flows from loans to other entities	0	0
2.4 Dividends received (see note 3)	0	0
2.5 Other (provide details if material)	0	(743)
2.6 Net cash from / (used in) investing activities	(101)	13,810

3. Cash flows from financing activities		
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)	4,434	8,434
3.2 Proceeds from issue of convertible debt securities	0	0
3.3 Proceeds from exercise of options	0	0
3.4 Transaction costs related to issues of equity securities or convertible debt securities	(185)	(449)
3.5 Proceeds from borrowings	0	0
3.6 Repayment of borrowings	(2,396)	(10,422)
3.7 Transaction costs related to loans and borrowings	0	0
3.8 Dividends paid	0	0
3.9 Other (provide details if material)	0	0
3.10 Net cash from / (used in) financing activities	1,853	(2,437)

4. Net increase / (decrease) in cash and cash equivalents for the period	(208)	(5,979)
4.1 Cash and cash equivalents at beginning of period	3,454	9,225
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(1,960)	(17,352)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	(101)	13,810
4.4 Net cash from / (used in) financing activities (item 3.10 above)	1,853	(2,437)
4.5 Effect of movement in exchange rates on cash held	0	0
4.6 Cash and cash equivalents at end of period	3,246	3,246

5.	Reconciliation of cash and cash equivalents <i>at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts</i>	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	3,246	3,454
5.2	Call deposits	0	0
5.3	Bank overdrafts	0	0
5.4	Other (provide details)	0	0
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	3,246	3,454

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	0
6.2	Aggregate amount of payments to related parties and their associates included in item 2	0

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1	Loan facilities	6,759	6,759
7.2	Credit standby arrangements	0	0
7.3	Other (Secured & Amortising Notes)	51,150	51,150
7.4	Total financing facilities	57,009	57,009

7.5 Unused financing facilities available at quarter end

0

7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

Tribeca

26 July 2018 | \$6.8 million (Secured Environmental Bond Facility) | 9.0% per annum Coupon rate payable (quarterly in arrears)

Maturing on 26 July 2021.

FIIG Securities

29 March 2019 | \$55 million (Secured and Amortising Notes) | 8.75% per annum Fixed Interest payable (quarterly in arrears)

Maturing on 29 March 2024. Principal repayments of \$1.1 million were made in the Jun-20 Quarter with the outstanding facility now at \$51.15 million.

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (Item 1.9)	(1,960)
8.2 Capitalised exploration & evaluation (Item 2.1(d))	(151)
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(2,111)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	3,246
8.5 Unused finance facilities available at quarter end (Item 7.5)	0
8.6 Total available funding (Item 8.4 + Item 8.5)	3,246
8.7 Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	1.5

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

- Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:

Current level of net operating cash flows is still impacted by the commodity prices (Gas, Oil, & LPG) as a result of COVID-19. The Company is implementing a range of measures in response to this which include:

- The Company has launched its capital raising program consisting of an initial placement, underwritten accelerated non-renounceable, pro rata entitlement offer, and an additional conditional placement.
- The Company initiated in the previous quarter a range of corporate cost reduction initiatives including a reduction in salaries and fees, payments in shares, minimisation of field expenditures and administration costs and overheads and will continue to roll these out of the next couple of months.
- Deferral of planned development activities until late 2020.
- Accessing State and Federal incentives to assist cashflow including JobKeeper payments, ATO PAYG measures, rent reduction strategies / negotiations with landlords.

- Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer:

Yes, the Company has previously announced its intention to sell its 10% interest in Petroleum Lease 1084. The Company has received its initial deposit of \$0.5 million from Australia Pacific LNG Pty Ltd, and may receive a further \$3.5 million upon satisfaction of certain customary completion conditions.

On 15 June 2020, the Company announced its capital raising program, which consists of:

- an initial placement to raise ~\$3.36 million;
- an underwritten accelerated non-renounceable, pro rata entitlement offer to raise ~\$4.53m; and
- an additional conditional placement to raise up to \$2.1m.

The Company intends that the funds raised under the capital raising program will be used for the purposes of progressing the Kincora Project area well intervention and work program; payment of interest and scheduled amortisation reductions in respect of the Company's Amortising Notes for the balance of 2020, and to otherwise ensure continued compliance with the financial covenants of the Notes; exploration expenditure; the costs of the raisings; and general working capital.

The Company is also actively seeking farm-in partners for aspects of its portfolio. The Company may receive further cash payments of up to \$15 million in total from Santos, if further conditions are satisfied in relation to the Northern Australian tenements.

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

Yes, on the basis that the capital raise together with the other cost reduction and funding initiatives will enable the Company to undertake a modest 2020 work Program, fund its operations and meet its business objectives.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: **31 July 2020**

Authorised by: **The Board of Directors**

(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.