

SUPPLEMENTARY PROSPECTUS

LGI LIMITED ACN 138 085 551

Important information

This Supplementary Prospectus is dated 31 August 2022 (**Supplementary Prospectus**) and is intended to supplement and amend the information contained in the Prospectus dated 17 August 2022 (**Prospectus**) issued by LGI Limited ACN 138 085 551 (**Company** or **LGI**) to raise \$25,000,000 through the issue of 16,666,667 fully paid ordinary shares in the Company.

This Supplementary Prospectus was lodged with the Australian Securities and Investments Commission (**ASIC**) and the Australian Securities Exchange (**ASX**) on 31 August 2022. Neither ASIC nor the ASX take responsibility for the contents of this Supplementary Prospectus.

This Supplementary Prospectus must be read together with the Prospectus. To the extent of any inconsistency between this Supplementary Prospectus and the Prospectus, this Supplementary Prospectus will prevail. Unless otherwise indicated, terms defined and used in the Prospectus have the same meaning in this Supplementary Prospectus. This document is important and should be read in its entirety. Please consult your legal, financial or other professional adviser if you do not fully understand the contents.

The Company has issued both a printed and electronic version of this Supplementary Prospectus and the Prospectus. Electronic versions of both may be accessed at www.lgi.com.au.

Contents

The information shown in the numbered paragraphs below is to supplement and amend the information presently contained in the Prospectus. Namely, the Prospectus is amended as follows:

- 1 Replace paragraph 11 of the Chairman's letter of the Prospectus with the following:

"This Prospectus contains important information about key risks associated with investing in LGI, details of these risks are contained in Section 6 of this Prospectus.

Material risks include the supply of biogas from landfills, the pricing LGI receives for the products it sells, the health and safety of our people, access to landfills now and in the future and contract and operating risks.

In addition, risks from changes in regulations and general economic conditions with rising inflation are considered material.

Exposures to any of these risks may impact LGI's financial performance and projects."
- 2 The first sentence of the 2nd paragraph of the Chairman's letter be amended to read:

"Established in 2009, LGI has developed a current portfolio of 26 projects with long-term contracts, across the Australian eastern seaboard."
- 3 The first sentence of the 6th paragraph of the Chairman's letter be amended to read:

"LGI has a number of growth opportunities (further detailed below) and is investing capital to optimise the conversion of biogas to revenue, while maintaining its profitability and safety record."
- 4 Delete the words 'Consistent with its vision of engineering a clean energy, zero carbon future' from the first sentence in the second paragraph of Section 3.1 on page 28 of the Prospectus.

- 5 A new paragraph 3.11 be inserted as follows:

"3.11 Net Zero and Progress to Date

LGI aspires towards playing its part in a clean energy future and although there is no inherent certainty of being able to achieve such a future, LGI has been taking steps to reach net zero on its Scope 1 and Scope 2 emissions through its carbon abatement strategies.

LGI's emissions profile calculated using the National Greenhouse and Energy Reporting (NGERs) model for Scope 1 and 2 emissions is included in the table below.

Emissions		FY21	FY22
Scope 1	t CO ₂ -e	345	507
Scope 2	t CO ₂ -e	28	27
Total	t CO₂-e	373	534

LGI created 384,675 ACCUs in FY22 and LGI's strategy is to retire an ACCU equivalent to its Scope 1 and 2 emissions in each financial year.

In FY21 and FY22, LGI retired 373 and 534 respectively and will continue to utilise this carbon abatement strategy in line with its aspirational net zero vision for Scope 1 and Scope 2 emissions.

LGI has no short-term Scope 3 abatement strategy due to the practical difficulty of obtaining Scope 1 and Scope 2 emissions from third party organisations, many of whom do not appropriately record their emissions."

- 6 Insert into Section 3.5.1 as a new second and third paragraph:

"LGI captures the biogas from landfills using a series of wells and pipes placed under vacuum. The biogas contains approximately 50% methane and 50% carbon dioxide. Methane has 28 times the global warming potential than carbon dioxide. When methane is combusted, the result is less harmful carbon dioxide and water³¹. If the methane is not captured, it would escape the landfill into the atmosphere.

LGI combusts the landfill biogas methane in flares or in reciprocating internal combustion engines. Electricity is generated when the methane is combusted in the engines. While this combustion produces carbon dioxide, it is 28 times less harmful to the environment, as recognised by the Clean Energy Regulator in a methodology that creates ACCUs³².

³¹ <https://www.cleanenergyregulator.gov.au/csf/Pages/News-and-update--details.aspx?ListId=19b4efbb-6f5d-4637-94c4-121c1f96fcfe&ItemId=831>

³² <https://www.cleanenergyregulator.gov.au/ERF/Choosing-a-project-type/Opportunities-for-industry/landfill-and-alternative-waste-treatment-methods/Capture-and-combustion-of-landfill-gas>"

- 7 Amend all references to 'Green Gas' simply to 'gas' throughout the Prospectus, specifically in:

(a) Figure 12 of Section 3.4.3; and

(b) Section 3.6.5,

and delete:

(c) the words 'which can also be described as Green Gas' from definition of 'RNG'; and

(d) the definition of 'Green Gas'.

- 8 Remove the 'Answer' to the question titled "Overview of key risks" on page 7 of the Prospectus and replace it with:

"Biogas supply

Landfill gas (Biogas) supply can be constrained by the amount of organic waste within the landfill (which in turn can be impacted by various factors). LGI's business may be exposed to material changes in the organic content of the waste which could reduce Biogas generation and revenue.

Market pricing

LGI creates products for the National Energy Market, LGC market and ACCU market. Naturally, LGI is exposed to price fluctuations in these markets.

ACCU and LGC changes

Future changes to ACCU and LGC regulations may impact the supply and demand, and interaction of these mechanisms with international equivalents which may have financial impacts on LGI.

Health, Safety, Environment and Quality (HSEQ)

Failure to implement effective HSEQ and public safety procedures could give rise to HSEQ and/or public safety risks, which in turn may create reputational, regulatory risk and/or future earnings risk.

Access to landfills now and in the future

A prolonged period of low growth in the waste management industry would likely have an adverse effect on the business, financial condition, and profitability of LGI.

Contractual risks

All contracts, including those entered into by the Company, carry a risk that the respective parties will not adequately or fully comply with their respective contractual rights and obligations and that the terms of these contracts may be disputed. There is also no guarantee that existing contracts will be renewed.

Operating risks

The Company's overall operations may be adversely affected by various factors (e.g. plant and labour availability or severe weather) which may be beyond the control of management and may reduce revenues and/or increase costs of both current and future operations.

Reliance upon systems and technology

The Company's services and operations are heavily reliant upon technology and information systems. These systems may fail, or not operate effectively which may negatively impact on the Company's performance.

Cyber risk

The Company's operations may be adversely affected by cyber-attacks which may cause negative consequences including the destruction of third-party relationships and increasing costs.

Capital, maintenance and planned projects

Any significant unforeseen increases in the costs or delays in receipt of approvals associated with LGI's operations may adversely impact LGI's future cash flow and profitability.

