

27th February 2023

ASX Release:

Coal Resources and Coal Reserves statement for year ending 31 December 2022

On an attributable basis the Yancoal group total year-end 31 December 2022 position is as follows:

	31-Dec-2022	31-Dec-2021	% Change
Measured, Indicated and Inferred Coal Resources ²	5,201Mt	6,013Mt	-13.5%
Recoverable Proved and Probable Coal Reserves ^{1,2}	989Mt	1,137Mt	-13.0%
Marketable Proved and Probable Coal Reserves ^{1,2}	731Mt	819Mt	-22.8%

The Coal Resources and Coal Reserves statement presented in this report was produced in accordance with the Australasian Code for reporting of Mineral Resources and Ore Reserves 2012 Edition (the JORC Code). Commodity prices and exchange rates used to estimate the economic viability of Coal Reserves are based on the Yancoal long-term forecasts unless otherwise stated. The Coal Reserves tabulated are all held within existing, fully permitted mining leases, are within areas under applications to become mining leases or are within areas of exploration tenements detailed in the 2021 Life of Mine Plans ³ to become mining leases in future applications.

Yancoal's leases are of sufficient duration (or convey a legal right to renew for sufficient duration) to enable all Coal Reserves on the leases to be mined in accordance with current production schedules.

The information in this report relating to Coal Resources and Coal Reserves are based on information compiled by Competent Persons (as defined by the JORC Code). All Competent Persons have sufficient experience relevant to the style of mineralisation and type of deposit under consideration and to the activity they are undertaking to qualify as a Competent Person as defined by the JORC Code. The Competent Persons listed in

¹ Where required the component Coal Reserve numbers for each site making up this total have been depleted by production from the annual report date to 31 December 2022.

² 2022 Coal Resources and Coal Reserves have been rounded (significant figure) by the Competent Persons in line with the JORC Code and the Yancoal Coal Resource and Reserve reporting standards to reflect the relative uncertainty of the estimates.

³ No LOM plans were completed for Yancoal operations in 2022.

this report are independent consultants, apart from the Coal Resource and Coal Reserve reports for Moolarben (excluding OC Coal Reserve) and Ashton (UG) (excluding Ashton RUMEx Coal Resource), the Coal Reserve reports for Mt Thorley Warkworth, Yarrabee, and Donaldson, which have been compiled by fulltime employees of Yancoal. The Hunter Valley Operations (HVO) Coal Reserve report has been compiled by a fulltime employee of Glencore and the Middlemount Coal Resource and Reserve Reports have been compiled by full time employees of Middlemount Coal. These Coal Resources and Coal Reserves reports were peer reviewed at the time of their generation.

Each Competent Person consents to the inclusion of the matters based on their information in the form and context in which it appears in this report.

Yancoal is not aware of any new information or data that materially affects the information included in this report and at the time of this report all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

Coal Resources and Coal Reserves are reported in 100 per cent terms (unless otherwise stated). Coal Resources are reported inclusive of the Coal Resources that have been converted to Coal Reserves (i.e., Coal Resources are **not** additional to Coal Reserves).

The tabulated information is reported by Project; for details of the tenements and leases containing Coal Resources and Coal Reserves comprising each of these projects please refer to the Yancoal Australia Tenements table.

The following abbreviations are used throughout this report.

AusIMM	Australasian Institute of Mining and Metallurgy
JORC	Joint Ore Reserves Committee
Met	Metallurgical coal
Semi	Semi-soft coking coal
Thermal	Thermal coal
PCI	Pulverised coal injection
Mt	Million tonnes
OC	Open Cut
UG	Underground

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COAL RESOURCES FOR YEAR ENDING 31 DECEMBER 2022

