

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

LAKE RESOURCES N. L.

ABN

49 079 471 980

Quarter ended ("current quarter")

30 September 2023

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation		
(b) development		
(c) production		
(d) staff costs		
(e) administration and corporate costs	(9,870)	(9,870)
1.3 Dividends received (see note 3)		
1.4 Interest received	663	663
1.5 Interest and other costs of finance paid	(28)	(28)
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives		
1.8 Other (provide details if material)		
1.9 Net cash from / (used in) operating activities	(9,235)	(9,235)

2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities		
(b) tenements		
(c) property, plant and equipment	(403)	(403)
(d) exploration & evaluation	(26,711)	(26,711)
(e) investments (Net or gross receipt MEP transaction)	10,107	10,107
(f) other non-current assets		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
2.6	Net cash from / (used in) investing activities	(17,007)	(17,007)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	(43)	(43)
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options		
3.4	Transaction costs related to issues of equity securities or convertible debt securities		
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings		
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (provide details if material)	(52)	(52)
3.10	Net cash from / (used in) financing activities	(95)	(95)

4.	Net increase / (decrease) in cash and cash equivalents for the period	(26,337)	(26,337)
4.1	Cash and cash equivalents at beginning of period	89,218	89,218
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(9,235)	(9,235)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(17,007)	(17,007)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(95)	(95)

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Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	(2,601)	(2,601)
4.6	Cash and cash equivalents at end of period	60,280	60,280

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	17,314	90,079
5.2	Call deposits	42,966	
5.3	Bank overdrafts		
5.4	Other (provide details)-Security deposit reclassify to other assets		(861)
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	60,280	89,218

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	393
6.2	Aggregate amount of payments to related parties and their associates included in item 2	

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

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7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1	Loan facilities	
7.2	Credit standby arrangements	
7.3	Other (please specify)	250,000
7.4	Total financing facilities	250,000
7.5	Unused financing facilities available at quarter end	206,200
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	
The Company entered into a Controlled Placement Agreement (also referred to as an At-The-Market (ATM) facility) (the Agreement) in August 2018 with Acuity Capital Pty Ltd, which was later extended to 31 January 2023 and has been further extended to 31 January 2026. The Company has now utilised the facility to raise a total of \$43.8m, including \$39 million announced 7 Mar 2022, and the remaining standby equity capital available under the ATM is \$206.2 million. There are no requirements on the Company to utilise the Agreement and it may terminate the Agreement at any time, without cost or penalty.		

8. Estimated cash available for future operating activities	\$A'000	
8.1	Net cash from / (used in) operating activities (item 1.9)	(9,235)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(26,337)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(35,572)
8.4	Cash and cash equivalents at quarter end (item 4.6)	60,280
8.5	Unused finance facilities available at quarter end (item 7.5)	206,200
8.6	Total available funding (item 8.4 + item 8.5)	266,480
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	7.49
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>		
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: Not applicable		
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: Not applicable		

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8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: Not applicable

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date:30 October 2023.....

Authorised by:the Board of Directors.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

Quarterly Report

For Period Ended
September 30, 2023

ASX: LKE; OTC: LLKKF
lakeresources.com.au

Executive Update

Highlights

Lake Resources is on track for completion of comprehensive DFS in December 2023 for Phase 1 plant capacity of 25ktpa of battery grade lithium carbonate:

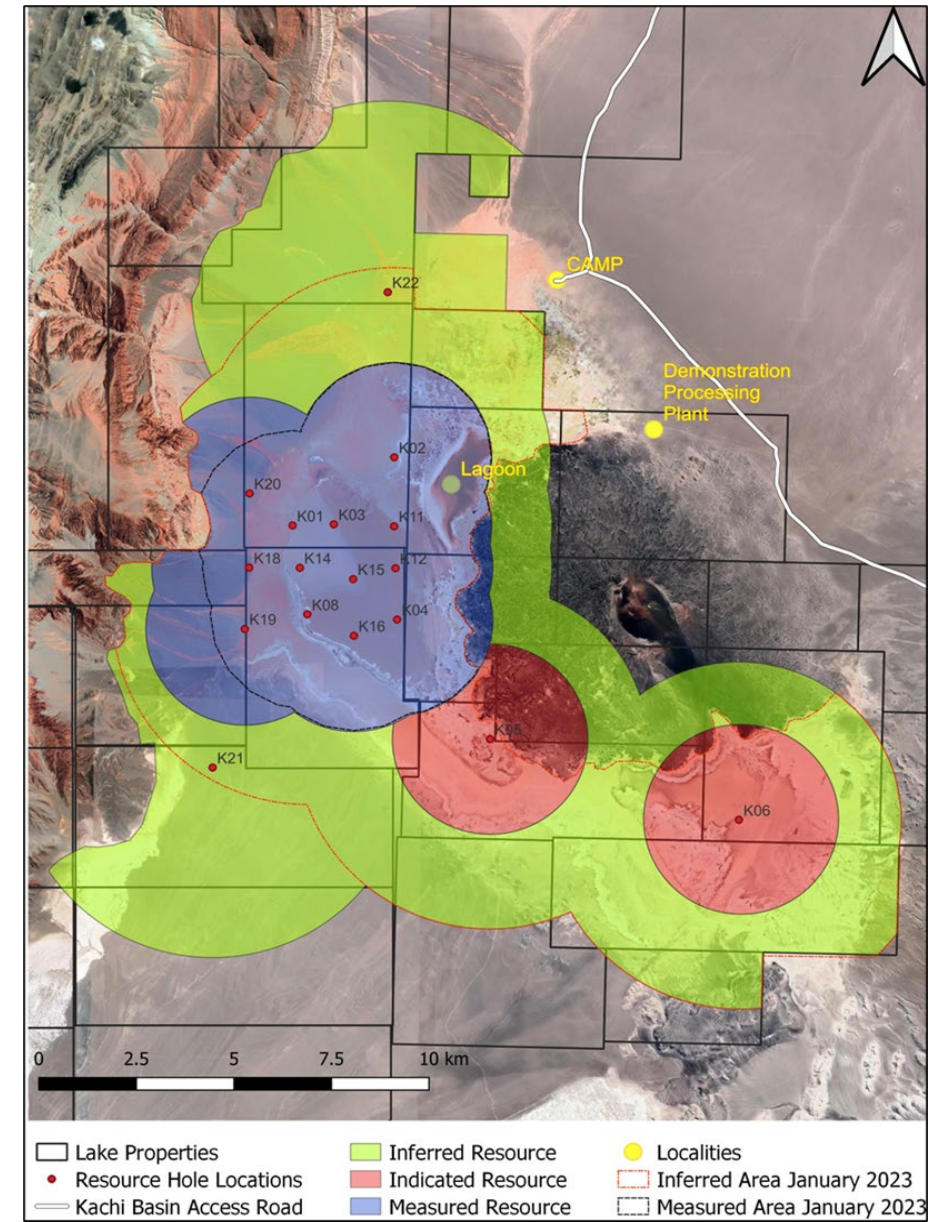
- Testing at Kachi proved viability of extraction and reinjection processes.
- Further drilling at Kachi revealed large lateral and vertical expansion of Lithium-bearing brine
- Completion of Saltworks demonstration plant testing of Kachi lithium carbonate confirmed grades and purity of greater than 99.8 percent, and yielded important data for modeling of commercial plant
- Made important progress towards optimal power solution

Executive Summary

- Lake Resources NL (ASX:LKE OTC:LLKKF) is providing a clean solution to the delivery of high-quality lithium into the battery materials supply chain powering the energy transition. Lake uses disruptive, ion exchange extraction technology, from Lilac Solutions Inc in California (Lilac), who is earning into the flagship Kachi Project, for efficient production of sustainable, high purity lithium. No mining is involved in the brine processing.
- Recent operational updates have shown the methodical and sustained progress at the Kachi site. This includes the recent completion of successful extraction and injection testing at Kachi, which provided important data and higher confidence for our modelling, demonstrating the viability of our extraction and injection processes to support the production of high purity battery grade lithium.
- The extraction and injection testing at Kachi represents an important milestone for the project on our path to achieving our Phase 1 DFS. Additionally, our drilling program at Kachi has shown the large scale and quality of the lithium-bearing brine at the site. The drilling results indicate that this resource is much larger than initially anticipated as the known lithium brine extent continues to expand laterally and vertically.
- We have also made important progress towards finalising our power framework. Our revised design includes the capability for off-grid commissioning, including an option for 100 per cent standalone solar and battery backup. We are pleased to now have this optionality to power operations at Kachi, which takes into consideration aspects of grid connection and the needs of local communities.