Regulatory and license risk

LGI may be exposed to changes in the regulatory conditions under which it operates and should the Company be unable to secure the necessary licences to operate its sites, the Company will be prevented from implementing its business plan.

Environmental compliance

LGI's business is subject to a range of environmental laws and regulations as well as project and site-specific environmental permits and approvals issued by local and regional councils and there is no guarantee that such permits or approvals will be granted.

Competition

LGI's market share may increase or decrease depending on various factors. New organisations may also enter the market within which LGI operates which may impact LGI's activity level or the amount it can charge for its services.

Loss of reputation

Any event or occurrence that diminishes LGI's reputation or brand could have a significant adverse financial effect on the Company.

Know-how, research and development risk

No assurance can be given that employees or third parties will not breach confidentiality agreements, infringe or misappropriate the Company's know-how or commercially sensitive information, or that competitors will not be able to produce non-infringing competitive services. Additionally, there is no guarantee that tax offsets currently afforded to LGI for research will continue into the future.

Growth strategy and funding

While the funds raised under the Offer are considered sufficient to meet the current objectives of LGI, additional funding is anticipated to be sought for future growth initiatives. This funding is subject to the suitability of the specific terms and the availability of funding at those relevant times.

Process risk

There is a risk that the process design does not satisfactorily deliver sufficient gas yields, or that the process design becomes subject to other impacts such as construction costs.

Dependence upon key personnel

There may be a negative impact on LGI if any of its key Personnel leave. It may be difficult or expensive to replace them, the day-to-day management may be impacted and any key Personnel leaving to work for a competitor may adversely impact LGI.

Supplier arrangements

Should a key arrangement come to an end at the instigation of a counterparty, there may be a time lag until LGI has entered into new arrangements with an alternative supplier, which may have a negative impact on operations.

Inability to secure appropriate insurance

If the Company were to incur substantial liabilities, or if its business operations were interrupted for a sustained period of time, and the Company's insurance was not sufficient to cover the liability, LGI may suffer loss.

Seasonal affects

Periods of adverse weather conditions can reduce extraction activity and may lead to a decrease in biogas flows and electricity generation in areas affected by those weather conditions.

Climate change

LGI assets may be exposed to impacts of climate change, for example increased flooding events and drought events which may reduce the Company's biogas flow.

Foreign Exchange

LGI currently sources equipment and spare parts from foreign jurisdictions and movements in foreign exchange rates could affect the viability of LGI's capacity for development and new projects.

Capital structure risk

The Directors and management team will retain a significant holding in LGI and will therefore have a significant influence over the Company which may also have an impact on liquidity."

- 9 Insert new Section 6.2.22 as follows:

"6.2.22 Climate change risks

LGI's assets will be exposed to the physical impacts of climate change in the future, including:

- increased flooding events as a result of climate change which may impact LGI's ability to access an individual site, resulting in LGI having to temporarily cease operation at that site and potentially a temporary reduction in biogas flow; and
- Drought events as a result of climate change which may reduce biogas flows at any individual site.

As set out in Sections 2.4.5 Regulatory framework, 2.5.1 The Emissions Reduction Fund (carbon credits), 2.5.2 Australian Carbon Credit Units and 2.6.1 Domestic renewable electricity sector (History) of this Prospectus, LGI understands that the transitional risks posed by climate change have the potential to have a greater effect on it, whether through ACCUs or the price of energy."

- 10 Insert the following sentence after the table included in Section 9.5 of the Prospectus:

"As indicated in Table 8 (Section 5.9), Table 9 (Section 5.10), Section 5.10 and Section 5.13, the proceeds of the Offer will be utilised in conjunction with the Company's established operating cashflow and debt financing arrangements. The Company considers that no further fundraising will be required in the near-term."

- 11 Replace Table 5 in Section 5.4 on page 55 of the Prospectus with the following tables:

Table 5A: Income Statements for H1-22, H2-22 and FY22

		STATUTORY		
		H1 FY22 REVIEWED, UNAUDITED	H2 FY22 UNAUDITED	Total FY22 UNAUDITED
\$ '000	NOTES			
Total Revenue		10,108	15,363	25,472
Cost of sales		(2,131)	(4,225)	(6,356)
Gross Profit		7,977	11,139	19,116
OPERATING EXPENSES				
Employment expenses		(2,345)	(2,321)	(4,667)
Administrative expenses		(574)	(1,167)	(1,742)
Occupancy expenses		(22)	(58)	(80)
Costs of the offer		(587)	(195)	(782)
EBITDA		4,448	7,397	11,846
Depreciation and Amortisation		(2,019)	(2,108)	(4,127)
EBIT		2,429	5,289	7,719
Net interest income / (expense)		(372)	(431)	(803)
Profit before income tax		2,057	4,859	6,915
Income tax expense		(623)	(1,518)	(2,141)
Net Profit after tax		1,434	3,340	4,774

Table 5B: Cash Flow Statements for H1-22, H2-22 and FY22

		STATUTORY		
		H1 FY22 REVIEWED, UNAUDITED	H2 FY22 UNAUDITED	Total FY22 UNAUDITED
\$ '000	NOTES			
CASH FLOWS FROM OPERATING ACTIVITIES				
Receipts from customers		10,029	9,838	19,867
Payments to suppliers and employees		(5,674)	(6,295)	(11,969)
Interest received and other income		8	11	19
Interest paid		(369)	(406)	(775)
Income tax paid or received		-	262	262
Net cash provided by operating activities		3,994	3,411	7,405
CASH FLOWS FROM INVESTING ACTIVITIES				
Purchase of property, plant and equipment		(2,943)	(5,352)	(8,295)
Proceeds from property, plant and equipment		38	34	72
Term deposits held as security		-	(122)	(122)
Net cash used in investing activities		(2,905)	(5,440)	(8,345)
CASH FLOWS FROM FINANCING ACTIVITIES				
Proceeds from issue of shares (net of costs)		122	-	122
Payment of dividends		-	-	-
Proceeds from borrowings		-	1,337	1,337
Repayment of borrowings		(243)	(314)	(557)
Net cash from financing activities		(121)	1,023	902
Net increase (decrease) in cash held	1	968	(1,006)	(39)

12 Replace Table 6 in Section 5.7 on page 57 of the Prospectus with the following tables:

Table 6A: Statutory Historical and Forecast Income Statements

\$ '000	NOTES	STATUTORY AUDITED ACTUAL	STATUTORY UNAUDITED ACTUAL	STATUTORY FORECAST
		FY20	FY21	FY22
Total Revenue		10,551	15,019	25,472
Cost of sales		(2,104)	(3,732)	(6,356)
Gross Profit		8,447	11,287	19,116
OPERATING EXPENSES				
Employment expenses		(2,494)	(3,289)	(4,667)
Administrative expenses		(677)	(830)	(1,742)
Occupancy Expenses		(26)	(46)	(80)
Costs of the offer		(228)	(560)	(782)
EBITDA		5,022	6,562	11,846
Depreciation and Amortisation		(2,483)	(3,588)	(4,127)
EBIT		2,539	2,974	7,719
Net interest income / (expense)		(773)	(821)	(803)
Profit before income tax		1,766	2,153	6,915
Income tax expense		(561)	(404)	(2,141)
Net Profit after tax		1,205	1,749	4,774

