## **ASX Announcement**



29 August 2023

#### **Results Presentation – Half Year ended 30 June 2023**

We attach presentation slides being delivered by Adbri's CEO, Mark Irwin, and Chief Financial Officer, Jared Gashel, during briefings on the Company's financial result for the half year ended 30 June 2023.

Authorised for release by the Board.

#### For further information please contact:

#### Sarah McNally

General Manager Corporate Finance and Investor Relations +61 477 999 238 sarah.mcnally@adbri.com.au

# Jon Snowball Domestique

Media Advisor +61 477 946 068 jon@domestiqueconsulting.com.au

#### adbri.com.au



We acknowledge Aboriginal and Torres Strait Islander peoples as the Traditional Owners of the lands and waters of Australia.

We recognise their continuing custodianship of Country and culture and pay respect to their Elders past, present and emerging.

## Introduction



## **Agenda**

- 1. Our business
- 2. 1H23 overview and highlights
  - a. Safety and sustainability
  - b. Financial performance
  - c. Kwinana project update
- 3. 2H23 priorities and outlook
- 4. Q&A



Mark Irwin
Chief Executive Officer



Jared Gashel
Chief Financial Officer



Felicity Lloyd

Chief Sustainability and Innovation Officer



**Dianne Mong**General Manager Finance

# **Our business**



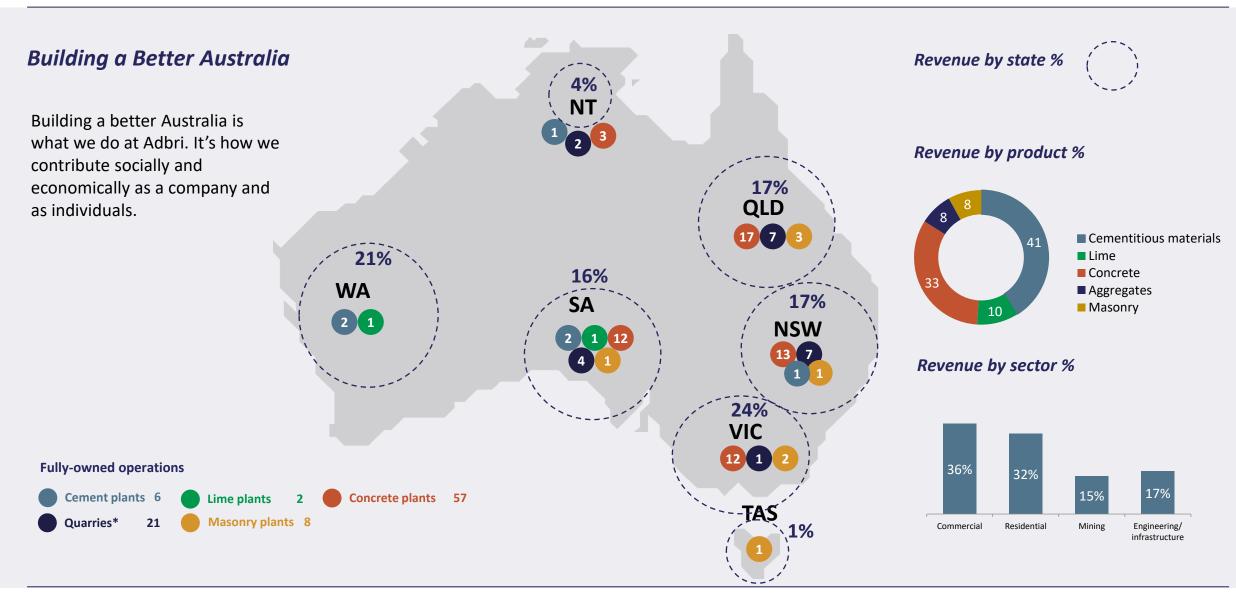
#### **Mark Irwin**

Chief Executive Officer



## **Our business**





\*Excludes tenements that exclusively supply internal cement and lime operations

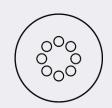
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# Our strategic pillars