Kachi Lithium Brine Project Catamarca Province, Argentina

- Completed successful Stage 1 extraction and injection tests at Kachi (refer to 15 August 2023 ASX release)
 - Pumping tests confirmed favourable hydrogeologic conditions for brine extraction.
 - Injection trials successfully demonstrated spent brine disposal capability.
 - 33 million liters of brine injected into the reservoir.
 - Brine chemistry samples shows improved lithium concentration.
 - Next step includes detailed wellfield and injection design in support of the DFS
 - First successful salar brine injection test in Catamarca.
- Further drilling at Kachi project revealed large lateral and vertical expansion of Lithium-bearing brine (refer to 22 August 2023 and 4 October ASX releases)
 - Drilling program continues to confirm the large scale and quality of lithium-bearing brine for the Kachi Lithium Brine Project.



On track for completion of Phase 1 DFS in December

- Drilling, successful extraction and reinjection testing confirm the large scale and quality of Kachi
- Environmental Impact Assessment underway - workshop with environmental consultant; 2nd statutory community consultation held in August
- Data generated from successful Saltworks test program used to validate and inform process design, which is underway (refer to 26 September 2023 ASX announcement)
- Important progress towards finalizing power solution - revised design to include capability for off-grid commissioning and start-up for train 1 of phase 1



Cash Position and Finance

- Lake held cash of A\$60.3 million (~US\$38.9 million) at 30 September 2023 (in AUD, USD and Argentine Pesos) with no debt.
- Payments to related parties of the entity and their associates:
 - Amounts paid to related parties of the entity and their associates during the quarter were A\$393. These amounts relate to fees/ salaries (including superannuation) paid to directors during the quarter.



SCHEDULE OF TENEMENTS - CATAMARCA - JUJUY

TOTAL NUMBER OF RESOURCES: 116

KACHI - ANTOFAGASTA DE LA SIERRA.- CATAMARCA

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
MARIA I	EX - 2021 - 00362285 - CAT (140/2018)	1260.0736	100	CATAMARCA	GRANTED	15/11/2018
MARIA II	EX - 2021 - 00373528 - CAT (14/2016)	546.9333	100	CATAMARCA	GRANTED	24/8/2017
MARIA III	EX - 2021 - 00293511 - CAT (15/2016)	834.7969	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA	EX - 2021 - 00361579 - CAT (13/2016)	857.7131	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA I	EX - 2021 - 00432837 - CAT (16/2016)	2880.4365	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA II	EX - 2021 - 00221521 - CAT (17/2016)	2822.7403	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA III	EX - 2121 - 00321200 - CAT (47/2016)	3355.3649	100	CATAMARCA	GRANTED	24/8/2016
KACHI INCA V	EX - 2021 - 00208240 - CAT (45/2016)	305.1754	100	CATAMARCA	GRANTED	10/10/2017
KACHI INCA VI	EX - 2021 - 00294250 - CAT (44/2016)	109.787	100	CATAMARCA	GRANTED	24/8/2016
DANIEL ARMANDO	EX - 2021 - 00208733 - CAT (23/2016)	3121.876	100	CATAMARCA	GRANTED	24/8/2017
DANIEL ARMANDO II	EX - 2021 - 00331263 - CAT (97/2016)	1589.664	100	CATAMARCA	GRANTED	7/10/2016
MORENA 1	EX - 2021 - 00328638 - CAT (72/2016)	3024.4662	100	CATAMARCA	GRANTED	7/10/2016
MORENA 2	EX - 2021 - 00390312 - CAT (73/2016)	2989.429	100	CATAMARCA	GRANTED	7/10/2016
MORENA 3	EX - 2021 - 00361695 - CAT (74/2016)	3007.1366	100	CATAMARCA	GRANTED	7/10/2016
MORENA 4	EX - 2021 - 00293790 - CAT (29/2019)	2967.6745	100	CATAMARCA	GRANTED	18/9/2019
MORENA 5	EX - 2021 - 00221381 - CAT (97/2017)	1415.8752	100	CATAMARCA	GRANTED	29/11/2019
MORENA 6	EX - 2021 - 00208283 - CAT (75/2016)	1606.1445	100	CATAMARCA	GRANTED	7/10/2016
MORENA 7	EX - 2021 - 00259078 - CAT (76/2016)	2804.9561	100	CATAMARCA	GRANTED	7/10/2016
MORENA 8	EX - 2021 - 00294310 - CAT (77/2016)	2961.0131	100	CATAMARCA	GRANTED	7/10/2016
MORENA 9	EX - 2021 - 00368898 - CAT (30/2019)	2821.5762	100	CATAMARCA	GRANTED	29/11/2019
MORENA 10	EX - 2022 - 00508476 - CAT	2712.9283	100	CATAMARCA	APPLICATION	
MORENA 12	EX - 2021 - 00259022 - CAT (78/2016)	2703.6817	100	CATAMARCA	GRANTED	7/10/2016
MORENA 13	EX - 2021 - 00258895 - CAT (79/2016)	3024.4662	100	CATAMARCA	GRANTED	7/10/2016