Table 6B: Reconciliation from Statutory Historical and Forecast Income Statements to Pro Forma Historical and Forecast Net Profit After Tax

		STATUTORY UNAUDITED		STATUTORY	
		AUDITED ACTUAL		ACTUAL	FORECAST
\$ '000	NOTES	FY20	FY21	FY22	FY23
ADJUSTMENTS					
Statutory Net Profit After Tax		1,205	1,749	4,774	4,149
Interest expense	1	128	98	125	193
COVID-19 stimulus income	2	(293)	(551)	-	-
Offer costs	3	228	560	782	727
Employment expenses	4	(268)	(142)	40	-
Listed company costs	5	(543)	(499)	(447)	(99)
Equity bonus - listing	6	-	-	432	113
Income tax effect	7	192	126	(233)	(234)
ACCU profit sharing arrangements	8, 9	-	-	-	-
Pro forma net profit after tax		650	1,341	5,473	4,849

13 Insert the following new paragraph at the start of Section 5:

"Where mentioned below, please note that:

- Biogas flows are typically measured in millions of cubic meters (M m3) and a description of biogas flows can be found in Section 2.3;
- ACCUs created are measured by individual certificate and a description of these can be found in Section 2.5; and
- LGCs created are measured per individual certificate and a description of these can be found in Section 2.5.3."

14 Insert the following description in Section 5.15 as assumption 32 on page 65 of the Prospectus:

"Biogas flows are forecast primarily on the basis of historic biogas flow rates, considering forecast tonnage of waste as advised by landfill owners and operators. Forecast MWhs are calculated applying the previous financial years' 12 months conversion ratio (of Biogas flows to MWhs) to forecast biogas flows. One LGC is generated from each MWh generated. Where

This is a supplementary prospectus intended to be read with the prospectus dated 17 August 2022 issued by LGI Limited ACN 138 085 551

shown in the analysis that follows, forecast weighted average electricity price is calculated by dividing the forecast electricity revenue by the MWhs for FY23. LGC average price is calculated by dividing the revenue for LGCs by the number of LGCs created in FY23. ACCU average price is calculated by dividing the ACCU revenue by the number of ACCUs created in FY23.”

- 15 Insert the following new paragraph after each of Tables 4 on page 53, 13 on page 66 and 14 on page 68 of the Prospectus:

“The assumptions used in determining the forecasted figures above (including how MWhs are calculated, the number of LGCs and ACCUs generated) are included at Section 5.15 of the Prospectus.”

- 16 Amend the first sentence of the “Answer” to the question titled “Who are LGI’s competitors” in Section 1.3 on page 5 of the Prospectus to read as follows:

“LGI is one of a number of companies offering a vertically integrated service for managing biogas, from landfill to renewable electricity generation.”

- 17 Amend the words ‘innovative contracting approach’ to ‘customer-focused contracting approach’ in the Prospectus:

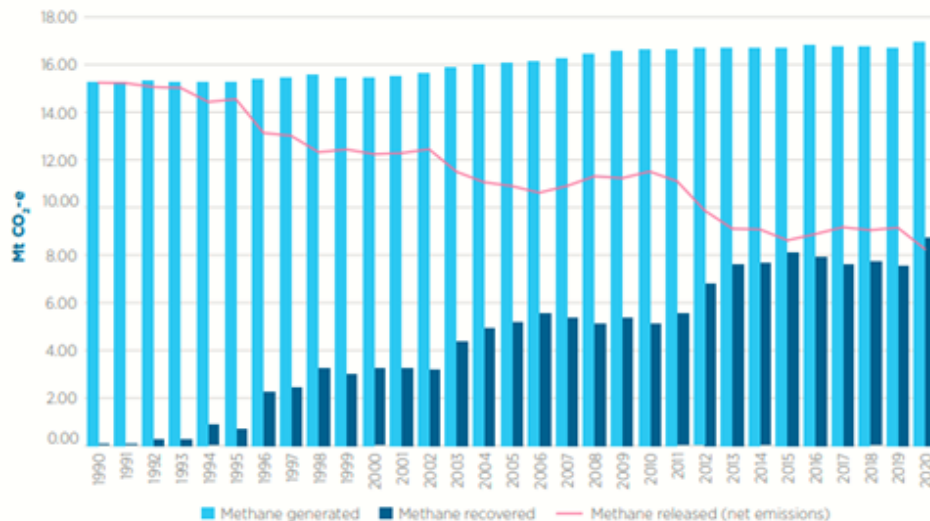
(a) in the first sentence of the ‘answer’ column, in answer to the ‘question,’ ‘Overview of key investment highlights’ on page 7; and

(b) the first sentence in Section 3.6 on page 40.

- 18 Amend the first paragraph of Section 2.4.3 of the Prospectus, along with Figure 4 and the associated footnote 23 of the Prospectus as follows:

“Methane capture from landfills have remained significantly less than the estimated totals of methane generated, despite a steady increase in gas recovery.²³ Refer Figure 4 below.

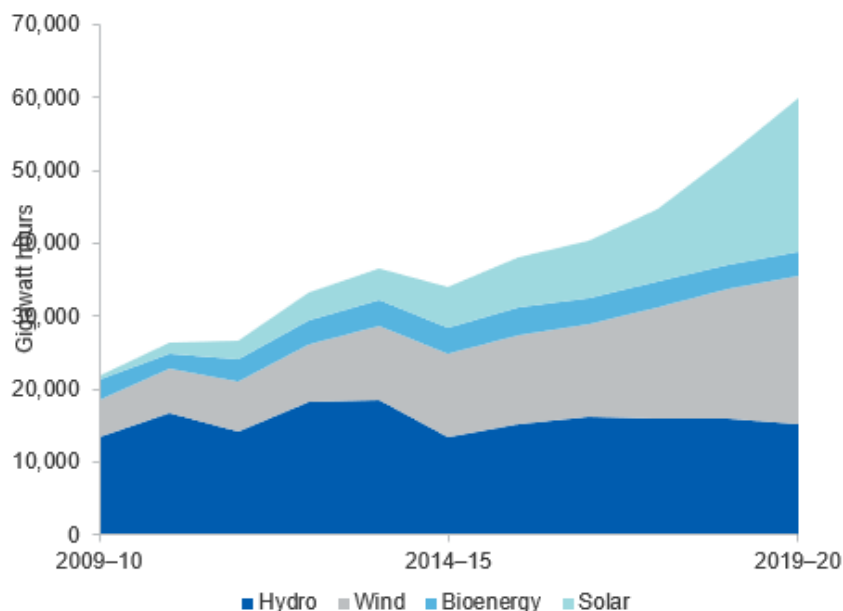
FIGURE 4: Emissions from solid waste disposal; 1990-2019



²³ Commonwealth of Australia (2021), National Inventory Report 2019 vol.2”

- 19 Replace Figure 6 and insert a new footnote 29 in the Prospectus as follows:

“FIGURE 6: Australian renewable generation mix²⁹



29 Department of Industry, Science, Energy and Resources (2021), Australian Energy Statistics, Table O”

20 Insert the following new paragraphs after the second paragraph in Section 3.5.2 on page 35 of the Prospectus:

“LGI is seeking to maximise the value of ACCUs through two strategies. Firstly, where LGI is permitted to exit low value ERF contracts for the payment of an exit fee, LGI will do so where the price received for the ACCU will be higher than the exit costs. Secondly, LGI is capable of timing the sale of non-contracted ACCUs. LGI will seek to obtain the highest price for its inventory of ACCUs.