Project	Yancoal Ownership %	Coal Type	Moisture	Measured		Indicated		Inferred		Total	Competent	
			Basis	Coal Resources		Coal Resources		Coal Resources		Coal Resources	Person #	
			%	(Mt)		(Mt)		(Mt)		(Mt)		
			2022	2022	2021	2022	2021	2022	2021	2022	2022	
Moolarben (OC & UG)	95%	Thermal	6.0%	670	700	160	170	200	200	1030	BF	
Mt Thorley (OC & UG)	80%	Semi/Thermal	6 to 8%	200	203	150	150	75	75	425	CH	
Warkworth (OC & UG)	84.47%	Semi/Thermal	6 to 8%	490	497	260	260	175	175	925	CH	
HVO (OC)	51%	Semi/Thermal	6 to 8%	770	780	1300	1300	2400	2400	4470	LP	
Yarrabee (OC)	100%	PCI/Thermal	5.5%	60	60	60	60	13	13	133	CH	
⁽¹⁾ Gloucester (OC)	100%	Met/Thermal	6.0%	8	8	195	195	110	110	313	JB	
Middlemount (OC)	50%	Met/Thermal	5.0%	79	83	55	56	21	19	155	AC	
Ashton (OC & UG)	100%	Semi/Thermal	6.5%	83	85	95	95	90	90	268	RJ	
⁽²⁾ Ashton RUMEx (UG)	100%	Semi/Thermal	6.5%	5	0	25	0	0	0	30	KW	
⁽³⁾ Donaldson (OC & UG)	100%	Semi/Thermal	4.0%	0	190	0	400	0	100	0	RD	
⁽³⁾ Monash (UG)	100%	Met/Thermal	6.0%	0	0	0	17	0	80	0	RD	
Total Coal Resources (100% Basis)					2365	2606	2300	2703	3084	3262	7749	
Yancoal Attributable Share											5201	
<p>Note: 2022 Coal Resources have been rounded in line with the JORC Code and the Yancoal reporting standards to reflect the relative uncertainty of the estimates</p> <p>Note: All Coal Resources are inclusive of Coal Reserves and are reported on a 100% basis with Yancoal's ownership percent reported for each deposit. The attributable share total is the total Coal Resources when the Yancoal ownership percent (as at 31 December 2022) is applied.</p>												

- (1) Gloucester comprises the Stratford, Duralie and Grant & Chainey deposits.
- (2) Following the acquisition of the Rumex leases from Glencore Australia to Yancoal Australia Ashton Coal Operations, the Coal Resources are reported under the Ashton Rumex project.
- (3) In recognition of the Company's downward revisions in the carrying values of Donaldson and Monash, no Coal Resources and Coal Reserves have been reported given the lack of a foreseeable economic pathway to their developments.

COAL RESOURCES RECONCILIATION OF 2022 TO 2021 YEAR END REPORTING

Measured Resources (Mt)											
Reconciliation period 1 January 2022 to 31 December 2022											
Project	Moolarben (OC & UG)	Mt Thorley (OC & UG)	Warkworth (OC & UG)	HVO (OC)	Yarrabee (OC)	Gloucester (OC)	Middlemount (OC)	Ashton (UG)	Ashton RUMEx (UG)	Donaldson (OC & UG)	Monash (UG)
Production Changes											
Production (-) 1 January 2022 - 31 December 2022	-16.7	-0.16	-11.32	-15.2	-4.27	0	-4.0	-1.62	0.0	N/A	N/A
Non - Production Changes											
Coal sterilised within the mine plan	-16.8										
Life of Mine plan change									5.0		
Reconciliation (Actual Vs Model) adjustment											
Dilution/Loss change											
Seams/Plics failing eventual economic extraction test											
Resource reclassification	3.3									-190.0	
Geology model change	-2.2										
⁽¹⁾ Change due to significant figure rounding	2.4	-2.84	4.32	5.2	4.27	0	0.0	-0.38			
Total	-30.0	-3.00	-7.00	-10.0	0.00	0	-4.0	-2.00	5.0	-190.0	0

Indicated Resources (Mt)											
Reconciliation period 1 January 2022 to 31 December 2022											
Project	Moolarben (OC & UG)	Mt Thorley (OC & UG)	Warkworth (OC & UG)	HVO (OC)	Yarrabee (OC)	Gloucester (OC)	Middlemount (OC)	Ashton (UG)	Ashton RUMEx (UG)	Donaldson (OC & UG)	Monash (UG)
Production Changes											
Production (-) 1 January 2022 - 31 December 2022						-0.82	-1.0	-0.69		N/A	N/A
Non - Production Changes											
Coal sterilised within the mine plan											
Life of Mine plan change									25.0		
Dilution/Loss change											
Seams/Plics failing eventual economic extraction test											
Resource reclassification	-3.3									-400.0	-17.0
Geology model change	-0.6										
⁽¹⁾ Change due to significant figure rounding	9.2					0.82	0.0	0.69			
Total	5.3	0	0	0	0	0.00	-1.0	0.00	25.0	-400.0	-17.0