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
MORENA 15	EX - 2021 - 00360876 - CAT (162/2017)	2559.0852	100	CATAMARCA	GRANTED	30/8/2018
PAMPA I	EX - 2021 - 00233741 - CAT (129/2013)	690	100	CATAMARCA	GRANTED	24/11/2016
PAMPA II	EX - 2021 - 00430058 - CAT (128/2013)	1053.15	100	CATAMARCA	GRANTED	8/2/2016
PAMPA III	EX - 2021 - 00429001 - CAT (130/2013)	477.32	100	CATAMARCA	GRANTED	12/12/222
PAMPA 11	EX - 2021 - 00372498 - CAT (201/2018)	815	100	CATAMARCA	GRANTED	7/2/2020
PAMPA IV	EX - 2021 - 00322433 - CAT (78/2017)	2569.3125	100	CATAMARCA	GRANTED	22/3/2018
IRENE	EX - 2021 - 00212993 - CAT (28/2018)	2052.2562	100	CATAMARCA	GRANTED	6/9/2018
PARAPETO 1	EX - 2021 - 01648141 - CAT (133/2018)	2280.5717	100	CATAMARCA	GRANTED	24/9/2018
PARAPETO 2	EX - 2021 - 00235750 - CAT (134/2018)	1729.716	100	CATAMARCA	GRANTED	24/9/2018
PARAPETO 3	EX - 2121 - 00261195 - CAT (132/2018)	1891.5621	100	CATAMARCA	GRANTED	28/11/2018
PARAPETO III	EX - 2021 - 00854749 - CAT	1949.1255	100	CATAMARCA	GRANTED	23/8/2022
PARAPETO 4	EX - 2021 - 01651926 - CAT	1948.9079	100	CATAMARCA	GRANTED	23/8/2022
GOLD SAND I	EX - 2021 - 00376209 - CAT (238/2018)	853.602	100	CATAMARCA	GRANTED	24/4/2019
TORNADO VII	EX - 2021 - 00208328 - CAT (48/2016)	6628.842	100	CATAMARCA	GRANTED	24/11/2016
DEBBIE I	EX - 2021 - 00196977 - CAT (21/2016)	1742.85	100	CATAMARCA	GRANTED	24/8/2017
DOÑA CARMEN	EX - 2021 - 00321876 - CAT (24/2016)	873.1146	100	CATAMARCA	GRANTED	24/8/2017
DIVINA VICTORIA I	EX - 2021 - 00368383 - CAT (25/2016)	2420.1	100	CATAMARCA	GRANTED	24/8/2017
DOÑA AMPARO I	EX - 2021 - 00294138 - CAT (22/2016)	2695.2986	100	CATAMARCA	GRANTED	24/8/2017
ESCONDIDITA	EX - 2021 - 00143141 - CAT (131/2018)	373.4346	100	CATAMARCA	GRANTED	24/9/2018
GALAN OESTE	EX - 2021 - 00153718 - CAT (43/2016)	3166.9356	100	CATAMARCA	GRANTED	14/10/2016
MARIA LUZ	EX - 2021 - 00153678 - CAT (34/2017)	2424.9638	100	CATAMARCA	GRANTED	27/3/2018
NINA	EX - 2021 - 00360751 - CAT (106/2020)	3125.0644	100	CATAMARCA	GRANTED	26/10/2021
PADRE JOSE MARIA I	EX - 2021 - 00432843 - CAT (95/2012)	650.0094	100	CATAMARCA	GRANTED	29/1/2021*
PADRE JOSE MARIA II	EX - 2021 - 00432950 - CAT (96/2012)	1523.1476	100	CATAMARCA	GRANTED	29/1/2021*
PADRE JOSE MARIA III	EX - 2021 - 00433095 - CAT (94/2012)	1523.1476	100	CATAMARCA	GRANTED	29/1/2021*
PADRE JOSE MARIA IV	EX - 2021 - 00433149 - CAT (93/2012)	1528.6905	100	CATAMARCA	GRANTED	29/1/2021*
PADRE JOSE MARIA V	EX - 2021 - 00647090 - CAT (92/2012)	1584.3384	100	CATAMARCA	GRANTED	29/1/2021*