LGI believes that there will be a move to international parity with carbon pricing. Given overseas markets, in particular Europe, are currently pricing carbon significantly higher than Australia, LGI believes this will place upward pressure on ACCU prices in Australia.”

21 Insert the following new paragraphs at the end of Section 2.5.1 of the Prospectus:

“A proportion of ACCUs are sold on fixed price contracts to the ERF under off take contracts. Following the 4 March 2022 announcement by the then Minister for Industry, Energy and Emissions Reduction, LGI will seek to optimise the price it receives for ACCUs. Where it makes commercial sense, LGI will pay an exit fee from fixed price contracts which will allow LGI to sell these ACCUs at the prevailing market price. The full market price is recognised as revenue and the exit fee is recognised as a cost in gross margin.”

22 Insert the following at the end of Section 8.4:

“Current contracts

As of the date of this Prospectus, LGI is a party to the following contracts:

Site	Term	Project status	Operations
Australian Capital Territory Sites			
Mugga Lane	15 years, plus 2 x 5-year options	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of electricity generation system, landfill gas collection system, gas flaring system and power station

Site	Term	Project status	Operations
West Belconnen	15 years, plus 2 x 5-year options	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of electricity generation system, landfill gas collection system, gas flaring system and power station
New South Wales Sites			
Bega Valley – Central Waste Facility	10 years	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of gas flaring system
Dubbo – Whylandra	7 years	Month to month caretaker mode	Operation, maintenance and monitoring of gas flaring system
Eurobodalla – Surf Beach	7 years	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of landfill gas collection system
Eurobodalla – The Brou	7 years	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of landfill gas collection system
Hawkesbury – Hawkesbury City	10 years, plus 2-year option	Ongoing operations	Expansion, operation and maintenance of a gas flaring system
Shellharbour – Dunmore	10 years, plus 5-year option	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of landfill gas collection system
Shoalhaven – Nowra	10 years, plus 2 x 5-year options	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring, expansion and adaptation as required of landfill gas collection system
Silverwater – Silverwater	10 years	Ongoing operations	Operation of landfill gas collection system
Queensland Sites			
Chandler – Bacton Road	To Nov 2023, plus 1-year option	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of gas flaring system
Fitzgibbon – Roghan Road	To Nov 2022, plus 2-year option	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of gas flaring system
Kedron – Cemetery Road	To Nov 2023, plus 1-year option	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of gas flaring system
Nudgee – Nudgee Road	To Nov 2023, plus 1-year option	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of gas flaring system
Willawong – Sherbrooke Road	Until terminated by agreement or for breach	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of power station

Site	Term	Project status	Operations
Bundaberg – Cedars Road	10 years, plus 2-year option	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of gas flaring system
Bundaberg – University Drive Road	10 years, plus 2-year option	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of gas flaring system
Fraser Coast – Maryborough	20 years, plus 2 x 5-year options	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of electricity generation system, landfill gas collection system and gas flaring system
Gladstone – Benaraby	30 years, plus option	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of electricity generation system and landfill gas collection system
Gympie – Bonnick Road	10 years, plus 1-year option	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of gas flaring system
Hervey Bay – Becks Road	10 years, plus 5-year option	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of landfill gas collection system
Moreton Bay – Bunya	39 years	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of electricity generation system, landfill gas collection system and gas flaring system
Moreton Bay – Caboolture	39 years	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of electricity generation system, landfill gas collection system and gas flaring system
Moreton Bay – Dakabin	39 years	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of electricity generation system, landfill gas collection system and gas flaring system
Toowoomba – Cranley	20 years, plus 6-year option	<ul style="list-style-type: none"> • Construction completed • Ongoing operations 	Design, construction, operation, maintenance and monitoring of landfill gas collection system

All of the contracts above are in place for FY23, other than the Dubbo and Whylandra contracts which have not been included in any forecasts beyond August 2022.”

- 23 Amend the second paragraph under the heading ‘Director Loans’ under Section 10.9.2 on page 103 of the Prospectus to read as follows:

“The Director Loan Agreements are on arm’s length terms, are for a period of 7 years, are consistent with Division 7A of the *Income Tax Assessment Act 1936* meaning that the most recent interest rate applying to the Director Loan Agreements was 4.77%, were resolved by

an independent board, are not for a material amount, are otherwise made in accordance with the provisions of the Company Constitution and otherwise are as described below.”

- 24 Replace Table 8 in Section 5.9 on page 59 of the Prospectus with the following tables:

Table 8A Statutory Historical and Forecast Cash Flow Statements

\$ '000	NOTES	STATUTORY AUDITED ACTUAL		STATUTORY UNAUDITED ACTUAL	STATUTORY FORECAST
		FY20	FY21	FY22	FY23
CASH FLOW FROM OPERATING ACTIVITIES					
Receipts from customers		9,345	13,117	19,867	23,917
Payments to suppliers and employees		(6,463)	(8,868)	(11,969)	(17,826)
Interest received and other income		10	10	19	22
Interest paid		(784)	(831)	(775)	(1,311)
Income tax paid or received		(213)	(172)	262	-
Net cash provided by operating activities		1,895	3,256	7,405	4,801
CASH FLOWS FROM INVESTING ACTIVITIES					
Purchase of property, plant and equipment		(7,495)	(3,764)	(8,295)	(28,871)
Proceeds from property, plant and equipment		817	1,253	72	-
Term Deposit held as security		-	-	(122)	-
Net cash used in investing activities		(6,678)	(2,511)	(8,345)	(28,871)
CASH FLOWS FROM FINANCING ACTIVITIES					
Proceeds from issue of shares (net of cost)		39	-	122	23,505
Payment of dividends	1	(520)	(478)	-	(712)
Proceeds from borrowings/Repayment of loans		5,162	-	1,337	6,500
Repayment of borrowings/Loans to related parties		(527)	(312)	(557)	(5,346)
Net cash from financing activities		4,154	(790)	902	23,946
NET INCREASE (DECREASE) IN CASH HELD		(629)	(45)	(39)	(123)

Table 8B Reconciliation from Historical and Forecast Cash Flow Statements to Pro Forma Net Increase (Decrease) in Cash Held