## Safety

We put safety first

We care about each other's wellbeing

We live by our Life Saving Rules

Work Safe, Home Safe



We deliver on our promises

We are agile in meeting our customers' needs

We build long-term partnerships that add value

We act with integrity

## **Inclusivity**

We work together

We embrace differences

We respect and listen to each other

We empower our people

## Sustainable growth

We create value for our investors and our communities

We contribute to a sustainable future

We learn and innovate

We invest in our people

# 1HY23 overview and highlights



#### **Mark Irwin**

Chief Executive Officer



## 1H23 summary



#### **Financial highlights**

- Revenue increased to \$926.4, up 14.0% on 1H22
- Underlying<sup>1</sup> EBITDA of \$149.1 million, up 20.9% on 1H22, while Statutory EBITDA was \$145.8 million, up 15.6% on 1H22
- Underlying NPAT of \$52.1 million, up 12.8% on 1H22, while Statutory NPAT attributable to members of Adbri Limited of \$49.8 million, up 3.5% on 1H22
- Underlying EBITDA margins increased to 16.1% from 15.2%
- Leverage<sup>2</sup> at 2.3 times
- The Board has decided not to declare a final dividend considering the capital required for the completion of Kwinana Upgrade project and elevated leverage

Half year ended 30 June (\$m)	1H23	1H22	vs. pcp (%)	
Revenue	926.4	812.4	14.0%	$\triangle$
Underlying <sup>1</sup> EBITDA	149.1	123.3	20.9%	
Statutory EBITDA	145.8	126.1	15.6%	
Underlying NPAT	52.1	46.2	12.8%	$\triangle$
Statutory NPAT	49.8	48.1	3.5%	$\triangle$
Free cash flow <sup>3</sup>	(91.7)	(66.4)	(38.1%)	$\overline{}$

#### Operating and strategic highlights

- Safety performance improved with a TRIFR<sup>4</sup> of 6.4, a 19% improvement from 31 December 2022
- Implemented a decentralised business model
- Kwinana Upgrade Project is 51.3 % complete as at 31 July 2023, with \$203 million invested
- Solid price traction across all product lines

We have delivered a strong first half with double digit revenue growth and improved earnings. We have refocused the business and implemented key initiatives which support a more resilient Adbri with strong cost and operational management disciplines.

<sup>1.</sup> Underlying measures exclude property (profit)/expense and significant items

<sup>2.</sup> Leverage ratio = (net debt/2)/underlying EBITDA

<sup>3.</sup> Operating cash flow plus investing activities

# Safety and sustainability



### **Mark Irwin**

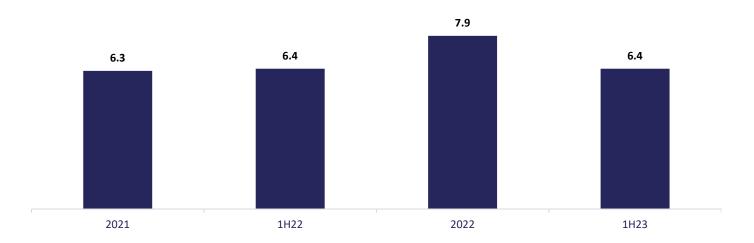
Chief Executive Officer



# Safety



## 19% improvement in Total Recordable Injury Frequency Rate since 2022



	1H23	FY2022	vs. 2022 (%)
TRIFR <sup>5</sup>	6.4	7.9	19%
	1H23	1H22	vs. 1H22 (%)
Lost Time Injuries (LTI) No.	3	5	40%
Visible leadership No.	829	460	80%
Critical control verification <sup>6</sup> No.	968	673	44%

#### Key activities driving performance





#### **Key focus areas**

- Psychological wellbeing extending our programs beyond physical safety to include psychological health and safety
- Contractor engagement improving the way we engage, inform and work with our contractors
- Embedding risk assessments culture and tools across all worksites
- Revitalising our Take 5 program across all sites

<sup>5.</sup> Total Reportable Injury Frequency Rate (TRIFR) is the number of recordable injuries per million hours worked. Adbri's TRIFR includes employees and contractors

<sup>6.</sup> Critical control verification is an activity-based audit to verify critical controls are in place against critical risks

# Climate and sustainability 1H23 progress



#### **Reduce emissions**

#### Alternative fuels

 Applied to EPA South Australia to increase refuse derived fuel (RDF) usage at Birkenhead enabling up to 100% natural gas substitution in the calciner

# Increased Supplementary Cementitious Materials (SCMs)

 Increased supply of Type GL lower embodied carbon cement

#### **Create new products**





- Futurecrete® Launched the branding of our lower carbon concrete range
- Released Environmental Product Declarations (EPDs)
- We are proudly the lowest embodied carbon Type
   GP cement verified in Australia