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
PADRE JOSE MARIA VI	EX - 2021 - 00647273 - CAT (91/2012)	1507.3002	100	CATAMARCA	GRANTED	29/1/2021*
PADRE JOSE MARIA VII	EX - 2021 - 00647377 - CAT (90/2012)	1499.7985	100	CATAMARCA	GRANTED	29/1/2021*
PADRE JOSE MARIA VIII	EX - 2021 - 00647631 - CAT (89/2012)	515.0332	100	CATAMARCA	GRANTED	29/1/2021*
TOTAL HECTAREAS:		104375.5867				

(*have been purchased but ownership still being transferred)

ANCASTI - CATAMARCA

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
PETRA I	EX - 2021 - 01020531 - CAT (52/2016)	10000	100	CATAMARCA	CATEO GRANTED	31/3/2017*
PETRA II	EX - 2021 - 00145689 - CAT (51/2016)	9523.8616	100	CATAMARCA	CATEO GRANTED	31/3/2017*
PETRA III	EX - 2021 - 00145810 - CAT (49/2016)	9528.036	100	CATAMARCA	CATEO GRANTED	17/8/2017*
PETRA IV	EX - 2021 - 00145665 - CAT (50/2016)	8938.6383	100	CATAMARCA	CATEO GRANTED	17/8/2017*
CATEO 1	EX - 2021 - 01349707 - CAT (93/2016)	10000	100	CATAMARCA	CATEO GRANTED	17/5/2017
CATEO 2	EX - 2021 - 00145782 - CAT (94/2016)	8475	100	CATAMARCA	CATEO GRANTED	17/5/2017*
CATEO 3	EX - 2021 - 00147744 - CAT (95/2016)	10000	100	CATAMARCA	CATEO GRANTED	17/5/2017*
CATEO 4	EX - 2021 - 00145516 - CAT (98/2016)	10000	100	CATAMARCA	CATEO GRANTED	17/5/2017*
LA AGUADA 1	EX - 2021 - 00145356 - CAT (116/2016)	2498.5093	100	CATAMARCA	MINE GRANTED	17/4/2017*
LA AGUADA 2	EX - 2021 - 00145468 - CAT (117/2016)	2949.6582	100	CATAMARCA	MINE GRANTED	17/4/2017*
LA AGUADA 3	EX - 2021 - 00229232 - CAT (99/2016)	1558.993	100	CATAMARCA	MINE GRANTED	17/4/2017*
LA AGUADA 4	EX - 2021 - 00145863 - CAT (173/2016)	2928.5403	100	CATAMARCA	MINE GRANTED	9/11/2017*
LA AGUADA 5	EX - 2021 - 00145839 - CAT (172/2016)	2866	100	CATAMARCA	MINE GRANTED	9/11/2017*
LA AGUADA 6	EX - 2021 - 00145928 - CAT (174/2016)	2999.15	100	CATAMARCA	MINE GRANTED	9/11/2017*
LA AGUADA 7	EX - 2021 - 00169048 - CAT (137/2016)	2919.476	100	CATAMARCA	MINE GRANTED	14/6/2018*
LA AGUADA 8	EX - 2021 - 00168791 - CAT (139/2016)	1586.6503	100	CATAMARCA	MINE GRANTED	14/6/2018*
TOTAL HECTAREAS		96772.513				

(*have been transferred to Barbara Cozzi.