\$ '000	NOTES	STATUTORY AUDITED ACTUAL		STATUTORY UNAUDITED ACTUAL	STATUTORY FORECAST
		FY20	FY21	FY22	FY23
Statutory Net Increase (Decrease) in cash held		(629)	(45)	(39)	(123)
ADJUSTMENTS					
Interest expense	2	129	98	125	193
COVID-19 stimulus income	3	(212)	(632)	-	-
Offer Costs	4	493	46	994	1,695
Employment expenses	5	(268)	(142)	40	-
Listed company costs	6	(543)	(499)	(447)	(99)
Income tax effect	7	192	126	-	-
Classification adjustment	8	-	-	-	-
Net increases (decrease) in pro forma cash held		(838)	(1,048)	673	1,666
PRO FORMA CLASSIFICATION ADJUSTMENTS					
FINANCE LEASE					
Purchase of property, plant and equipment		163	-	-	-
Proceeds from borrowings		(163)	-	-	-
CAPITALISED SALARIES AND WAGES					
Payments to suppliers and employees		919	629	547	340
Purchase of property, plant and equipment		(919)	(629)	(547)	(340)
OFFER COSTS					
Payments to suppliers and employees		99	9	192	327
Proceeds from issue of shares (net of cost)		(99)	(9)	(192)	(327)

- 25 In the 'Key Offer statistics' in Section 1.1, replace the following 'Details':

"Pro Forma Net Debt/(Cash) at Completion (30 Jun-22)	1,257,559
Implied Enterprise Value at the Offer Price (30 Jun-22)	133,644,643
Enterprise Value/proforma FY23 forecast EBITDA (30 Jun-22)	10.2"

- 26 Add the following table in the 'Answer' to the question titled "What is LGI's financial position?" on page 8 of the Prospectus:

"The Company's financial position, unaudited, as at 30 June 2022 is as follows:

AS AT 30 JUNE 2022 \$000	OFFER		
	ACTUAL UNAUDITED	ADJUSTMENT S UNAUDITED	PRO FORMA UNAUDITED
Assets			
Cash and cash equivalents	889	17,247	18,136
Receivables and other assets	6,821	(453)	6,368
Environmental certificates	8,187	-	8,187
Property Plant and Equipment	35,474	-	35,474
Intangible assets	2,882	-	2,882
Total Assets	54,253	16,794	71,047
Liabilities			
Payables	5,251	-	5,251
Borrowings	24,739	(5,346)	19,393
Provisions	875	(432)	443
Tax liabilities	2,135	(448)	1,687
Derivative financial instruments	7,959	-	7,959
Total Liabilities	40,959	(6,226)	34,733
Equity			
Issued capital	7,417	24,387	31,804
Reserves	(5,204)	-	(5,204)
Retained earnings	11,081	(1,368)	9,713
Total Equity	13,294	23,019	36,313

27 Replace the words in Section 5.1 1. III. with:

"Statutory historical statements of financial position, as at 31 December 2021 and 30 June 2022 (**Statutory Historical Statements of Financial Position**)."

28 Replace the words in Section 5.1 2. III. with:

"Pro Forma historical statements of financial position as at 31 December 2021 and 30 June 2022 (**Pro Forma Historical Statements of Financial Position**)."

29 Replace the seventh paragraph of Section 5.4 with:

"The pro forma adjustments to the statutory historical statement of financial position and a reconciliation of the statutory historical statement of financial position to the pro forma historical statement of financial position, as at 31 December 2021 and 30 June 2022."

30 Change title of Table 10 in Section 5.11 to "Table 10 (a)".

31 Under Table 10 in Section 5.11 insert the following table and notes:

Table 10 (b) Statutory and Pro Forma Historical Statement of Financial Position

	NOTES	30 JUN 2022 UNAUDITED ACTUAL	PRO FORMA & OFFER ADJUSTMENTS UNAUDITED	PRO FORMA UNAUDITED
\$ '000				
Assets				
Current Assets				
Cash and cash equivalents	1,2,7	889	17,247	18,136
Trade and other receivables		3,366	-	3,366
Environmental certificates		8,187	-	8,187
Other Assets	4	1,800	(453)	1,347
Total Current Assets		14,242	16,794	31,036
Non-Current Assets				
Other Assets		1,655	-	1,655
Property, Plant and Equipment		35,474	-	35,474
Intangible assets		2,882	-	2,882
Total Non-Current Assets		40,011	-	40,011
Total Assets		54,253	16,794	71,047
Liabilities				
Current Liabilities				
Trade and other payables	1	5,251	-	5,251
Borrowings		2,070	-	2,070
Provisions	5	751	(432)	319
Current tax liabilities		1,061	-	1,061
Derivative financial instruments		7,959	-	7,959
Total Current Liabilities		17,092	(432)	16,660
Non-Current Liabilities				
Trade and other payables		-	-	-
Borrowings	2	22,669	(5,346)	17,323
Provisions		124	-	124
Deferred tax liabilities	6	1,074	(448)	626
Total Non-Current Liabilities		23,867	(5,794)	18,073
Total Liabilities		40,959	(6,226)	34,733
Net Assets		13,294	23,019	36,313
Equity				
Issued Capital	3,4,5,6	7,417	24,387	31,804
Reserves		(5,204)	-	(5,204)
Retained Earnings	4,5,6,7	11,081	(1,368)	9,713
Total Equity		13,294	23,019	36,313

Notes

1. A pro forma adjustment has been made to account for the net proceeds of the Offer. This comprises of \$25.0M of gross proceeds, and costs of the Offer and listing of \$1.7M.
2. A pro forma adjustment reduces the loan for the \$5.3M repayment of debt. This is to reflect LGI's proposed capital structure following the Offer.
3. A pro forma adjustment includes the issued capital of \$25.0M. See Section 9.10 for terms and conditions of this transaction.
4. A pro forma adjustment includes \$0.5M of historically capitalised Offer and listing costs and \$1.7M of Offer and listing costs which has been split based on the eligibility criteria for capitalisation. (\$1.4M has been allocated to share capital and \$0.7M has been allocated to retained earnings).
5. A pro forma adjustment of \$0.5M relates to bonus shares. \$0.4m of the total were included in provisions at Jun-22. The residual is recognised in earnings at the expected listing date.
6. Deferred Tax Liability, issued capital and retained earnings tax effect impact on expensed and capitalised offer costs on the basis that these will be deducted over 5 years.
7. Pre-IPO dividend in FY23 of 1 cent a share, being 14.6% of FY22 NPAT reflects the payment of a pre-Offer dividend to Existing Shareholders."