#### Collaborate

- Engaged Government on the Safeguard Mechanism Reforms
- Continued collaboration on technology development aligned to our Net Zero Emissions Roadmap

# **Financial performance**



**Mark Irwin** 

Jared Gashel

**Chief Executive Officer** 

**Chief Financial Officer** 



## 1H23 headlines



Revenue

\$926.4m

7 14%

from 1H22 \$812.4m

**Statutory NPAT** 

\$49.8m

**73.5%** 

from 1H22 \$48.1m

**Underlying<sup>7</sup> EBITDA** 

\$149.1m

7 20.9%

from 1H22 \$123.3m

**Underlying<sup>7</sup> ROFE<sup>8</sup>** 

8.1%

7.4%

from 1H22

**Underlying<sup>7</sup> NPAT** 

\$52.1m

**7** 12.8%

from 1H22 \$46.2m

**Basic EPS** 

7.6 cents

**2.7**%

from 1H22 7.4 cents

# **Operational performance 1H23 vs 1H22**



## Significant increase in revenue

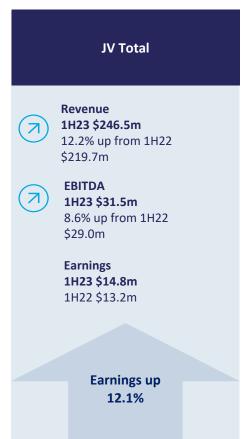




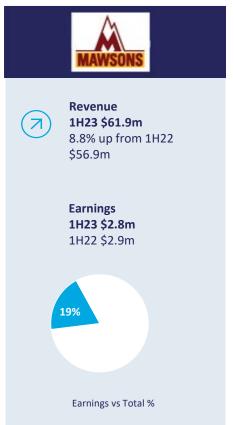
## Joint Ventures<sup>10</sup>



## Improved joint venture performance











The Adbri Group 1H23 look through underlying EBITDA<sup>12</sup> is \$165.8 million (vs. \$139.1 million in 1H22)

<sup>10.</sup> Joint ventures are equity accounted for Adbri's share

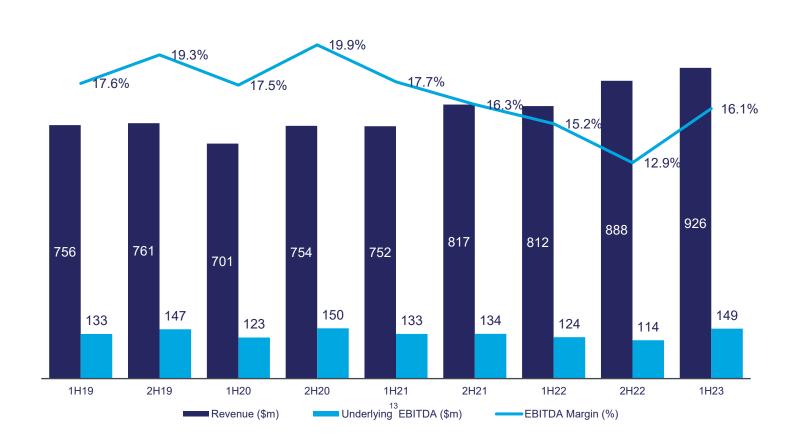
<sup>11.</sup> Other = Aalborg, B&A Sands, and Peninsula

<sup>12.</sup> Look through underlying EBITDA = Underlying EBITDA \$149.1 million – JV Earnings (\$14.8 million) + JV EBITDA \$31.5 million