Inferred Resources (Mt)											
Reconciliation period 1 January 2022 to 31 December 2022											
Project	Moolarben (OC & UG)	Mt Thorley (OC & UG)	Warkworth (OC & UG)	HVO (OC)	Yarrabee (OC)	Gloucester (OC)	Middlemount (OC)	Ashton (UG)	Ashton RUMEx (UG)	Donaldson (OC & UG)	Monash (UG)
Production Changes											
Production (-) 1 January 2022 - 31 December 2022	-0.1					-0.21				N/A	N/A
Non - Production Changes											
Coal sterilised within the mine plan	-0.2										
Life of Mine plan change											
Seams/Plics failing eventual economic extraction test											
Resource reclassification							3			-100.0	-80.0
Geology model change	4.1										
⁽¹⁾ Change due to significant figure rounding	-3.8					0.21	0				
Total	0.0	0	0	0	0	0.00	3	0	0	-100.0	-80.0

Total Resources (Mt)											
Reconciliation period 1 January 2022 to 31 December 2022											
Project	Moolarben (OC & UG)	Mt Thorley (OC & UG)	Warkworth (OC & UG)	HVO (OC)	Yarrabee (OC)	Gloucester (OC)	Middlemount (OC)	Ashton (UG)	Ashton RUMEx (UG)	Donaldson (OC & UG)	Monash (UG)
Yancoal Ownership %	95%	80%	84.47%	51%	100%	100%	50%	100%	100%	100%	100%
Coal Type	Thermal	Semi/Thermal	Semi/Thermal	Semi/Thermal	PCI/Thermal	Met/Thermal	Met/Thermal	Met/Thermal	Met/Thermal	Met/Thermal	Met/Thermal
Production Changes											
Measured Resources (Mt)	-16.7	-0.2	-11.3	-15.2	-4.3	0.0	-4.0	-1.6	0.0	N/A	N/A
Indicated Resources (Mt)	0.0	0.0	0.0	0.0	0.0	-0.8	-1.0	0.0	0.0	N/A	N/A
Inferred Resources (Mt)	-0.1	0.0	0.0	0.0	0.0	-0.2	0.0	0.0	0.0	N/A	N/A
Non - Production Changes											
Measured Resources (Mt)	-13.3	-2.8	4.3	5.2	4.3	0.0	0.0	-0.4	5.0	-190.0	0.0
Indicated Resources (Mt)	5.3	0.0	0.0	0.0	0.0	0.8	0.0	0.0	25.0	-400.0	-17.0
Inferred Resources (Mt)	0.1	0.0	0.0	0.0	0.0	0.2	3.0	0.0	0.0	-100.0	-80.0
Totals	-24.7	-3.0	-7.0	-10.0	0.0	0.0	-2.0	-2.0	30.0	-690.0	-97.0
Total Coal Resource Changes (100% Basis)										-805.7	
Yancoal Attributable Share										-796.9	

Note: +ve = increase in reported Coal Resources, -ve = decrease in reported Coal Resources

- The reported Coal Resource totals within the Coal Resource Reports utilised for public reporting are rounded (significant figure), whereas the Coal Resource reconciliations contained within them are based on the unrounded numbers, this adjustment is required to align the unrounded reconciliations with the significant figure rounded Coal Resource totals.