32 Change title of Table 11 in Section 5.12 to "Table 11 (a)".

33 Under Table 11 in Section 5.12 insert the following table and notes:

Table 11 (b) Indebtedness

AS AT 30 JUNE 2022 \$'000	LGI STATUTORY NUMBERS, UNAUDITED, PRE-COMPLETION OF THE OFFER	LGI STATUTORY NUMBERS, UNAUDITED, POST-COMPLETION OF THE OFFER
Current borrowings	2,070	2,070
Non-Current borrowings	22,669	17,323
Total Borrowings	24,739	19,393
Cash and cash equivalents	889	18,136
Total net debt (Cash)	23,850	1,258
Issued Capital	7,417	31,804
Retained Earnings	11,081	9,713
Reserves	(5,204)	(5,204)
Total Capitalisation	13,294	36,313
Debt / Forecast FY 2023 pro forma EBITDA	1.9	1.5
Net Debt / Forecast FY 2023 pro forma EBITDA	1.8	0.1

"As at 30 June 2022, LGI had \$19.9M outstanding on the debt facility described in Section 8.9 and lease liabilities (including Right of Use liabilities) of \$4.9M, a cash position of \$0.9M, giving a net debt position of \$23.9M. Applying the Pro Forma Offer adjustments as described in Table 10 (b) above, cash raised of \$25M less Offer and listing costs of \$1.7M and applying the debt repayment of \$5.3M, as well as the impact of the dividend payment of \$0.7M, the pro forma net debt position as at completion would be \$1.3M (unaudited)."

34 Amend the 'Answer' to the question titled "Overview of key investment highlights" on page 7 of the Prospectus by deleting the bullet point which reads "Preferred partner;"

35 Amend the fourth paragraph of Section 2.7 of the Prospectus to read:

"LGI's competitors include:

- one large unlisted proprietary company which is an end-to-end biogas from landfill services provider;
- two large unlisted proprietary companies that provide installation, operation and maintenance of landfill biogas infrastructure; and
- two large unlisted proprietary companies that own existing biogas-to-power stations on landfills."

36 Delete the words "market leading" from the first sentence of Section 3.1 of the Prospectus.

37 Amend the last sentence of the note to Table 3 in Section 3.5.5 to read as follows:

"Currently LGI has eight opportunities awaiting approval:

- three biogas management with potential electricity generation opportunities, which relate to contracted sites waiting for connection approval from the local electricity distribution company; and
- five biogas management with flaring and potential ACCU opportunities, which are the subject of an ongoing tender process."

38 Amend the word 'consistently' in the third paragraph under the heading 'Optimise biogas extraction and yield' in Figure 16 of Section 3.6 to "mostly".

39 Amend paragraph 4 of the 'Qualifying Termination Events' under the heading 'Termination' in Section 8.3 on page 90 of the Prospectus to read as follows:

"4. (Timetable) any event specified in the Offer timetable is delayed for more than two business days without the prior written approval of the Joint Lead Managers (other than any

delay caused solely by the Joint Lead Managers or a delay as a result of an extension of the exposure period by ASIC);”

- 40 Replace the Investigating Accountant’s Report and Financial Services Guide with Appendix 1 to this Supplementary Prospectus.

Authorisation

This Supplementary Prospectus is issued by the Company. In accordance with section 720 of the *Corporations Act 2001* (Cth), each Director has consented to the lodgement of this Supplementary Prospectus with ASIC and has not withdrawn that consent prior to lodgement.



Vik Bansal
Chairman
LGI Limited

Appendix 1 - Investigating Accountant's Report and Financial Services Guide



The Directors
LGI Limited
57 Harvey Street North
Eagle Farm QLD 4009

31 August 2022

Dear Directors

Investigating Accountant's Report

Independent Limited Assurance Report on LGI Limited's historical and forecast financial information and Financial Services Guide

We have been engaged by LGI Limited (the Company) to report on the historical and forecast financial information of the Company for the years ended 30 June 2020, 30 June 2021 and 30 June 2022 and the year ending 30 June 2023 for inclusion in the prospectus dated 17 August 2022 (**Prospectus**) and the supplementary prospectus dated on or about 31 August 2022 (**Supplementary Prospectus**), relating to the issue of ordinary shares in the Company.

Expressions and terms defined in the Prospectus have the same meaning in this report.

The nature of this report is such that it can only be issued by an entity which holds an Australian financial services licence under the Corporations Act 2001. PricewaterhouseCoopers Securities Ltd, which is wholly owned by PricewaterhouseCoopers holds the appropriate Australian financial services licence under the Corporations Act 2001. This report is both an Investigating Accountant's Report, the scope of which is set out below, and a Financial Services Guide, as attached at Appendix A.

Scope

You have requested PricewaterhouseCoopers Securities Ltd to review the following historical financial information of the Company (the responsible party) included in the Prospectus and the Supplementary Prospectus:

Historical Financial Information

- the Statutory Historical Income Statements for the years ended 30 June 2020, 30 June 2021 and 30 June 2022;
- the Statutory Historical Statements of Financial Position as at 31 December 2021 and 30 June 2022; and
- the Statutory Historical Cash Flow Statements for the years ended 30 June 2020, 30 June 2021 and 30 June 2022.

The historical financial information has been prepared in accordance with the stated basis of preparation, being the recognition and measurement principles contained in Australian Accounting Standards and the Company's adopted accounting policies. The historical financial information has

*PricewaterhouseCoopers Securities Ltd, ACN 003 311 617, ABN 54 003 311 617, Holder of Australian Financial Services Licence No 244572
480 Queen Street, BRISBANE QLD 4000, GPO BOX 150, BRISBANE QLD 4001
T +61 7 3257 5000, F +61 7 3257 5999, www.pwc.com.au*



been extracted from the financial report of the Company for the years ended 30 June 2020, 30 June 2021, and the unaudited financial information for the half year ending 31 December 2021, and full year ending 30 June 2022. The years ended 30 June 2020 and 30 June 2021 were audited and half-year ended 31 December 2021 was reviewed by BDO Audit Pty Ltd (BDO) in accordance with the Australian Auditing Standards. BDO issued an unmodified audit (and review) opinion on the audited and reviewed financial reports. The historical financial information is presented in the Prospectus and the Supplementary Prospectus in an abbreviated form, insofar as it does not include all of the presentation and disclosures required by Australian Accounting Standards and other mandatory professional reporting requirements applicable to general purpose financial reports prepared in accordance with the Corporations Act 2001.

Pro Forma Historical Financial Information

You have requested PricewaterhouseCoopers Securities Ltd to review the following pro forma historical financial information of the Company (the responsible party) included in the Prospectus and the Supplementary Prospectus:

- the Pro Forma Historical Income Statements for the years ended 30 June 2020, 30 June 2021, and 30 June 2022;
- the Pro Forma Historical Statements of Financial Position as at 31 December 2021 and 30 June 2022; and
- the Pro Forma Historical Cash Flows Statements for the years ended 30 June 2020, 30 June 2021 and 30 June 2022.

The Pro Forma Historical Financial Information has been derived from the Historical Financial Information of the Company, after adjusting for the effects of pro forma adjustments described in sections 5.3, 5.4, 5.7, 5.9 and 5.11 of the Prospectus, and sections 12, 24 and 31 of the Supplementary Prospectus. The stated basis of preparation is the recognition and measurement principles contained in Australian Accounting Standards and the Company's adopted accounting policies applied to the historical financial information and the event(s) or transaction(s) to which the pro forma adjustments relate, as described in sections 5.3, 5.4, 5.7, 5.9 and 5.11 of the Prospectus, and sections 12, 24 and 31 of the Supplementary Prospectus, as if those event(s) or transaction(s) had occurred as at the date of the historical financial information. Due to its nature, the Pro Forma Historical Financial Information does not represent the Company's actual or prospective financial position, financial performance, and/or cash flows.

