METGASCO

ASX / MEDIA RELEASE

ASX Code: MEL **15 May 2023**

Odin Gas Sales Agreement Signed

- **Master Gas Sales Agreement with Pelican Point Power (*ENGIE/Mitsui JV*) for supply of gas from start-up to end 2024.**
- **Odin accelerated connection project rewarded with contract within 5 months.**
- **Second gas contract in 2 years for Vali-Odin gas hub.**
- **Targeting supply commencement in coming September quarter.**

PRL 211 (Metgasco 25%, Vintage 50% and operator and Bridgeport (Cooper Basin) Pty Ltd 25%)
Metgasco Ltd (ASX: MEL, "Metgasco") is pleased to announce a Gas Sales Agreement ("GSA") between the PRL211 Joint Venture parties ("JV") and Pelican Point Power Limited, a joint venture between ENGIE Australia and New Zealand (72%) and Mitsui & Co Ltd (28%), to supply gas from Odin from field start-up until 31 December 2024, the maximum period permissible for contracting under the existing interim ACCC authorisation for Odin.

Pelican Point Power Station is a 497 MW combined cycle gas power plant in South Australia operated by ENGIE and Mitsui. The plant is regarded as a critical infrastructure asset for energy security and system stability in South Australia.

The agreement provides Pelican with all of Odin's gas production over the contract term with commercial terms that encourage field appraisal and production expansion.

The contract has been secured less than 5 months after the joint venture resolved to accelerate connection of the Odin-1 gas well in South Australia so gas from the field could be supplied to eastern Australia at the earliest opportunity.

Work on the **accelerated connection**, involving a 1.4 km spur to the existing Vali-Beckler pipeline, is **advancing on schedule and budget for first flows in the coming September quarter**.

The Vali gas field and facilities are owned by the ATP 2021 joint venture which has an identical composition to the PRL 211 joint venture. The contract has been signed approximately two months after gas from the nearby Vali gas field started flowing to eastern Australia under a gas supply agreement with AGL.

Metgasco Managing Director, Ken Aitken said, *"The signing of a GSA with ENGIE as our foundation customer for the Odin gas field is a significant achievement for Metgasco. This deal with ENGIE, a major energy provider to Eastern Australia, marks the final step in the commercialisation process of the Odin gas field. The PRL211 JV is targeting gas production delivery on Odin in Q3 CY23.*

Over the course of the 17-month term of this GSA, we anticipate significant cashflow for the Joint Venture. Furthermore, this agreement is anticipated to enhance our proved and probable reserve position and support Odin field appraisal drilling. We look forward to supplying meaningful amounts of gas into the undersupplied Australian east coast market via the Vali/Odin production hub, which will be a highly valuable asset for Metgasco and its shareholders for decades to come.

Metgasco acknowledge the excellent commercial work done to date by Vintage's team on securing this gas sales contract.''

The GSA provides for interruptible supply of all gas produced from the Odin gas field to ENGIE for a period of up to 17 months.

Customer engagement on Odin gas was conducted following granting of an interim authorisation earlier this year. The joint venture has applied for authorisation to contract supply of gas for longer periods.

Odin will become Metgasco's second producing field when it comes online with gas produced from the field joining that from Vali in the 14 km Vali-Beckler pipeline through which it is transported to the South Australian Cooper Basin Joint Venture infrastructure at Moomba for processing and sale. The accelerated connection of the Odin gas field will enable supply whilst a long-term connection, involving tieback to the Vali facilities, is installed (see Figure 1).

The Odin gas field was discovered by the PRL211 joint venture in 2021. Odin-1 confirmed gas pay in the Toolachee, Epsilon and Patchawarra formations and delivered a stable gas flow rate of 6.5 MMscfd* from the Epsilon and Toolachee formations. The well was completed as a Toolachee and Epsilon gas producer as part of the Vali well completion campaign conducted in July – August 2022.

The field has independently certified Contingent Resources (2C) of 40 PJ (Metgasco share 9.55PJ**).