COAL RESERVES FOR YEAR ENDING 31 DECEMBER 2022

Project	Yancoal Ownership %	Coal Type	Recoverable Coal Reserve					Marketable Coal Reserve					Competent Person #		
			Proved Coal Reserves (Mt)		Probable Coal Reserves (Mt)		Total Coal Reserves (Mt)	Proved Coal Reserves (Mt)		Probable Coal Reserves (Mt)		Total Coal Reserves (Mt)		Moisture Basis %	Ash %
			2022	2021	2022	2021	2022	2022	2021	2022	2021	2022		2022	2022
Moolarben (OC)	95%	Thermal	150	162	5	5	155	125	133	4	4	129	9%	21%	TB
Moolarben (UG)	95%	Thermal	26	32	13	13	39	27	32	13	13	40	9%	16%	LM
Mount Thorley (OC)	80.0%	Semi/Thermal	1.8	1.9	16	16	18	1.2	1.3	11	11	12	10%	13.9%	MH
Warkworth (OC)	84.47%	Semi/Thermal	139	151	92	92	231	96	104	61	61	157	10%	13.3%	MH
HVO (OC)	51%	Semi/Thermal	390	400	460	460	850	280	290	330	330	610	10%	12.9%	PJ
Yarrabee (OC)	100%	PCI/Thermal	36	39	42	42	78	27	29	32	32	59	10%	10%	MH
⁽¹⁾ Gloucester (OC)	100%	Met/Thermal	0	0	1.4	2.4	1.4	0	0	0.8	1	0.8	8%	19%	DL
⁽²⁾ Middlemount (OC)	50%	Met/Thermal	69	74	19	19	88	49	53	18	16	67	10% Coking 10.5% PCI	10% Coking 10.5% PCI	PM
⁽³⁾ Ashton RUMEx (UG)	100%	Semi/Thermal	0	0	18	0	18	0	0	12	0	12	8.5%	9.5%	TK
Ashton (UG)	100%	Semi/Thermal	14	14	7	8	21	8	8	4	5	12	8.5%	9.5%	TK
⁽⁴⁾ Donaldson (UG)	100%	Semi/Thermal	0	0	0	110	0	0	0	0	62	0			REH
Total Coal Reserves (100% Basis) - Rounded			826	874	673	766	1499	613	651	485	535	1099			
Yancoal Attributable Share							989					731			
<p>Note: 2022 Coal Reserves have been rounded in line with the JORC Code and the Yancoal reporting standards to reflect the relative uncertainty of the estimates</p> <p>Note: All Coal Resources are inclusive of Coal Reserves, Coal Reserves are reported on a 100% basis with Yancoal's ownership percent reported for each deposit. The attributable share total is the total Coal Reserves when the Yancoal ownership percent (as at 31 December 2022) is applied.</p>															

- (1) Gloucester comprises the Stratford, Duralie and Grant & Chainey deposits.
- (2) The project has two product types for Marketable Coal Reserves each with a different Moisture basis, Coking at 10%, PCI at 10.5% and Ash% of 10% for Coking & 10.5% for PCI.
- (3) Following the acquisition of the Rumex leases from Glencore Australia to Yancoal Australia, the Coal Reserves are reported under the Ashton Rumex project.
- (4) In recognition of the Company's downward revisions in the carrying values of Donaldson and Monash, no Coal Resources and Coal Reserves have been reported given the lack of a foreseeable economic pathway to their developments.

COAL RESERVES RECONCILIATION OF 2022 TO 2021 YEAR END REPORTING

Recoverable Coal Reserves (Mt)												
Reconciliation period 1 January 2022 to 31 December 2022												
Project	Moolarben (OC)	Moolarben (UG)	Mt Thorley (OC)	Warkworth (OC)	HVO (OC)	Yarrabee (OC)	Gloucester (OC)	Middlemount (OC)	Ashton RUMEx (UG)	Ashton (UG)	Donaldson (UG)	Monash (UG)
Production Changes												
Production (Since previous JORC report)	-11.3	-5.8	-0.1	-11.5	-16.0	-3.0	-1.1	-3.6	0.0	-2.1	N/A	N/A
Product Yield adjustments												
Moisture basis modified												
Non - Production Changes												
Coal sterilised or increased recovery in the mine plan												
Coal Resource reclassification												
Coal Reserve reclassification											-109.5	
Mine Plan changes from Pre-feasibility studies/ Tenement boundary/ approvals/ offset areas									18.4			
Geology model changes	0.7											
Changes to the Mine plan / Optimisation	-2.1						0.1					
Changed modifying factors	0.7									0.6		
⁽¹⁾ Change due to significant figure rounding				0.5	6.0			-1.4	-0.4	0.6		
Total	-12.0	-5.8	-0.1	-11.0	-10.0	-3.0	-1.0	-5.0	18	-1.0	-109.5	0.0

Marketable Coal Reserves (Mt)												
Reconciliation period 1 January 2022 to 31 December 2022												
Project	Moolarben (OC)	Moolarben (UG)	Mt Thorley (OC)	Warkworth (OC)	HVO (OC)	Yarrabee (OC)	Gloucester (OC)	Middlemount (OC)	Ashton RUMEx (UG)	Ashton (UG)	Donaldson (UG)	Monash (UG)
Production Changes												
Production (Since previous JORC report)	-9.3	-5.8	-0.1	-7.9	-11.3	-2.5	-0.6	-2.6	0.0	-0.8	N/A	N/A
Product Yield adjustments												
Moisture basis modified												
Non - Production Changes												
Coal sterilised or increased recovery in the mine plan												
Coal Resource reclassification											-62.3	
Coal Reserve reclassification												
Mine Plan changes from Pre-feasibility studies/ Tenement boundary/ approvals/ offset areas									11.6			
Geology model changes	2.7											
Changes to the Mine plan / Optimisation	-1.7						0.0					
Changed modifying factors	0.6									-0.5		
⁽¹⁾ Change due to significant figure rounding	-0.3	0.8			1.3	0.5		0.6	0.4	0.3		
Total	-8.0	-5.0	-0.1	-7.9	-10.0	-2.0	-0.6	-2.0	12	-1.0	-62.3	0.0