Forecast

- the forecast Statements of Financial Performance and Cash Flow of the Company for the year ending 30 June 2023, as described in section 5.5 of the Prospectus.

The directors' best-estimate assumptions underlying the Forecast are described in sections 5.5 and 5.15 of the Prospectus, and section 14 of the Supplementary Prospectus. The stated basis of preparation used in the preparation of the Forecast being the recognition and measurement principles contained in Australian Accounting Standards and the Company's adopted accounting policies.

Pro Forma Forecast

- the pro forma forecast Statements of Financial Performance and Cash Flow of the Company for the year ending 30 June 2023, described in section 5.5, 5.7 and 5.9 of the Prospectus.



The Pro Forma Forecast has been derived from the Company's Forecast, after adjusting for the effects of the pro forma adjustments described in section 5.5, 5.7 and 5.9 of the Prospectus. The stated basis of preparation used in the preparation of the Pro Forma Forecast being the recognition and measurement principles contained in Australian Accounting Standards applied to the forecast and the event(s) or transaction(s) to which the pro forma adjustments relate, as described in sections 5.3, 5.5, 5.7 and 5.9 of the Prospectus, as if those event(s) or transaction(s) had occurred during the year ended 30 June 2023. Due to its nature, the Pro Forma Forecast does not represent the company's actual prospective financial performance, and/or cash flows for the year ending 30 June 2023.

Directors' responsibility

The directors of the Company are responsible for the preparation of the Historical Financial Information and Pro Forma Historical Financial Information, including its basis of preparation and the selection and determination of pro forma adjustments made to the Historical Financial Information and included in the Pro Forma Historical Financial Information.

The directors of the Company are also responsible for the preparation of the Forecast, including its basis of preparation and the best-estimate assumptions underlying the Forecast. They are also responsible for the preparation of the Pro Forma Forecast, including its basis of preparation and the selection and determination of the pro forma adjustments made to the Forecast and included in the Pro Forma Forecast.

This includes responsibility for its compliance with applicable laws and regulations and for such internal controls as the directors determine are necessary to enable the preparation of historical financial information, pro forma historical financial information, a forecast and a pro forma forecast that are free from material misstatement.

Our responsibility

Our responsibility is to express a limited assurance conclusion on the Historical Financial Information, the Pro Forma Historical Financial Information, the Forecast and Pro Forma Forecast, the best-estimate assumptions underlying the Forecast and Pro Forma Forecast, and the reasonableness of the Forecast and Pro Forma Forecast themselves, based on our review. We have conducted our engagement in accordance with the Standard on Assurance Engagement ASAE 3450 Assurance Engagements involving Corporate Fundraisings and/or Prospective Financial Information

A review consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain reasonable assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Our engagement did not involve updating or re-issuing any previously issued audit or review report on any financial information used as a source of the financial information.



Conclusions

Historical financial information

Based on our review, which is not an audit, nothing has come to our attention that causes us to believe that the historical financial information of the Company, as described in section 5 of the Prospectus and sections 12, 24, 27, 28, 29, and 31 of the Supplementary Prospectus, and comprising:

- the Statutory Historical Income Statements for the years ended 30 June 2020, 30 June 2021 and 30 June 2022;
- the Statutory Historical Statements of Financial Position as at 31 December 2021 and 30 June 2022; and
- the Statutory Historical Cash Flow Statements for the years ended 30 June 2020, 30 June 2021 and 30 June 2022.

are not presented fairly, in all material respects, in accordance with the stated basis of preparation, as described in sections 5.3 and 5.4 of the Prospectus being the recognition and measurement principles contained in Australian Accounting Standards and the Company's adopted accounting policies.

Pro Forma historical financial information

Based on our review, which is not an audit, nothing has come to our attention that causes us to believe that the pro forma historical financial information of the Company as described in section 5.3 and 5.4 of the Prospectus, and comprising:

- the Pro Forma Historical Income Statements for the years ended 30 June 2020, 30 June 2021 and 30 June 2022;
- the Pro Forma Historical Statements of Financial Position as at 31 December 2021 and 30 June 2022; and
- the Pro Forma Historical Cash Flow Statements for the years ended 30 June 2020, 30 June 2021 and 30 June 2022.

are not presented fairly, in all material respects, in accordance with the stated basis of preparation, as described in section 5.3 and 5.4 of the Prospectus being the recognition and measurement principles contained in Australian Accounting Standards and the Company's adopted accounting policies applied to the historical financial information and the event(s) or transaction(s) to which the pro forma adjustments relate, as described in sections 5.3, 5.4, 5.7, 5.9 and 5.11 of the Prospectus, and sections 12 and 24 of the Supplementary Prospectus, as if those event(s) or transaction(s) had occurred as at the date of the historical financial information.

Forecast

Based on our review, which is not an audit, nothing has come to our attention which causes us to believe that:

- the directors' best-estimate assumptions used in the preparation of the forecast Statements of Financial Performance and Cash Flow of the Company for the year ending 30 June 2023 do not provide reasonable grounds for the Forecast; and
- in all material respects, the Forecast:



- is not properly prepared on the basis of the directors' best-estimate assumptions as described in section 5.15 of the Prospectus, and section 14 of the Supplementary Prospectus; and
- is not presented fairly in accordance with the stated basis of preparation, being the recognition and measurement principles contained in Australian Accounting Standards and the entity's adopted accounting policies; and
- the Forecast itself is unreasonable.

Pro Forma Forecast

Based on our review, which is not an audit, nothing has come to our attention that causes us to believe that:

- the directors' best-estimate assumptions used in the preparation of the pro forma forecast Statements of Financial Performance and Cash Flow of the Company for the year ending 30 June 2023 do not provide reasonable grounds for the Pro Forma Forecast; and
- in all material respects, the Pro Forma Forecast:
 - is not properly prepared on the basis of the directors' best-estimate assumptions, as described in section 5.15 of the Prospectus, and section 14 of the Supplementary Prospectus; and
 - is not presented fairly in accordance with the stated basis of preparation, being the recognition and measurement principles contained in Australian Accounting Standards and the company's adopted accounting policies, applied to the Forecast and the pro forma adjustments as if those adjustments had occurred as at the date of the forecast; and
- the Pro Forma Forecast itself is unreasonable.

Forecast and Pro Forma Forecast

The Forecast and Pro Forma Forecast have been prepared by management and adopted by the directors in order to provide prospective investors with a guide to the potential financial performance of the Company for the year ending 30 June 2023. There is a considerable degree of subjective judgment involved in preparing forecasts since they relate to event(s) and transaction(s) that have not yet occurred and may not occur. Actual results are likely to be different from the Forecast and Pro Forma Forecast since anticipated event(s) or transaction(s) frequently do not occur as expected and the variation may be material.