# **Earnings trend half-on-half**



## **Strong margin recovery**



# Margin recovery

due to traction of price increases and margin control

# Revenue growth

driven by strong pricing discipline

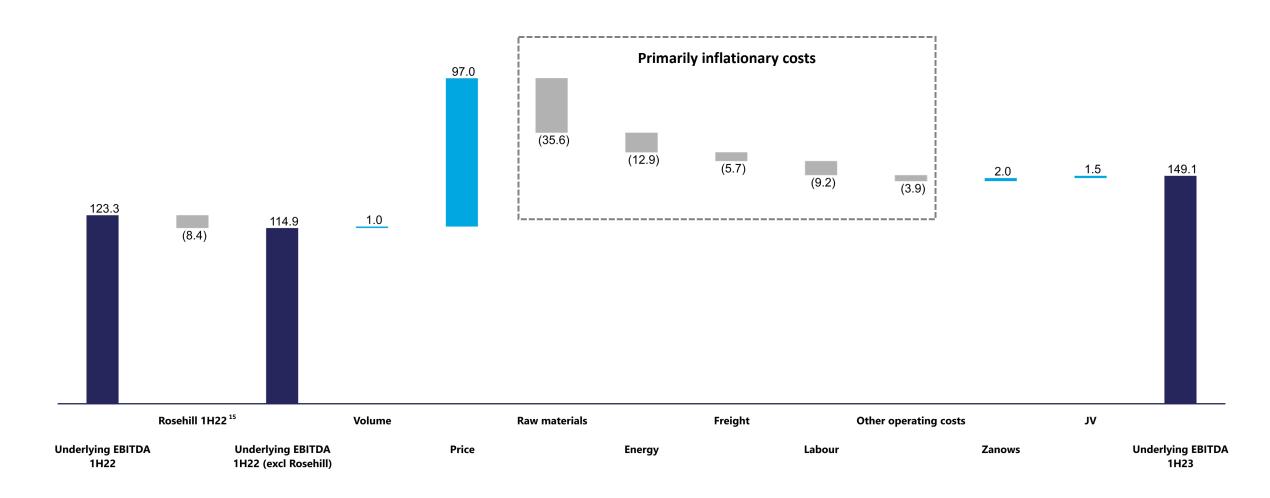
# Strong demand

continued in the multi-residential, commercial, infrastructure, and mining sectors.

# Underlying<sup>14</sup> EBITDA (\$m) profit drivers



## Improved earnings driven by price, partially offset by inflationary cost pressures



<sup>14.</sup> Underlying measures exclude property (profit)/expense and significant items

## **Cash Flow**



## Improved operating cash flow supporting investment in growth and long-term operational efficiencies

- Operating cash flow improvement primarily driven by increased profitability in 1H23
- Free cash outflow in line with expectations with significant investment in the Kwinana upgrade project as well as the annual Birkenhead kiln shutdown in 1H23
- 2H23 focus on cash generation

\$m	1H23	1H22	FY22	FY21
Operating cash flow	78.0	68.0	166.4	195.2
Capital expenditure – Kwinana	(83.4)	(35.1)	(91.1)	(14.1)
Other investing activities	(86.3)	(99.3)	(127.1)	(155.7)
Free Cash flow <sup>16</sup>	(91.7)	(66.4)	(51.8)	25.4

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## **Capital management**



- Leverage ratio $^{17}$  of 2.3x (vs. 2.2x in 1H22)
- Fixed rate for 53% of total drawn bank facility debt
- Weighted average bank debt facility maturity of 3.8 years
- Significant bank covenant headroom
- Interest cover ratio<sup>18</sup> of 13.8x
- Liquidity of \$364 million at 30 June:
  - \$190 million of undrawn bank facilities
  - \$69 million of undrawn asset financing facility
  - \$105 million of cash and cash equivalents
- Total debt facility (drawn & undrawn) of \$1.04 billion
  - \$940 million bank debt facilities
  - \$100 million asset financing facility



<sup>17.</sup> Leverage ratio = (net debt/2)/underlying EBITDA
18. Interest cover = underlying EBITDA for the 6 month period (excludes property and significant items) / net finance costs 19. Underlying measures exclude property (profit)/expense and significant items

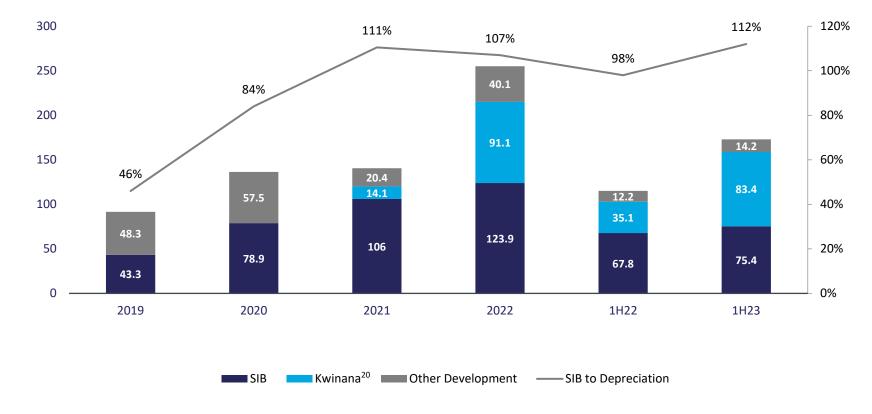
# **Capital expenditure**



## Increase investment in the business to support long-term earnings growth

- Capital expenditure of \$173 million, a \$57.9 million increase on 1H22, largely due to the spend on the Kwinana Upgrade project
- Increase in stay-in-business
   (SIB) capex mainly attributed
   to the Birkenhead maintenance
   and construction of Rosehill
   concrete batching plant