Totals (Mt)												
Reconciliation period 1 January 2022 to 31 December 2022												
Project	Moolarben (OC)	Moolarben (UG)	Mt Thorley (OC)	Warkworth (OC)	HVO (OC)	Yarrabee (OC)	Gloucester (OC)	Middlemount (OC)	Ashton RUMEx (UG)	Ashton (UG)	Donaldson (UG)	Monash (UG)
Yancoal Ownership %	95%	95%	80%	84.47%	51%	100%	100%	50%	100%	100%	100%	100%
Coal Type	Thermal	Thermal	Semi/ Thermal	Semi/ Thermal	Semi/ Thermal	PCI/ Thermal	Met/ Thermal	Met/ Thermal	Semi/ Thermal	Semi/ Thermal	Semi/ Thermal	Met/ Thermal
Production Changes												
Recoverable Coal Reserves (Mt)	-11.3	-5.8	-0.1	-11.5	-16.0	-3.0	-1.1	-3.6	0.0	-2.1	0.0	
Marketable Coal Reserves (Mt)	-9.3	-5.8	-0.1	-7.9	-11.3	-2.5	-0.6	-2.6	0.0	-0.8	0.0	
Non - Production Changes												
Recoverable Coal Reserves (Mt)	-0.7	0.0	-0.1	0.5	6.0	0.0	0.1	-1.4	18.0	1.2	-109.5	
Marketable Coal Reserves (Mt)	1.3	0.8	0.0	0.0	1.3	0.5	0.0	0.6	12.0	-0.2	-62.3	
Total Changes												
Recoverable Coal Reserves (Mt)	-12.0	-5.8	-0.2	-11.0	-10.0	-3.0	-1.0	-5.0	18.0	-1.0	-109.5	0.0
Marketable Coal Reserves (Mt)	-8.0	-5.0	-0.1	-7.9	-10.0	-2.0	-0.6	-2.0	12.0	-1.0	-62.3	0.0
Total Recoverable Coal Reserve Changes (100% Basis)			-140.4		Total Marketable Coal Reserve Changes (100% Basis)					-86.9		
Yancoal Attributable Share			-130.3		Yancoal Attributable Share					-79.1		

Note: +ve = increase in reported Coal Reserves, -ve = decrease in reported Coal Reserves

- The reported Coal Reserves totals within the Coal Reserve Reports utilised for public reporting are rounded (significant figure), whereas the Coal Reserve reconciliations contained within them are based on the unrounded numbers, this adjustment is required to align the unrounded reconciliations with the significant figure rounded Coal Reserve totals.

The following table provides details of the Competent Persons for each project.

Initials	COMPETENT PERSON (CP)	TITLE	COMPANY
JB	Janet Bartolo	Senior Geologist – General Manager Geological Modelling	McElroy Bryan Geological Services Pty Ltd
KW	Kerry Whitby	Managing Director	McElroy Bryan Geological Services Pty Ltd
TB	Tim Baitch	Mining Consultant	TACTech Mine Planning
AC	Andrew Curd	Superintendent Coal Quality & Logistics	Middlemount Coal Pty Ltd
RD	Rob Dyson	Senior Geologist - General Manager Operations (Retired)	McElroy Bryan Geological Services Pty Ltd
BF	Beau Fernance	Geology Superintendent	Yancoal Australia Ltd
CH	Cheryl Holz	Lead Geologist	Xenith Consulting Pty Ltd
MH	Matthew Hillard	Principal Mining Engineer	Yancoal Australia Ltd
REH	Raymond Howard	Chief Mining Engineer	Yancoal Australia Ltd
RJ	Rebecca Jackson	Exploration Manager	Yancoal Australia Ltd
TK	Thomas Kaltschmidt	Senior Mining Engineer	Yancoal Australia Ltd
PJ	Paul Jones	Principal Engineer BD	Glencore Coal Assets Australia
DL	David Lennard	Principal Mining Consultant	Xenith Consulting Pty Ltd
PM	Peter McLure	Technical Services Manager - Middlemount OC	Middlemount Coal Pty Ltd
LM	Liam Mildon	Technical Services Manager – Moolarben UG	Yancoal Australia Ltd
LP	Lyndon Pass	Principal Geologist	Encompass Mining

YANCOAL AUSTRALIA TENEMENTS

Only tenements containing Coal Resources and/or Reserves reported in accordance with the 2012 JORC Code are detailed in the following table.