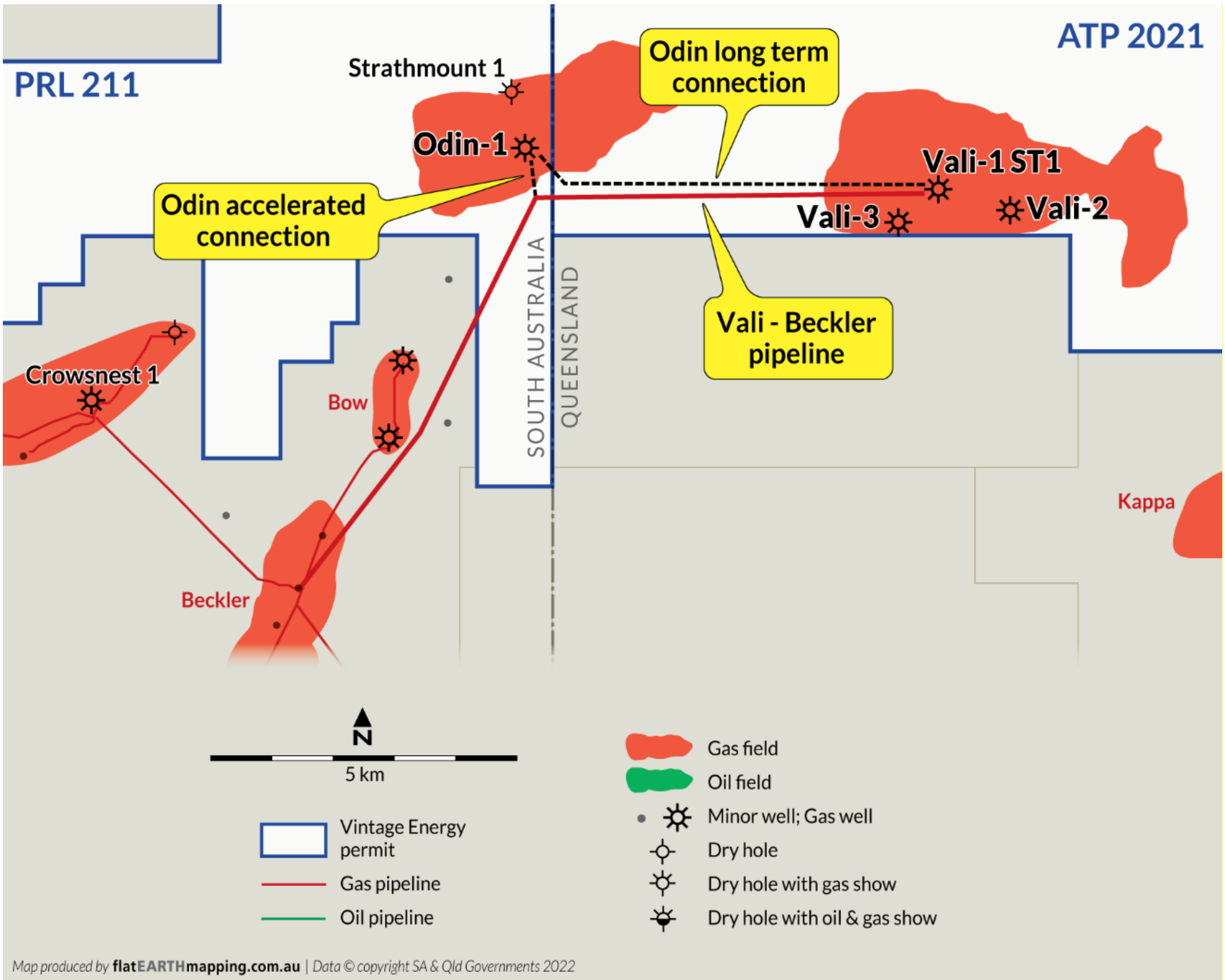

Figure 1: Illustration of Odin accelerated connection and long term connection to Vali

*As announced 24 November 2021. Stable flow rate of 6.5 million cubic feet per day at a flowing wellhead pressure of 1,823 psi through a 28/84" fixed choke.

**Refer MEL ASX release dated 16 September 2021 and updated on 29 March 2022 to reflect increase to 25% net ownership.

This ASX announcement was approved and authorised for release by the Board.

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About ENGIE

ENGIE is a global reference in low-carbon energy and services. With its 96,000 employees, its customers, partners and stakeholders, the Group is committed to accelerate the transition towards a carbon-neutral world, through reduced energy consumption and more environmentally friendly solutions. Inspired by its purpose ("raison d'être"), ENGIE reconcile economic performance with a positive impact on people and the planet, building on its key businesses (gas, renewable energy, services) to offer competitive solutions to its customers. In Australia, the ENGIE ANZ joint venture with Mitsui & Co Ltd has 1,100MW of low-carbon generation capacity and more than 2,000MW of renewable energy and storage solutions under development. Our retail business, Simply Energy, has more than 730,000 gas and electricity customer accounts. ENGIE's trading arm, Global Energy Management & Sales (GEMS) provides long-energy supply agreements, energy trading, risk management and asset management services to business customers across the ENGIE ANZ portfolio. ENGIE's Hazelwood Rehabilitation Project is progressing the delivery of a safe, stable and sustainable site after the closure of the mine and power station in 2017.

Figure 2: Odin gross and net Contingent Resources*

Table 3&4 - Odin gross and net (25% equity) Contingent Resources:

Gross Odin Gas Field Contingent Resources (PJ)			
P	**1C**	**2C**	**3C**
Total	**20.2**	**39.7**	**78.2**

Net Odin Gas Field Contingent Resources (PJ)			
	1C	**2C**	**3C**
PRL 211	2.85	5.55	10.95
ATP 2021	2.00	4.00	7.80
Total	**4.85**	**9.55**	**18.75**

Notes on Odin Contingent Resource assessment:

1. Gross Contingent Resources represent 100% total of estimated recoverable volumes within PRL 211 and ATP 2021.
2. Working interest Contingent Resources represent Metgasco's share of the gross Contingent Resources based on its working interest in PRL 211, which is 25%, and ATP 2021, which is 25%.
3. These are unrisked Contingent Resources that have not been risked for Chance of Development and are sub-classified as Development Unclarified.
4. Contingent Resources volumes shown have had shrinkage applied to account for inerts removal and include hydrocarbon gas only.
5. No allowance for fuel and flare volumes has been made.
6. Resources estimates have been made and classified in accordance with the Petroleum Resources Management System 2018 ("PRMS").
7. Probabilistic methods have been used for individual sands and totals for each reservoir interval have been summed deterministically.
8. A conversion factor of 1.09 is applied to convert from billion standard cubic feet (Bscf) to petajoules (PJ).
9. Contingent Resources certified by ERCE are as at 14 September 2021 and updated on 29 March 2022 to reflect increase to 25% net Metgasco ownership
10. Contingent Resources were first disclosed in a release to the ASX on 16 September 2021.