OLAROZ - JUJUY

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
OLAROZ EAST II	2168-D-2016	2072.47	100	JUJUY	GRANTED	7/9/2023
MASA 12	2234-M-2016	3000	100	JUJUY	GRANTED	14/4/2023
MASA 13	2235-M-2016	3000	100	JUJUY	GRANTED	20/3/2023
MASA 14	2236-M-2016	3000	100	JUJUY	GRANTED	8/5/2023
MASA 15	2237-M-2016	3000	100	JUJUY	GRANTED	12/10/2021
MASA 24	2743-M-2021	899.79	100	JUJUY	APPLICATION	
MASA 25	2820-M-2021	121.96	100	JUJUY	APPLICATION	
MASA 26	2815-M-2021	2169.34	100	JUJUY	APPLICATION	
MASA 27	2819-M-2021	2894.36	100	JUJUY	APPLICATION	
MASA 28	2818-M-2021	2410	100	JUJUY	APPLICATION	
MASA 29	2822-M-2021	2375.56	100	JUJUY	APPLICATION	
MASA 30	2821-M-2021	2391.24	100	JUJUY	APPLICATION	
MASA 31	2816-M-2021	2261.65	100	JUJUY	APPLICATION	
MASA 32	2821-M-2021	2261.41	100	JUJUY	APPLICATION	
MASA 33	2824-M-2021	2277.01	100	JUJUY	APPLICATION	
MASA 34	2814-M-2021	2234.46	100	JUJUY	APPLICATION	
MASA 35	2825-M-2021	2258.7	100	JUJUY	APPLICATION	
MASA 36	2826-M-2021	2260.75	100	JUJUY	APPLICATION	
MASA 37	2827-M-2021	2260.73	100	JUJUY	APPLICATION	
MASA 38	2817-M-2021	2260.72	100	JUJUY	APPLICATION	
TOTAL HECTAREAS		45410.15				

CAUCHARI - JUJUY

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
CAUCHARI BAJO I	2156-D-2016	374.8	100	JUJUY	APPLICATION	
CAUCHARI BAJO II	2157-D-2016	363.1	100	JUJUY	APPLICATION	
CAUCHARI BAJO III	2158-D-2016	125.3	100	JUJUY	APPLICATION	
CAUCHARI BAJO V	2154-D-2016	952.1	100	JUJUY	APPLICATION	
CAUCHARI WEST I	2160-D-2016	1937.5	100	JUJUY	GRANTED	8/10/2019
MASA 39	2828-M-2021	1749.1	100	JUJUY	APPLICATION	
TOTAL HECTAREAS		5501.9				

JAMA - JUJUY

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
MASA 9	2231-M-2016	2985.5	100	JUJUY	APPLICATION	
MASA 16	2238-M-2016	3000	100	JUJUY	GRANTED	30/6/2022
MASA 17	2239-M-2016	3000	100	JUJUY	GRANTED	1/2/2023
MASA 18	2240-M-2016	3000	100	JUJUY	APPLICATION	
MASA 19	2241-M-2016	3000	100	JUJUY	APPLICATION	
MASA 20	2242-M-2016	3000	100	JUJUY	GRANTED	1/2/2023
MASA 21	2243-M-2016	3000	100	JUJUY	APPLICATION	
MASA 22	2244-M-2016	2548.2	100	JUJUY	GRANTED	30/6/2022
MASA 23	2245-M-2016	2405.8	100	JUJUY	GRANTED	29/7/2022
MASA 40	2911-M-2022	2999.07	100	JUJUY	APPLICATION	
MASA 41	2912-M-2022	2999.07	100	JUJUY	APPLICATION	
MASA 42	2913-M-2022	2999.02	100	JUJUY	APPLICATION	
MASA 43	2914-M-2022	2848.5	100	JUJUY	APPLICATION	
MASA 44	2915-M-2022	2492.78	100	JUJUY	APPLICATION	
MASA 45	2916-M-2022	2975.88	100	JUJUY	APPLICATION	
MASA 46	2917-M-2022	2965.15	100	JUJUY	APPLICATION	
MASA 47	2918-M-2022	2783.14	100	JUJUY	APPLICATION	
MASA 48	SIN EXPTE	892.24	100	JUJUY	APPLICATION	
PASO III	2137-P-2016	2950.1	100	JUJUY	APPLICATION	
PASOVI	2140-P-2016	2210	100	JUJUY	APPLICATION	
PASO X	2144-P-2016	1912.77	100	JUJUY	APPLICATION	
TOTAL HECTAREAS		56967.22				