PROJECT	TITLE TENEMENT	TENEMENT TYPE	PROJECT	TITLE TENEMENT	TENEMENT TYPE
HVO	ML1324	Mining Lease	YARRABEE	MDL160	Mineral Development License
	ML1337	Mining Lease		ML1770	Mining Lease
	ML1359	Mining Lease		ML80049	Mining Lease
	ML1406	Mining Lease		ML80050	Mining Lease
	ML1428	Mining Lease		ML80096	Mining Lease
	ML1465	Mining Lease		ML80104	Mining Lease
	ML1474	Mining Lease		ML80172	Mining Lease
	ML1482	Mining Lease		ML80195	Mining Lease
	ML1500	Mining Lease		ML80196	Mining Lease
	ML1526	Mining Lease		ML80197	Mining Lease
	ML1560	Mining Lease	ML80198	Mining Lease	
	ML1589	Mining Lease	GLOUCESTER BASIN	A311	Authorisation
	ML1622	Mining Lease		A315	Authorisation
	ML1634	Mining Lease		EL6904	Exploration License
	ML1682	Mining Lease		ML1360	Mining Lease
	ML1704	Mining Lease		ML1409	Mining Lease
	ML1705	Mining Lease		ML1427	Mining Lease
	ML1706	Mining Lease		ML1447	Mining Lease
	ML1707	Mining Lease		ML1521	Mining Lease
	ML1710	Mining Lease		ML1528	Mining Lease
	ML1732	Mining Lease		ML1538	Mining Lease
	ML1734	Mining Lease		ML1577	Mining Lease
	ML1748	Mining Lease		ML1646	Mining Lease
	ML1753	Mining Lease		ML1733	Mining Lease
	ML1810	Mining Lease	ML1787	Mining Lease	
	ML1811	Mining Lease	ASHTON	ML1696	Mining Lease
	EL5291	Exploration License		ML1623	Mining Lease
	EL5292	Exploration License		ML1533	Mining Lease
	EL5417	Exploration License		ML1834	Mining Lease
	EL5418	Exploration License		ML1835	Mining Lease
	EL5606	Exploration License		ML1836	Mining Lease
	EL8175	Exploration License		ML1837	Mining Lease
	EL8821	Exploration License		EL4918	Exploration License
	CML4	Consolidated Mining Lease	EL5860	Exploration License	
	CL327	Coal Lease	MOOLARBEN	ML1605	Mining Lease
	CL359	Coal Lease		ML1606	Mining Lease
	CL360	Coal Lease		ML1628	Mining Lease
	CL398	Coal Lease		ML1691	Mining Lease
	CL584	Coal Lease		ML1715	Mining Lease
	CCL714	Consolidated Coal Lease		EL6288	Exploration License
	CCL755	Consolidated Coal Lease		EL7073	Exploration License
	AUTH72	Authorisation		EL7074	Exploration License
	MLA495	Mining Lease Application	MPL0315	Mining Purpose Lease	
	MLA496	Mining Lease Application	DONALDSON	ML1461	Mining Lease
	MLA520	Mining Lease Application		ML1555	Mining Lease
	MLA535	Mining Lease Application		ML1618	Mining Lease
	ALA52	Assessment Lease Application		ML1653	Mining Lease
	ALA58	Assessment Lease Application		ML1703	Mining Lease
	ALA59	Assessment Lease Application		ML1756	Mining Lease
	⁽¹⁾ CL378	Coal Lease		EL6964	Exploration License
⁽¹⁾ CCL708	Consolidated Coal Lease	EL5337		Exploration License	
MT THORLEY & WARKWORTH (MTW)	ML1412	Mining Lease	EL5497	Exploration License	
	ML1590	Mining Lease	EL5498	Exploration License	
	ML1751	Mining Lease	MIDDLEMOUNT	ML70379	Mining Lease
	ML1752	Mining Lease		ML70417	Mining Lease
	EL7712	Exploration License	MDL282	Mineral Development License	
	EL8824	Exploration License	MONASH	EL6123	Exploration License
	CL219	Coal Lease		EL7579	Exploration License
	CCL753	Consolidated Coal Lease			
⁽¹⁾ ML1547	Mining Lease				

(1) Partially owned tenements.