#### Capital expenditure (\$m) to Depreciation (%)



# **Kwinana Upgrade Project**



## Project targeting key commissioning commencing in Q2 2024

- As at 31 July 2023, \$203 million has been invested
- Project 51.3% complete as at 31 July 2023, and key metrics being:
  - Engineering 83% complete
  - Procurement 98% complete
  - On site construction 29% complete



Mill feed building structural works are 37% complete



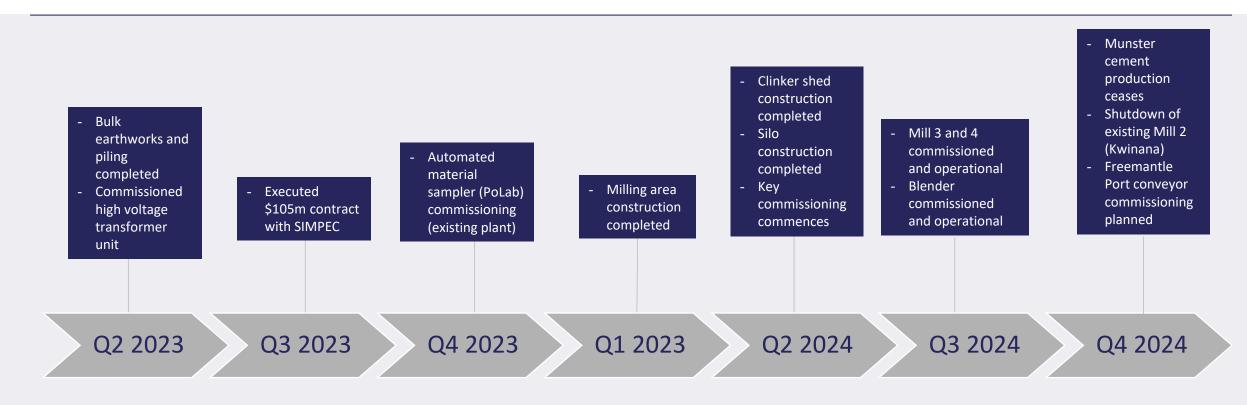
Silo A and B pre-assembly in progress



Project is 51.3% complete

# Kwinana Upgrade Project – Schedule







# 2H23 priorities and outlook



#### **Mark Irwin**

Chief Executive Officer



# **2H23** priorities





#### **Cement & Lime**

- Progress Kwinana Upgrade project
- Optimisation review of our lime operations to improve asset performance and customer offerings
- Complete negotiations for multi-year agreement with ICL
- Deliver ongoing improvement to Birkenhead via increase alternative fuels usage and progressing feed study to increase milling capacity and improve blending capability



### Concrete, Aggregates & Masonry

- Growing supply to match demand in both concrete and aggregates
- Continued growth of masonry contracting business
- Launch a branding campaign of lower embodied carbon products



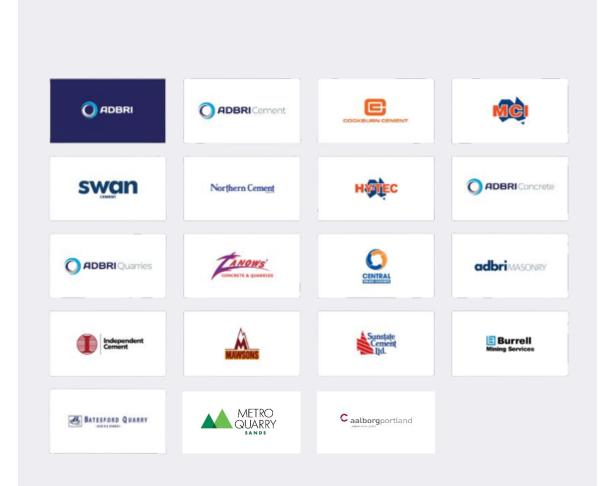
### **Property & Corporate**

- Settlement of surplus land in Geelong, Victoria and Karratha, Western Australia
- Continue to progress sale process of Badgerys
   Creek land, New South Wales
- Progress Batesford, Victoria land options
- Review land portfolio across the Group
- Consolidate and rationalise Adelaide and Sydney office footprint