The directors' best-estimate assumptions on which the Forecast and Pro Forma Forecast are based relate to future event(s) and/or transaction(s) that management expect to occur and actions that management expect to take and are also subject to uncertainties and contingencies, which are often outside the control of the Company. Evidence may be available to support the directors' best-estimate assumptions on which the Forecast and Pro Forma Forecast are based however such evidence is generally future-oriented and therefore speculative in nature. We are therefore not in a position to express a reasonable assurance conclusion on those best-estimate assumptions, and accordingly, provide a lesser level of assurance on the reasonableness of the directors' best-estimate assumptions. The limited assurance conclusion expressed in this report has been formed on the above basis.



Prospective investors should be aware of the material risks and uncertainties in relation to an investment in the Company, which are detailed in the Prospectus and the Supplementary Prospectus, and the inherent uncertainty relating to the Forecast and Pro Forma Forecast. Accordingly, prospective investors should have regard to the investment risks and sensitivities as described in sections 6 and 5.18 of the Prospectus and section 9 of the Supplementary Prospectus. The sensitivity analysis described in section 5.18 of the Prospectus demonstrates the impact on the Forecast and Pro Forma Forecast of changes in key best-estimate assumptions. We express no opinion as to whether the Forecast or Pro Forma Forecast will be achieved.

The Forecast and Pro Forma Forecast have been prepared by the directors for the purpose of inclusion in the Prospectus. We disclaim any assumption of responsibility for any reliance on this report, or on the Forecast or Pro Forma Forecast to which it relates, for any purpose other than that for which it was prepared. We have assumed and relied on representations from certain members of management of the Company, that all material information concerning the prospects and proposed operations of the Company has been disclosed to us and that the information provided to us for the purpose of our work is true, complete, and accurate in all respects. We have no reason to believe that those representations are false.

Notice to investors outside Australia

Under the terms of our engagement this report has been prepared solely to comply with Australian Auditing Standards applicable to review engagements.

This report does not constitute an offer to sell, or a solicitation of an offer to buy, any securities. We do not hold any financial services licence or other licence outside Australia. We are not recommending or making any representation as to suitability of any investment to any person.

Restriction on Use

Without modifying our conclusions, we draw attention to section 5 of the Prospectus, which describes the purpose of the financial information, being for inclusion in the Prospectus and the Supplementary Prospectus. As a result, the financial information may not be suitable for use for another purpose.

Consent

PricewaterhouseCoopers Securities Ltd has consented to the inclusion of this assurance report in the Prospectus and the Supplementary Prospectus in the form and context in which it is included.

Liability

The liability of PricewaterhouseCoopers Securities Ltd is limited to the inclusion of this report in the Prospectus and the Supplementary Prospectus. PricewaterhouseCoopers Securities Ltd makes no representation regarding, and has no liability for, any other statements or other material in, or omissions from the Prospectus or the Supplementary Prospectus.

Independence or Disclosure of Interest

PricewaterhouseCoopers Securities Ltd does not have any interest in the outcome of this transaction other than the preparation of this report and participation in due diligence procedures for which normal professional fees will be received.



Financial Services Guide

We have included our Financial Services Guide as Appendix A to our report. The Financial Services Guide is designed to assist retail clients in their use of any general financial product advice in our report.

Yours faithfully

A handwritten signature in blue ink, appearing to read 'Wim Blom'.

Wim Blom
Authorised Representative of
PricewaterhouseCoopers Securities Ltd



Appendix A – Financial Services Guide

PRICEWATERHOUSECOOPERS SECURITIES LTD

FINANCIAL SERVICES GUIDE

This Financial Services Guide is dated 31 August 2022

1. About us

PricewaterhouseCoopers Securities Ltd (ABN 54 003 311 617, Australian Financial Services Licence no 244572) ("PwC Securities") has been engaged by LGI Limited (the Company) to provide a report in the form of an **Investigating Accountant's Report** in relation to the proposed initial public offering of fully paid ordinary shares in the Company and listing of the Company on the Australian Securities Exchange (the **Offer**) for inclusion in the Prospectus and the Supplementary Prospectus.

You have not engaged us directly but have been provided with a copy of the Report as a retail client because of your connection to the matters set out in the Report.

2. This Financial Services Guide

This Financial Services Guide ("FSG") is designed to assist retail clients in their use of any general financial product advice contained in the Report. This FSG contains information about PwC Securities generally, the financial services we are licensed to provide, the remuneration we may receive in connection with the preparation of the Report, and how complaints against us will be dealt with.

3. Financial services we are licensed to provide

Our Australian financial services licence allows us to provide a broad range of services, including providing financial product advice in relation to various financial products such as securities, interests in managed investment schemes, derivatives, superannuation products, foreign exchange contracts, insurance products, life products, managed investment schemes,

government debentures, stocks or bonds, and deposit products.

4. General financial product advice

The Report contains only general financial product advice. It was prepared without taking into account your personal objectives, financial situation or needs.

You should consider your own objectives, financial situation and needs when assessing the suitability of the Report to your situation. You may wish to obtain personal financial product advice from the holder of an Australian Financial Services Licence to assist you in this assessment.

5. Fees, commissions and other benefits we may receive

PwC Securities charges fees to produce reports, including this Report. These fees are negotiated and agreed with the entity who engages PwC Securities to provide a report. Fees are charged on an hourly basis or as a fixed amount depending on the terms of the agreement with the person who engages us. In the preparation of this Report our fees charged are \$350,000 (excluding GST).

Directors or employees of PwC Securities, PricewaterhouseCoopers, or other associated entities, may receive partnership distributions, salary or wages from PricewaterhouseCoopers.

6. Associations with issuers of financial products

PwC Securities and its authorised representatives, employees and associates may from time to time have relationships with the issuers of financial products. For example, PricewaterhouseCoopers may be the auditor of, or provide financial services to, the issuer of a financial product and PwC Securities may provide financial services to the issuer of a financial product in the ordinary course of its business.



7. Complaints

If, for any reason, you are not satisfied with the advice or service you receive from PwCS or from our authorised representatives, you are entitled to make a complaint.

If you wish to make a complaint please initially lodge your complaint with your adviser. We have established procedures to ensure all complaints are resolved quickly and fairly. A copy of our internal complaints handling procedure can be provided to you upon request.

If you do not receive a satisfactory outcome to your complaint, you have the right to contact the Australian Financial Complaints Authority ("AFCA"). AFCA provides independent financial services complaint resolution that is free to consumers.

Australian Financial Complaints Authority
GPO Box 3, Melbourne VIC 3001
Tel: 1800 931 678 (Free Call)

E-mail: info@afca.org.au
Website: www.afca.org.au

PwCS is a member of AFCA. You will not be charged for using the AFCA service.

Wim Blom
Authorised Representative
PricewaterhouseCoopers Securities Ltd
480 Queen Street
BRISBANE QLD 4000
GPO Box 150, BRISBANE QLD 4001

8. Contact Details

PwC Securities can be contacted by sending a letter to the following address: