

ASX ANNOUNCEMENT

Interview with Managing Director, Scott Brown

Sydney: 23 September 2020 , Real Energy Corporation Limited (ASX: RLE) (“Real Energy”), an Australian east coast focused gas company with interests in the Surat and Cooper Basins, advises that an interview with the Managing Director Scott Brown has been posted on the Company’s website and on the link below and a transcript is attached.

www.realenergy.com.au/news.au
<https://youtu.be/1g7HrB6y7bw>

For further information, please contact:

Real Energy: Managing Director - Scott Brown +61 2 9955 4008

Released through: Ben Jarvis, Six Degrees Investor Relations, +61 (0) 413 150 448

Or visit the website: www.realenergy.com.au
Twitter: <https://twitter.com/RealEnergyCor>

Geological Information

The geological information in this announcement relating to geological information and resources is based on information compiled by Mr Lan Nguyen, who is a Member of Petroleum Exploration Society of Australia and the Society of the Petroleum Engineers and has sufficient experience to qualify as a Competent Person. Mr Nguyen consents to the inclusion of the matters based on his information in the form and context in which they appear. The information related to the results of drilled petroleum wells has been sourced from the publicly available well completion reports.

About Real Energy Corporation

Real Energy is an Australian east coast focused gas company with interests in the Cooper Basin, Australia’s most prolific onshore producing petroleum basin, and the Surat Basin in Queensland. Real Energy has 100% ownership in 2 large permits in Queensland – ATP 927P & ATP1194PA, and a 50:50 JV with Strata X Energy Limited (ASX: SXA) to develop the 154km² ATP2051 permit in the Surat Basin as a Coal Seam Gas project. The Company is also looking to develop a Hydrogen Project in Queensland.

Transcript of Interview with Mr Scott Brown, Managing Director of Real Energy

Scott thanks for joining me again you've announced that the joint venture is pushing ahead with the drilling of a new CSG well at Venus one instead of the Connor 1 re-entry what's the rationale behind this and why do you think Venus has the most potential ?

Alex we think both Connor 1 and Venus 1 were good wells to consider and the Venus project has considerable near-term upside having uh 694 pj of prospective Resource we believe with some success on this well we can deliver a meaningful Contingent resource in the short term the technical team of the joint venture had been hard at work assessing all the fields geology and while we did determine Connor 1 was a good prospect we thought there was some risk - relating to that relative to Venus1 and we thought it was cleaner just to drill a fresh new world so it's a more compelling opportunity and essentially we will get better upside value for not significantly more investment so that's the rationale behind it - we're very positive about the well and we're keen to get on with it now.

So can you tell us a bit about the other developments in the area and why is it such an attractive Location ?

Venus one location is located on the North Eastern part of our permit the land owner has told us that Origin or APLNG is planning to drill just to the east of us on the same property and they obviously see what we see – which is tremendous upside and of the coal seam that runs all the way through here we're on the Walloon fairway where there's thousands of wells that have been drilled and most of those are in production surrounded by major companies including QGC, Arrow, APLNG and right up the highway have Central Petroleum with their Project Range and we also have Senex Energy which has its Project Atlas so it's a great location we're very pleased about it and we think it's going to be an exciting time for shareholders.

You've said the production test on Venus will continue into 2021 based on the timeline outlined in the announcement when do you think you will get a sense of whether you have a productive well on your hands?

Venus 1 like other coal seam gas wells is initially expected to flow water and this is pretty normal we will get an Idea of the world by how much water is flowing back and we would expect after a few weeks some gas breakout and over time possibly you know months the water will start gradually decreasing and the gas should start gradually increasing and that's why we need to test it through to 2021 and we should have signs within a few weeks and obviously if we continue to test the world then that's pretty good sign that the well is likely to be productive at the end of the day.

Conceptually on the basis that this does prove to be successful can you tell us what a development drilling program actually looks like and can you give us a sense on how quickly you can develop the field and then tie it into existing production channels?

Okay so initially Venus 1 is if it is successful then we would use that as a pilot then roll out as we've outlined in the uh presentation on page nine we would drill another two wells to give us a sufficient number of wells to give us a certified reserve position on project Venus in terms of you know ultimate development we would look to sign a gas sales agreement for project Venus and probably the best analogy I can give is what Senex Energy did with Project Atlas which was put into production after about two years of development and that's just up the road so Senex Energy's partnered with uh Jemena Energy to do the pipeline and also the gas plant and now they're producing and making pretty good cash flow so that that's certainly you know what we see as a template for us to follow.

And just finally Scott you have flagged in the announcement that there is some activity with Pure Hydrogen and obviously there is a lot of interest in the space at the moment can you give us the latest on what is happening there.

Okay so the company's been running the numbers on two projects one we're calling Project Saturn which is near miles and Project Jupiter which is near Gladstone and we're looking at a large-scale hydrogen plants at both locations at this stage Saturn would look to utilise gas not only from our own gas field but we would look for gas from other projects in the area and utilize that to manufacture hydrogen which we believe there will be a market locally and project Jupiter we're looking primarily at making hydrogen from water so the company's been in discussion with potential off-takers and suppliers in the region and initial economics of the projects have been very positive and concept studies are going to continue and we're hoping to complete it by the end of the calendar year so we'll have more to say in due course.

Fantastic, Scott definitely looking forward to that but also really appreciate you jumping on to give us an update on the latest at project Venus all the best it's great to talk to you today you.