## 2H23 outlook



- We expect demand for our products to remain strong throughout the second half of the year with trading conditions similar to the first half, notwithstanding a slight softening in the residential and retail sectors
- The benefits of price increases and cost discipline are expected to continue in 2H23, in an environment of continued elevated inflationary pressures, and as such we anticipate 2H23 EBITDA to be moderately higher than 1H23
- From a capital expenditure perspective, we expect total spend for the year to be between \$330 million and \$350 million



# **Questions**





# **Appendices**





# Reconciliation of underlying profit measures to statutory results



As at 30 June 2023 (\$m)	1H23			1H22				
	Statutory	Significant items	Property (profit)/expense	Underlying <sup>22</sup>	Statutory	Significant items	Property <sup>21</sup> (profit)/expense	Underlying <sup>22</sup>
Revenue	926.4	-	-	926.4	812.4	-	-	812.4
Earnings before interest, tax, depreciation and amortisation ("EBITDA")	145.8	3.1	0.2	149.1	126.1	8.8	(11.6)	123.3
Depreciation and amortisation	(67.0)	-	-	(67.0)	(55.1)	-	-	(55.1)
Earnings before interest and tax ("EBIT")	78.8	3.1	0.2	82.1	71.0	8.8	(11.6)	68.2
Net finance cost	(10.8)	-	-	(10.8)	(10.1)	-	-	(10.1)
Profit before tax	68.0	3.1	0.2	71.3	60.9	8.8	(11.6)	58.1
Income tax expense	(18.3)	(0.9)	(0.1)	(19.3)	(12.8)	(2.6)	3.5	(11.9)
Net profit after tax	49.7	2.2	0.1	52.0	48.1	6.2	(8.1)	46.2
Attribute to:								
Members of Adbri Ltd (NPAT)	49.8	2.2	0.1	52.1	48.1	6.2	(8.1)	46.2
Non-controlling interest	(0.1)	-	-	(0.1)	-	-	-	-
Net profit attributable to members (NPAT)	49.7	2.2	0.1	52.0	48.1	6.2	(8.1)	46.2

<sup>21.</sup> Property profits relate to gain on Rosehill land compulsorily acquired

<sup>22.</sup> Underlying measures exclude property (profit)/expense and significant items

# Cementitious materials production, import and distribution

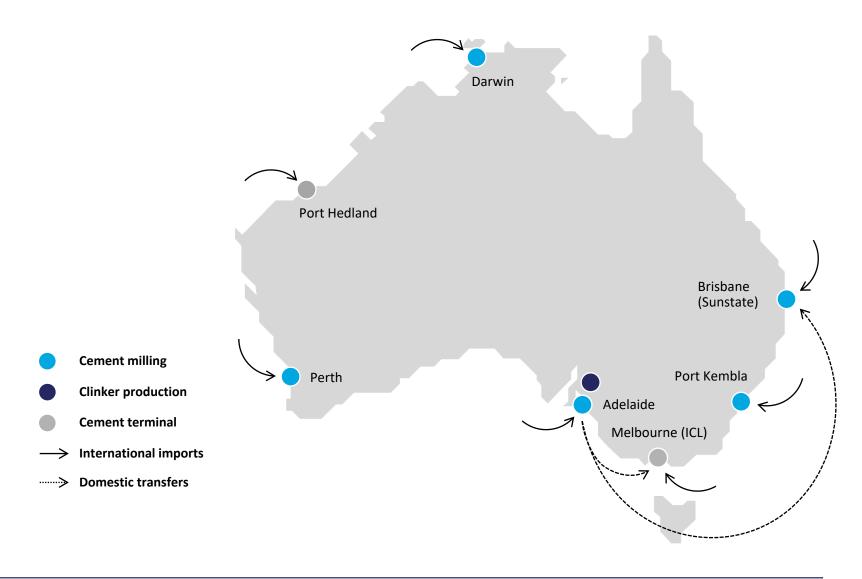


#### In 2022 Adbri:

- Imported 2.7 million tonnes of cementitious materials
- Sold 4.8 million tonnes of cementitious materials

#### In 1H 2023 Adbri:

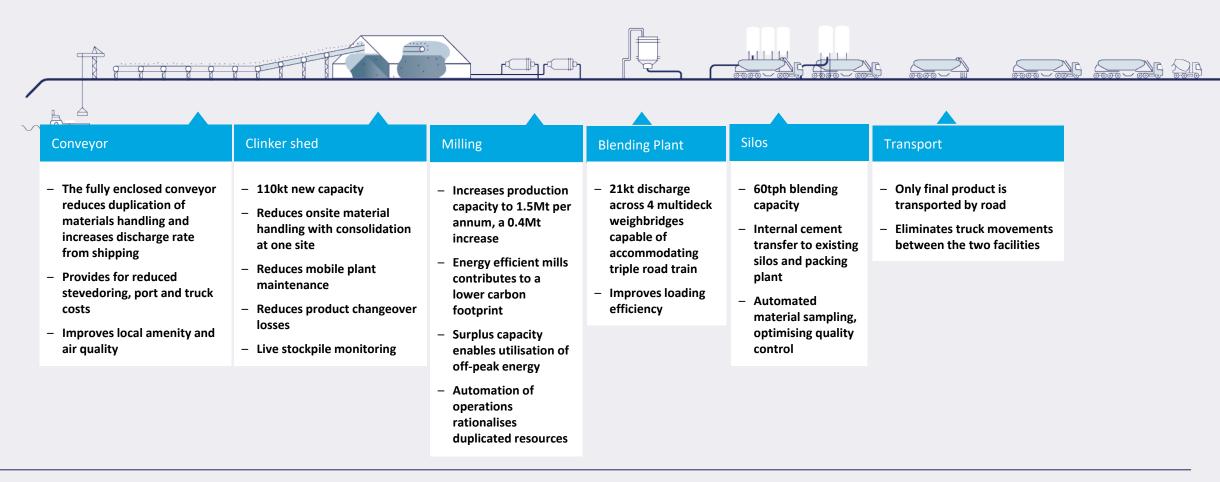
- Imported 1.3 million tonnes of cementitious materials
- Sold 2.5 million tonnes of cementitious materials<sup>23</sup>



## **Kwinana Upgrade Project overview**



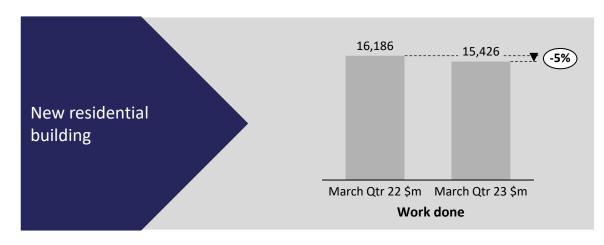
The KWUP consolidates Adbri's Western Australian cement operations to one site at Kwinana. It is projected to generate \$21 million per annum savings, compared to the Munster cement operations, and be built at a project cost of between \$385-\$420 million<sup>24</sup>. Key commissioning is targeted to commence in Q2 2024 and operational in Q3 2024.

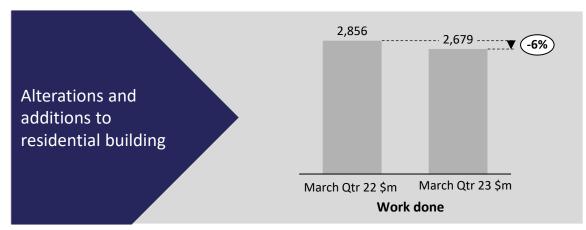


24. Excluding capitalised interest and accounting adjustments 30

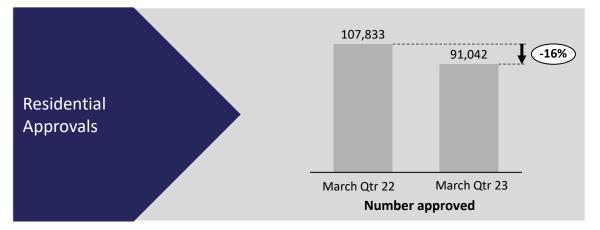
# **Market activity**







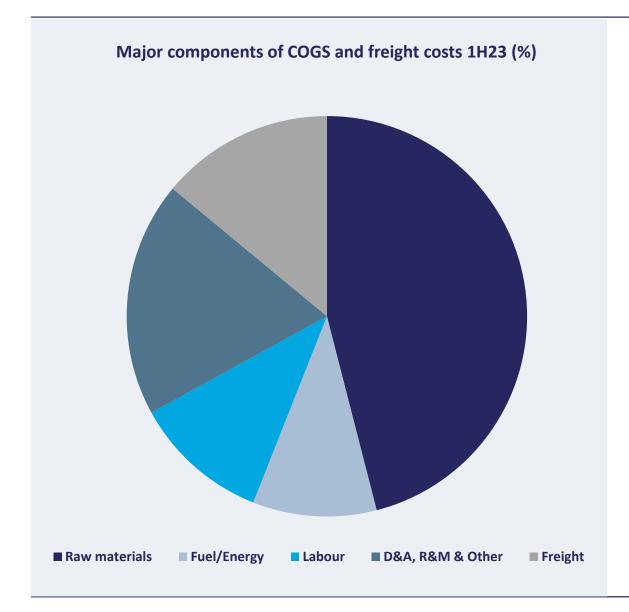




Source: ABS – Building Activity, Australia March 2023 report

# **Operating conditions – cost environment**





Inflationary cost pressures across the business in 4 key areas:

#### 1. Raw materials

- Increase of 15.3% vs. 1H22
- Elevated inflationary pressure across most input materials particularly clinker and cement additives

#### 2. Fuel and Energy

- Increase of 24.3% vs. 1H22
- Primarily driven by natural gas prices in South Australia and Western Australia

#### 3. Labour

- Increase of 7.6% vs. 1H22
- Main drivers are salary & wages indexation, and overtime engaged reflecting increased demand

#### 4. Freight and distribution

- Increase of 9.2% vs. 1H22
- Primarily from double digits rate increase from concrete lorry own drivers and aggregates tipper haulers

# **Sustainability**



## Trending towards our goal of net zero emissions by 2050

Targets		FY22 Result <sup>25</sup>	1H23 Trend <sup>26</sup>	Progress: Half year ended 30 June 2023
Our short-term 2024 targets	7% absolute reduction in operational emissions by FY24 vs FY19	2,106 ktCO2e  12% below baseline (2,387 ktCO2e)	$\nabla$	Total Scope 1 and 2 emissions continue a positive trend downwards, influenced by coal phase out and continued use of Refuse Derived Fuel (RDF), in addition to grid decarbonisation
	50% kiln fuel to be sourced from alternative fuel in South Australia	37% 14% above baseline (23%)		Ongoing use of RDF at our Birkenhead facility and completion of trials to enable increased use of RDF to further replace fossil fuels as a kiln fuel
	24% Supplementary Cementitious Materials (SCMs) as a proportion of final cementitious product	22% 1% above baseline (21%)	$\triangle$	Type GL cement deployment is being accelerated which will increase the use of SCMs and reduce net cement emissions intensity
Our medium-term 2030 targets	20% reduction in cement Scope 1 emissions intensity (kg CO2e net/tonne) by FY30 vs FY20 baseline	537kgCO2e net/tonne 5% below baseline (557kgCO2e net/tonne)	$\nabla$	During the period, more clinker was produced than sold (showing an increased emissions intensity), however cement emissions intensity is positively influenced by SCM usage and alternative fuels (shown above)
	10% reduction in lime Scope 1 emissions intensity (kg CO2e/tonne) by FY30 vs FY20 baseline	1,114kgCO2e/tonne  1% above baseline (1,000kgCO2e/tonne)	$\overline{\nabla}$	Significant reductions in coal use in Western Australia due to availability of fuel mix
	100% zero emissions electricity supply by FY30	0%		Progressed investigation of solutions at Kwinana, Birkenhead and other key sites including potential wind and waste-to-energy opportunities. Required facilities are purchasing renewable energy certificates in line with Government requirements.

<sup>25.</sup> As reported in the 2022 Sustainability Report

<sup>26.</sup> Progress against our key targets will be published in the Annual Sustainability Report

# **Operational performance – historical sales volumes**





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Authorised for release by the Board of Adbri Limited

Sarah McNally General Manager Corporate Finance and Investor Relations +61 477 999 238 sarah.mcnally@adbri.com.au Jon Snowball Domestique Media Advisor +61 477 946 068

jon@domestiqueconsulting.com.au

Adbri Limited ABN 15 007 596 018 Level 4, 151 Pirie Street Adelaide SA 5000

adbri.com.au

#### Disclaimer

This presentation has been prepared by Adbri Limited ACN 007 596 018 for information purposes only. The information in this presentation is current as at 30 June 2023. It is in summary form and is not necessarily complete. It should be read together with the Appendix 4D half year report ended 30 June 2023, which was released to the ASX on 29 August 2023.

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