



15 November 2023

ASX ANNOUNCEMENT

APA Group (ASX: APA)

Also for release to APA Infrastructure Limited (ASX: AP2)

INVESTOR DAY – CREATING VALUE THROUGH REMOTE ENERGY SOLUTIONS

APA Group (ASX:APA) is pleased to provide the attached presentation in connection with its Investor Day hosted today in Sydney, titled “Pilbara acquisition – Creating value through remote energy solutions”.

The Investor Day is designed to showcase APA's recent Alinta Energy Pilbara acquisition, as well as meet with APA's Executive Leadership Team. The Investor Day will be followed by a site tour at APA's Mount Isa operations, demonstrating APA's capability in operating remote-grid power generation systems.

END

Authorised for release by Amanda Cheney

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About APA Group (APA)

APA is a leading Australian Securities Exchange (ASX) listed energy infrastructure business. We own and/or manage and operate a diverse, \$25 billion portfolio of gas, electricity, solar and wind assets. Consistent with our purpose to strengthen communities through responsible energy, we deliver approximately half of the nation's gas usage and connect Victoria with South Australia, Tasmania with Victoria and New South Wales with Queensland through our investments in electricity transmission assets. We also own and operate renewable power generation assets in Australia, with wind and solar projects across the country. APA Infrastructure Limited is a wholly owned subsidiary of APA Infrastructure Trust and is the borrowing entity of APA Group. For more information visit APA's website, apa.com.au.



Investor Briefing & Mount Isa Site Visit

Pilbara acquisition – Creating value through remote energy solutions

15 November 2023



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Welcome and introduction



Today's Agenda

- 1** APA's Strategy – Markets, Competitive Advantages, Priorities
- 2** Remote Energy Solutions – Alinta Pilbara Acquisition
- 3** Capital Management Strategy
- 4** Q&A with Executive Leadership Team
- 5** Closing Remarks

Today's key messages



The energy transition presents significant growth potential for APA

We are prioritising growth opportunities in a disciplined way - focussing on markets where APA has a strong competitive advantage



We are executing our strategy

We have successfully completed multiple transactions over the past twelve months and established a strong platform for growth



Disciplined capital allocation framework

We will deliver value to securityholders by harnessing the strength of our balance sheet, inflation linked revenues and using “through the cycle” return hurdles that exceed our cost of capital



Acknowledgement of Country

At APA, we acknowledge the Traditional Owners and Custodians of the lands on which we live and work throughout Australia.

We acknowledge their connections to land, sea and community.

We pay our respects to their Elders past and present, and commit to ensuring APA operates in a fair and ethical manner that respects First Nations peoples' rights and interests.



Safety share – Driver Awareness Campaign

Driving accounts for 33% of APA's potential serious harm events

In FY23, APA⁽¹⁾ drove 15 million kilometres and 4.3 million hours with zero fatalities or serious injuries

We recently launched a new Driver Awareness Campaign, aimed at promoting safe driving practices, with four areas of focus:

- 1 Reverse parking and use of mobiles while driving
- 2 Off-road and remote driving
- 3 Trailers
- 4 Driver fatigue

1. Excludes contractors.





APA's strategy



We are resolute on three priority areas to execute our strategy



A customer driven strategy to be the partner of choice in delivering infrastructure solutions for the energy transition



Priority markets represent a significant growth opportunity, with an addressable market in excess of \$100 billion

Addressable Market ⁽¹⁾

Priority areas given existing competitive advantage

 **\$25bn** Remote grid – Contracted Renewables and Firming

 **\$54bn** Electricity Transmission

 **\$8bn** Gas Transmission

 **\$13bn** Carbon Capture & Storage (CCS) Transmission

Selective approach where clear competitive advantage exists

 **\$206bn** On grid – Contracted Renewables and Firming

 **\$260bn** Hydrogen

1. Estimated addressable market sizes in Australia. Estimates are based on a number of key assumptions, including in relation to macroeconomic factors, future technology advancements and costs, market demand, regulatory requirements and government policies and there can be no assurance the estimates are accurate. The actual addressable market sizes may differ materially from the estimates because events frequently do not occur as projected.

Our target customers desire energy solutions that are reliable, affordable and low emissions

Priority areas



Remote grid – Contracted Renewables and Firming



Electricity Transmission



Gas Transmission



Carbon Capture & Storage (CCS) Transmission

Customer needs in APA's priority markets

- Lower carbon energy solutions
- Reliable energy supply at the lowest cost
- Ability to develop and operate multiple forms of complex energy infrastructure (renewables + firming + batteries + electricity transmission = bundling)
- Sites that are adjacent to their operations to minimise development and operating costs
- Strong relationships with communities and landholders for the development of linear infrastructure
- Access to labour and supply chains
- A developer with strong access to capital
- An independent, trusted partner, whose core business is to operate and develop long-life energy infrastructure

We have competitive advantages in our priority markets

Priority areas



Remote grid – Contracted Renewables and Firming



Electricity Transmission



Gas Transmission



Carbon Capture & Storage (CCS) Transmission

APA's competitive advantages in priority markets

- Australia's leading independent, Australian listed, energy infrastructure operator and developer
- Trusted owner and operator of complex energy infrastructure solutions
- Unique ability to bundle energy solutions with support from an extensive gas pipeline network
- Deep, in-house operational and project delivery expertise
- Strong track record in developing linear infrastructure
- Existing national footprint with an expansive labour force
- Strategic development sites, adjacent to existing infrastructure and customer operations
- Proven community and landholder engagement capability
- Deep customer relationships

Our recent acquisitions have established strong platforms for growth to support the transformation of APA's asset base

CASE STUDY Alinta



Newman Power Station

- Complements APA's existing remote grid developments in Mount Isa and Gruyere
- Positions APA as the leading remote grid developer and operator in Australia
- A >\$3 billion development pipeline, complementing a strong established business

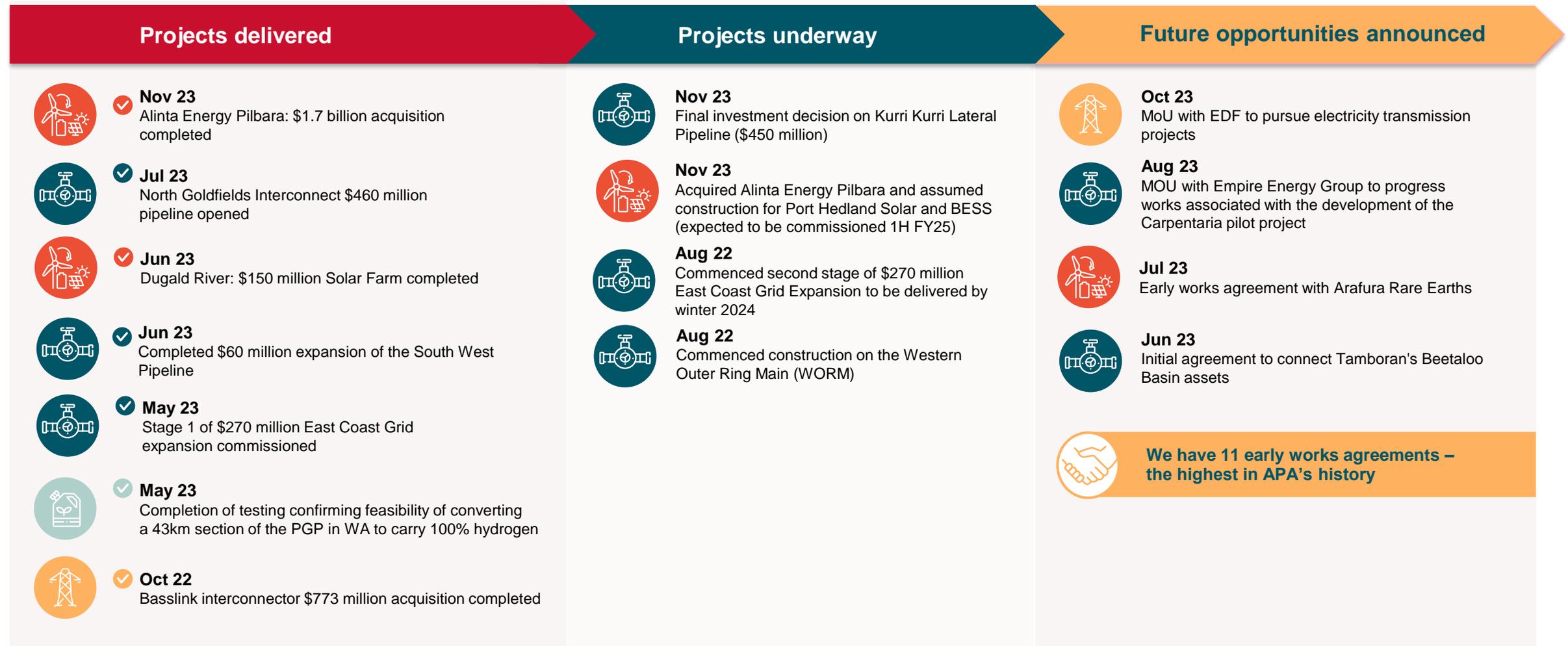
CASE STUDY Basslink



Basslink

- Complements APA's existing electricity transmission interconnector businesses in MurrayLink and DirectLink
- Positions APA as the leading subsea cable developer and operator in Australia
- Strengthens APA's position as a credible Transmission Network Services Provider alternative to the state-based incumbents

Strong momentum in the execution of our strategy, with all development projects expected to deliver returns in excess of our cost of capital





APA's Pilbara assets



Strong momentum in the execution of our strategy, with all development projects expected to deliver returns in excess of our cost of capital

EXECUTING OUR STRATEGY

 <p>Strategic Platform</p>	<ul style="list-style-type: none"> • Strong global iron ore demand • Miners' requirement to decarbonise driving diesel displacement • Strong and growing demand for renewables and transmission investment
 <p>Strong existing cash flows</p>	<ul style="list-style-type: none"> • 100% of revenues contracted⁽¹⁾ • Predictable cash flows underpinned by inflation-linked contracts • Excellent track record of recontracting
 <p>Strong relationships with key resources and customers</p>	<ul style="list-style-type: none"> • Long-term relationships with some of the most prominent and low-cost iron-ore miners globally

GROWTH OPPORTUNITIES

 <p>Development pipeline</p>	<ul style="list-style-type: none"> • >\$3bn⁽²⁾ construction and development pipeline includes ~1GW+ of capacity • High-quality sites strategically located close to existing infrastructure and potential customers
<p>Near term opportunities and embedded growth</p> <ul style="list-style-type: none"> • 100% ownership of Goldfields Gas Transmission Pipeline (GGTP) - greater flexibility to tailor solutions for customers and augment build out of West Coast Grid • Embedded near term growth from projects under construction - Port Hedland Solar Farm and Port Hedland BESS expected to become operational in 2H CY24 • Opportunities to service remote mines in the Pilbara region providing diversification of customer and commodity base 	

1. In FY23.
 2. Based on forecast capex requirements of development pipeline projects provided by Alinta Energy management during the Alinta Energy Pilbara acquisition, in real 2023 dollars.

Diverse portfolio of existing assets and decarbonisation developments



Contracted Renewables

60MW operating solar
35MW operating battery
~1GW+ development pipeline^{(1),(2),(3)}



Gas Generation

442MW operating gas generation
Additional 60MW development pipeline^{(1),(2)}



Electricity Transmission

>200km operating transmission lines
An additional > 600km development pipeline^{(1),(2)}

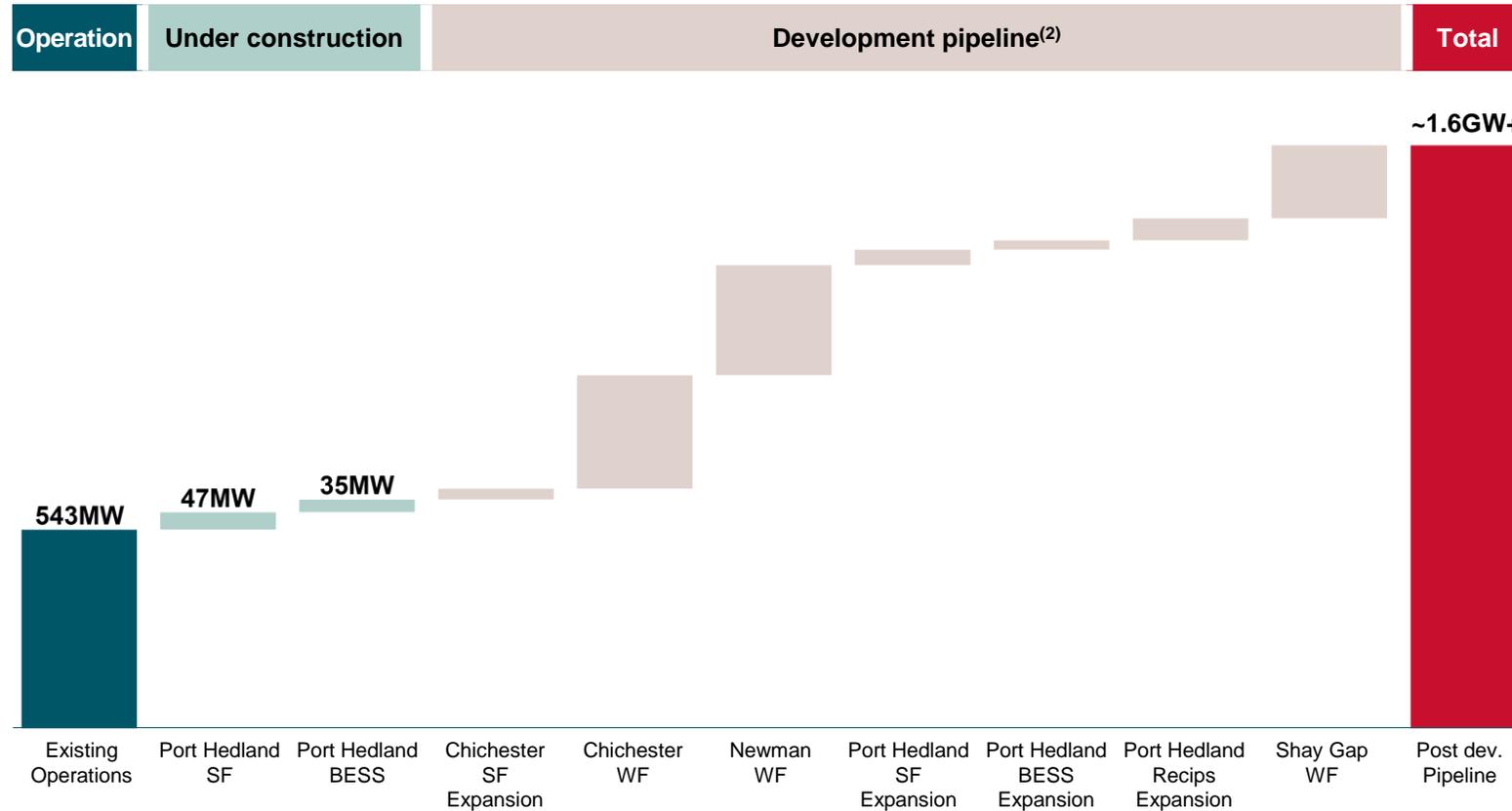


Gas Transmission

Remaining 11.8% of **203 TJ/d⁽⁴⁾ GGTP** not already owned by APA

1. Development pipeline capacities based on current project design, subject to change up until final investment decision.
2. Based on information provided by Alinta Energy.
3. Development pipeline includes 47MW Port Hedland Solar and 35MW Port Hedland Battery which are currently under construction.
4. Reflects 11.843% of the GGTP that was not owned by APA. APA owns 100% of the GGTP following completion of the acquisition.

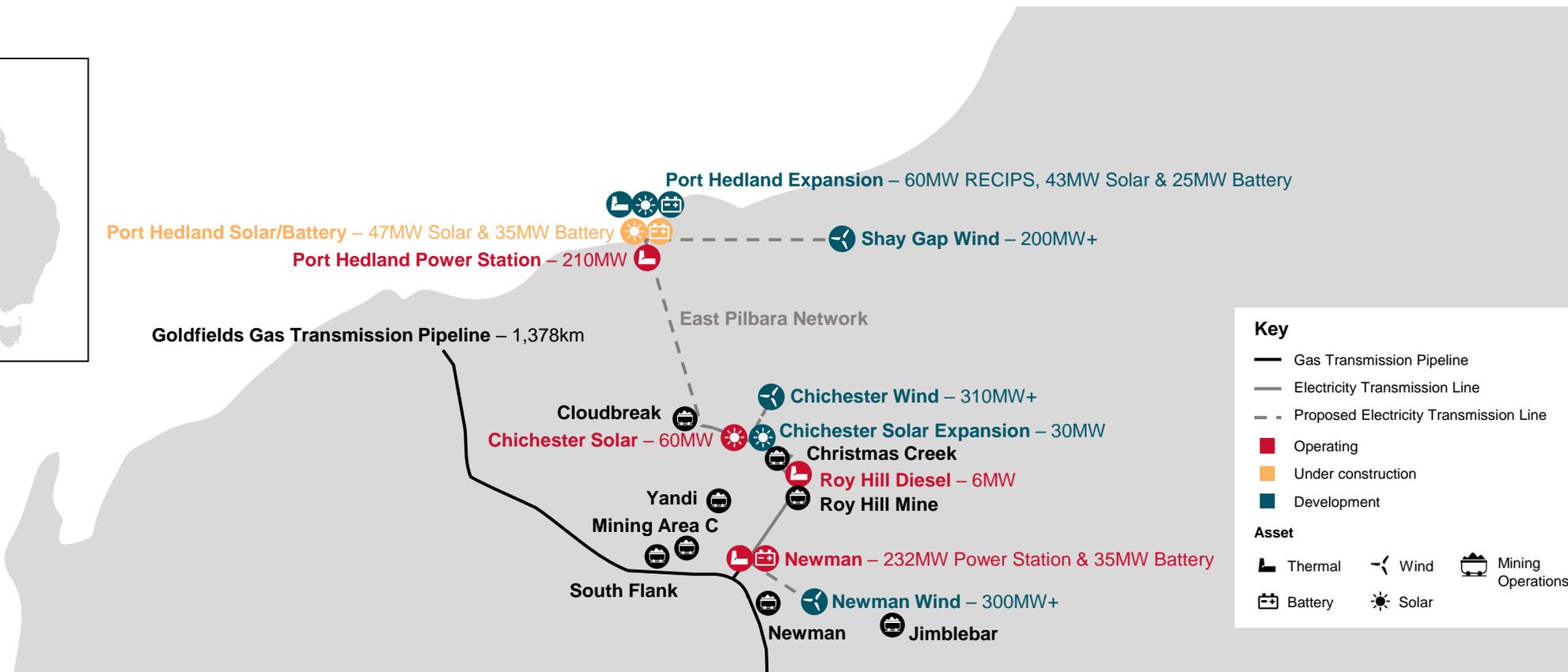
Customer transition towards renewables underpins >\$3 billion⁽¹⁾ development pipeline



- 1 Significant construction and development pipeline of ~1GW+
- 2 Demand supported by the electrification and decarbonisation efforts of miners in the Pilbara region
- 3 FY24-25 committed capex of ~\$150m⁽³⁾ on projects currently under construction
- 4 Strategic sites and approvals secured for key growth projects
- 5 Projects to leverage existing, long-term contractual relationships with leading Pilbara miners

1. Based on forecast capex requirements of development pipeline projects provided by Alinta Energy management during the Alinta Energy Pilbara acquisition, in real 2023 dollars.
 2. Illustrative capacities are based on current project design and are subject to change up until final investment decision, including for potential expansion options.
 3. Based on forecast FY24-25 capital expenditure at Port Hedland Solar Farm and Port Hedland BESS, in line with relevant contractual arrangements. A further ~\$250m is possible post FY24 on projects not yet committed. This \$400m combined is included in our organic pipeline of >\$1.8bn – see slide 31.

Strategic sites that optimise reliability and costs for our customers



* Map not to scale, for illustrative purposes only

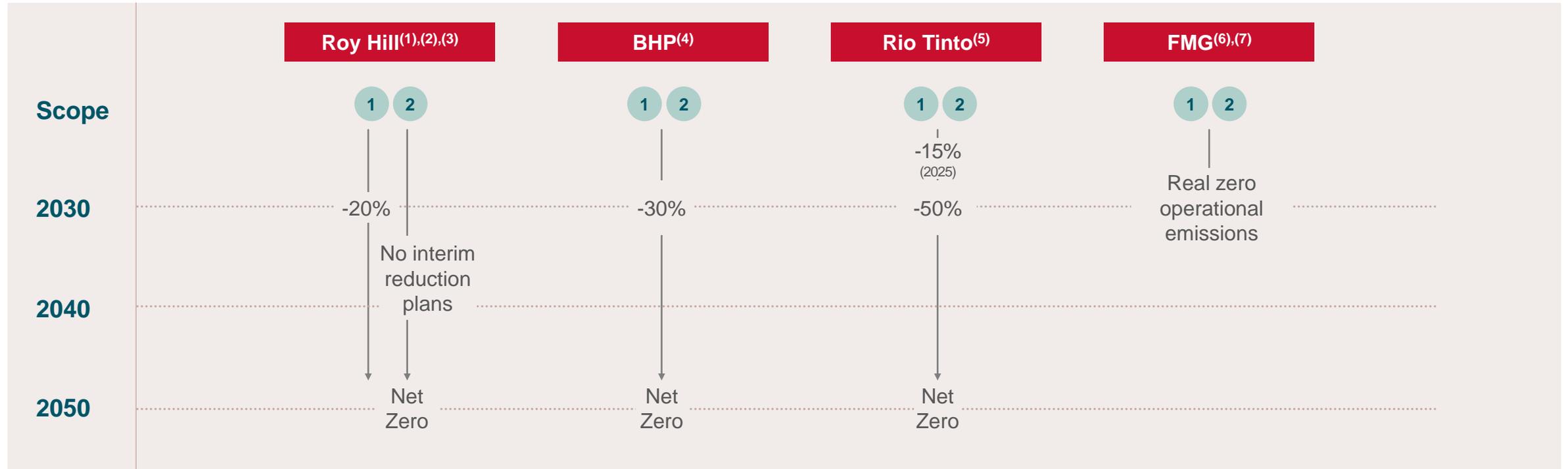
1 Solar and wind sites with high-capacity factors

2 Proximity to existing and proposed transmission

3 Proximity to customers

Development driven by iron ore producers' decarbonisation commitments

Significant emissions reduction still required by major miners to meet 2030 emissions reduction targets, which is expected to be driven by reducing reliance on diesel



Source: BCG analysis.

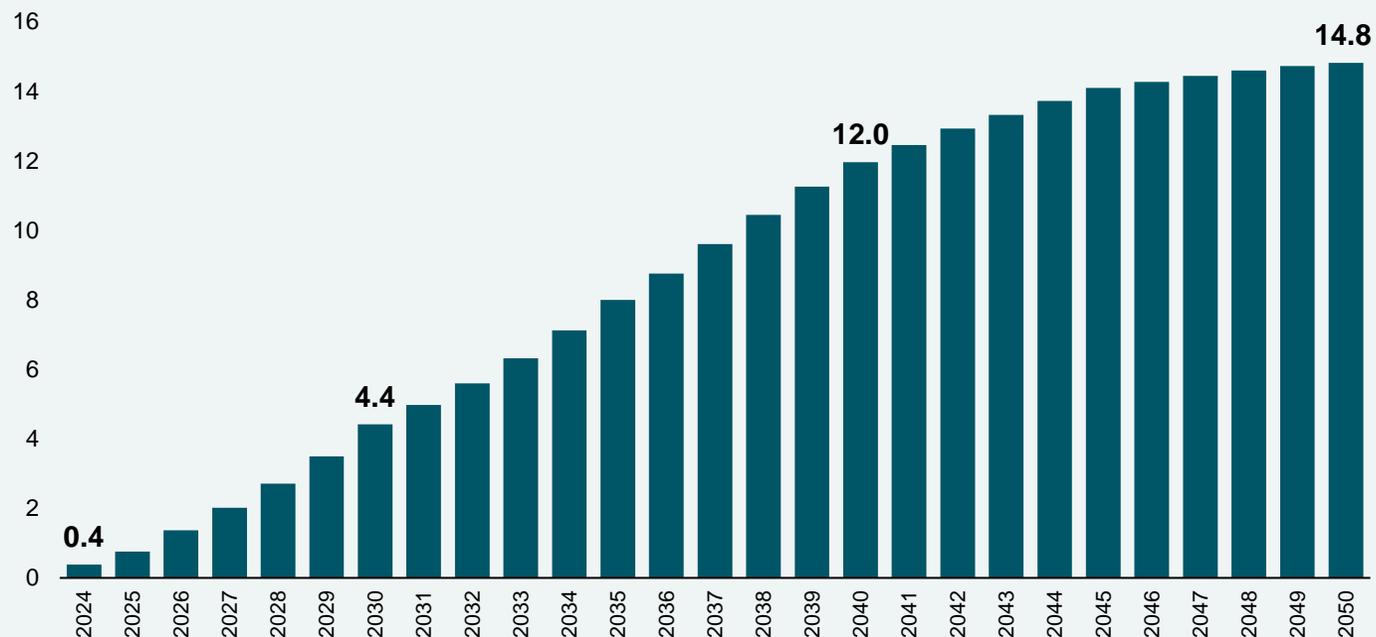
- Roy Hill has not announced any targets; 20% is based on the 2030 average of the five-year GHG emissions limit included in the Environmental Protection Authority (EPA) acceptance of Roy Hill's Revised Proposal for the Roy Hill Iron Ore Mine (October 2021)
- 20% reduction by 2030 includes the ability to use offsets.
- Roy Hill's revised proposal to the EPA is net zero in 2050 by virtue of proposing that production will cease prior to 2050.
- BHP – Climate Transition Action Plan (September 2021).
- Rio Tinto – Rio Tinto to strengthen performance, decarbonise and grow (October 2021).
- FMG – Execution Plan for Industry Leading Decarbonisation (September 2022).
- Offsets are only used as a temporary solution while the technology or innovation required to completely decarbonise is developed.

Decarbonisation is expected to drive significant renewable electricity demand

The decarbonisation horizon to 2050 is expected to facilitate considerable growth in the use of renewables, with green electricity and gas firming expected to play key roles in this transition

Renewable energy generation expected to be required (TWh)⁽¹⁾

Renewables electricity generation in the Pilbara expected to increase by ~30x from 2024 to 2040



Decarbonisation supporting **new sources of renewable generation and interconnection** for the region (solar, wind, battery, transmission and green hydrogen)

Gas power generation to play ongoing role in providing firming and reserve capacity

Miners will need to transition energy supply to renewable sources **within the next decade** to meet net zero targets

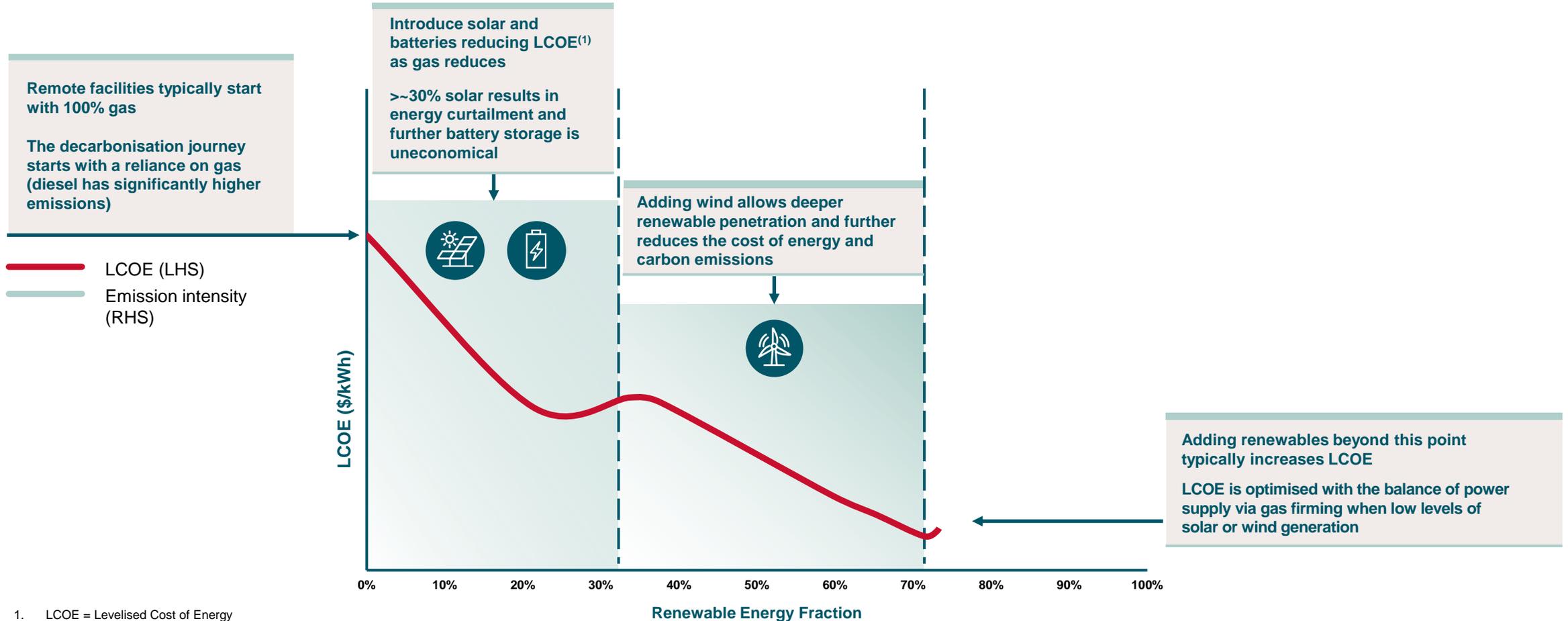
Future electricity demand to be underpinned by **decarbonisation of haul trucks, heavy machinery and locomotives**

1. BCG analysis – Forecast includes the NWIS (incl. Rio Tinto’s Pilbara Iron network), FMG’s Pilbara Energy Connect network, and BHP/Alinta’s Newman network, and excludes isolated power stations servicing isolated mines and towns east of the NWIS, and isolated power stations servicing mines, towns and associated infrastructure to the west of the NWIS. Expectations relating to Pilbara electricity supply and demand are based on a number of key assumptions including, but not limited to, iron ore production rates, electricity supply generation mix, miners’ achievement of decarbonisation goals, miners’ preferences for security of electricity supply, future technology costs and advancements, and the ability to secure required project approvals. There can be no assurance that these projections are accurate and actual outcomes may differ materially from such projections because events and actual circumstances frequently do not occur as projected.

APA's bundled solutions enable customers to reduce energy costs and carbon emissions

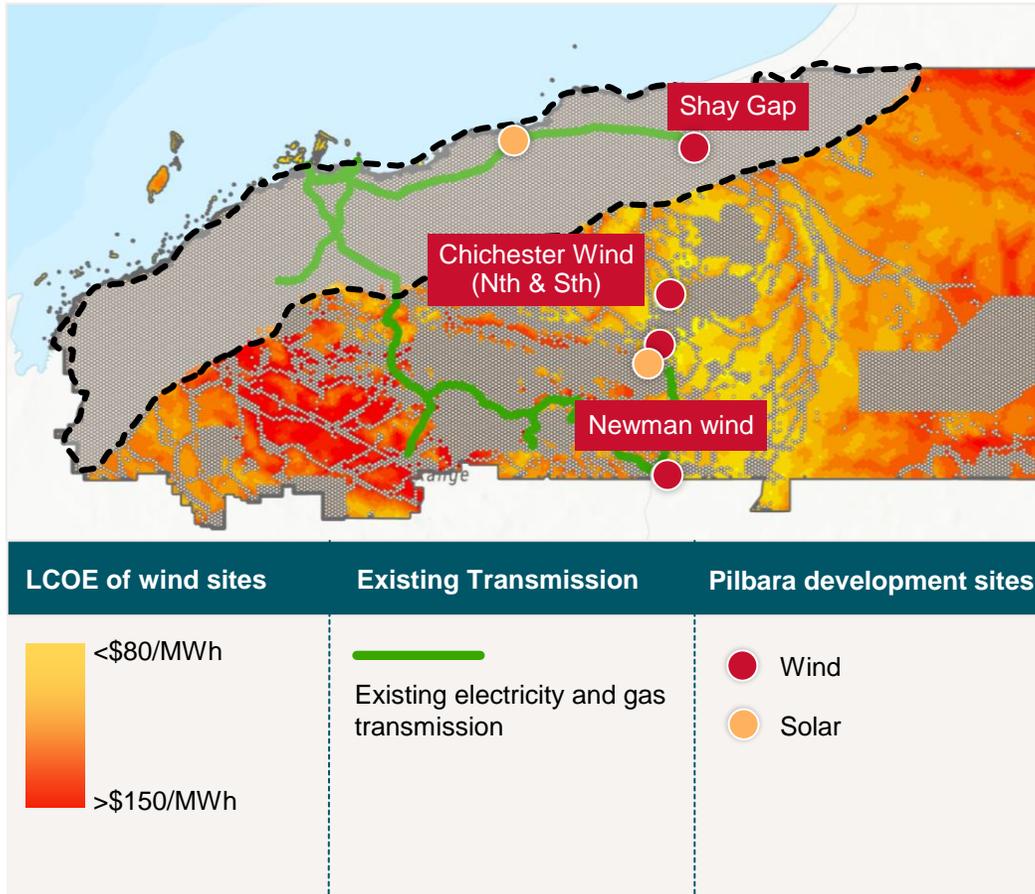
Customers are increasingly looking for bundled solutions to **reduce costs and emissions** while maintaining **reliability**
Solar is fast to market and so is typically introduced as the first stage in renewable development. **Wind is required for an optimal solution**

Indicative LCOE vs Renewable Energy Fraction`



1. LCOE = Levelised Cost of Energy

APA's Pilbara development pipeline is supported by strategically located wind development sites



Wind is the key enabler

- Wind is required for an optimal bundled solution
- There are currently no wind farms in the Pilbara
- ~80% of APA's Pilbara development pipeline is underpinned by wind projects

Advantaged wind development sites

- Attractive locations, with average LCOE in the top quartile of potential development sites in the region
- Planning well progressed on a number of projects
- Proximity to miners and existing transmission networks
- Land is scarce with challenges in securing tenure given approval processes and mining customers prioritising land for resource extractions

Differentiated firming offer

- Ability to bundle solutions vs competitors who don't have thermal generation assets
- Experience in maintaining grid stability and reducing overall emissions intensity (e.g., Newman battery)

Integration of the business is progressing

Objectives



Integration timeline



Our Pilbara assets provide a platform for growth underpinned by strong operating credentials and strategic development sites



Predictable earnings and cash flows

\$124m FY23 EBITDA, underpinned by inflation linked contracts with leading Pilbara iron ore producers⁽¹⁾

Seven years weighted average contract life⁽²⁾, strong track record of recontracting with key customers



Strong operating and development capabilities

Workforce of approximately 60 FTEs

Proven track record of development, construction and operations

Developed Chichester Solar Farm, the largest operational renewable power plant in the region



Strong relationships with key customers

Trusted independent operator and developer of energy assets in the Pilbara, operating in the region for ~20 years

Working collaboratively to help customers achieve their decarbonisation goals



Exposure to growing energy market in the Pilbara

In excess of ~\$15 billion⁽³⁾ investment in renewables and gas generation infrastructure expected to be required to transition the Pilbara energy system



Attractive pipeline of potential decarbonisation opportunities

~1GW+⁽⁴⁾ renewables-focused development pipeline, including near-term actionable projects with strong wind and solar resources in highly sought after strategic locations with strong interconnectivity to existing assets



Decarbonisation opportunities aligned to Climate Transition Plan

Ongoing investment in the renewables-focused development pipeline will support APA's Climate Transition Plan goals over time

1. FY23 EBITDA is based on unaudited management accounts prepared by Alinta Energy.

2. Weighted average contract life based on % revenue contribution of each revenue contract across the portfolio and remaining tenors on contracts (excluding GGTP and contract extension options).

3. Real 2022-23 Australian dollars, based on 2.5GW wind (at \$3.2 million per MW), 2.5GW solar (at \$1.7 million per MW) and 1.8GW gas firming (reciprocating engines at \$2.7m per MW). Costs per MW based on CSIRO 2022-23 GenCost estimates under the 'current policies' scenario (average of 2023-2040), scaled up by 60% to account for increased cost of project delivery in the Pilbara.

4. See slide 19 for additional details on the development pipeline.



Capital Management Strategy



Capital Management Objectives



1 Capital allocation framework determines strategic investment priorities

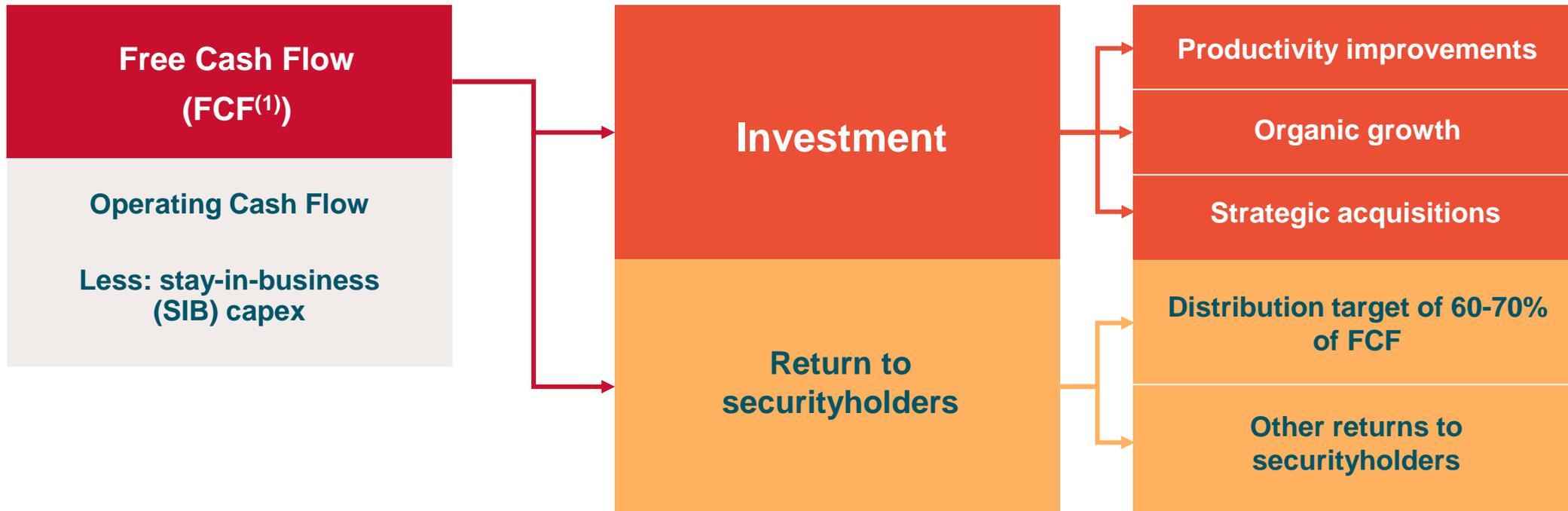


2 Disciplined investment in growth relative to capital and income returns to securityholders



3 Maintaining balance sheet strength and funding optionality

Capital allocation framework maximises securityholder value through the optimal allocation of Free Cash Flow



Capital allocation foundations

1. Maintain investment grade BBB / Baa2 credit ratings
2. Allocate capital based on maximising premium to risk adjusted WACC relative to securityholders alternatives e.g. buybacks
3. Deliver sustainable distributions to securityholders
4. Execute on value accretive growth opportunities with disciplined investment hurdles

1. Free Cash Flow is Operating Cash Flow adjusted for strategically significant transformation projects, less stay-in-business (SIB) capex. SIB capex includes operational assets lifecycle replacement costs and technology lifecycle costs.

In the immediate term we are investing in our business to strengthen resilience and deliver sustainable long-term growth

FY24 revenue considerations⁽¹⁾

- Full year contribution from Basslink (FY23 was \$29m for ~8 months) and Dugald River Solar Farm
- Alinta acquisition completed Nov 23 hence 8-month contribution in FY24
- East Coast Grid Expansion and Northern Goldfields Interconnector expected to ramp up over the coming years
- Port Hedland Solar and BESS expected to be commissioned in 1H FY25

FY24 capex considerations⁽¹⁾

- SIB capex pre Pilbara Energy Systems⁽²⁾ expected to peak in FY24 at ~\$200m, including Basslink, gas transmission pipeline integrity works and maintenance program at Diamantina Power Station.
- SIB capex pre Pilbara Energy Systems is expected to taper over the following two years as integrity works moderate
- Pilbara Energy Systems SIB is expected to be ~\$25-30m on an annualised basis.
- Foundation capex expected to peak in FY24 at ~\$150m, which includes our Grid Solutions Program, emissions reduction program and Secure Energy

FY24 cost considerations⁽¹⁾

- Ongoing investment to build capability to strengthen business resilience and support growth ambitions
- Corporate costs in FY24 expected to grow at around half the growth rate of FY23, tapering in FY25 before stabilising in FY26

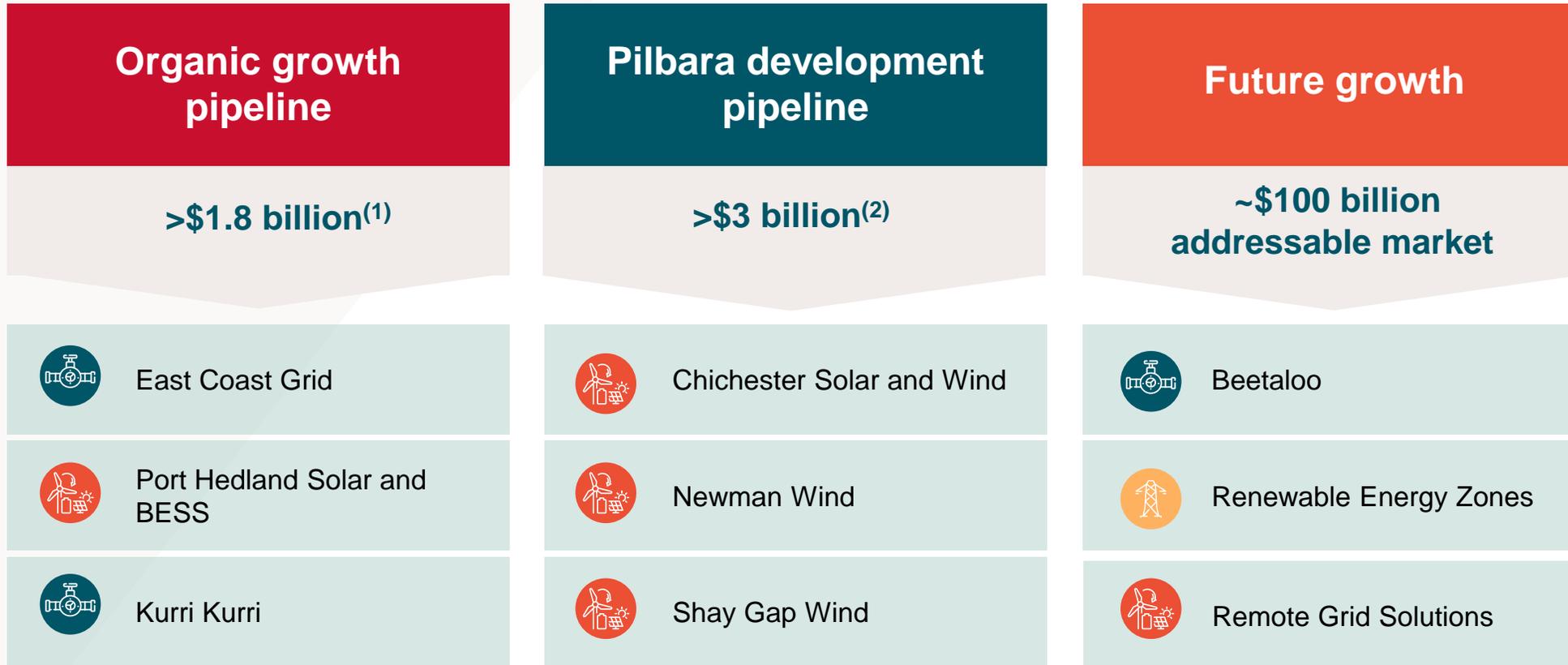
FY24 non-operating items considerations⁽¹⁾

- Technology transformation costs expected to peak in FY24 at ~\$100m driven by ERP and Secure Energy (technology) projects - expected to moderate in FY26
- Includes ~\$20m of ongoing SaaS implementation costs which will continue into the future, aligned with our cloud strategy
- Costs relating to the Alinta acquisition will not be included in Underlying EBITDA

1. The considerations on this slide reflect management's current expectations. They are based on management's view of the current and anticipated needs of APA Group in the relevant financial years. They are subject to review and change from time to time. See the disclaimer in slide 2 of this presentation for further details regarding forward-looking statements.

2. SIB capex comprises both Asset and IT lifecycle maintenance.

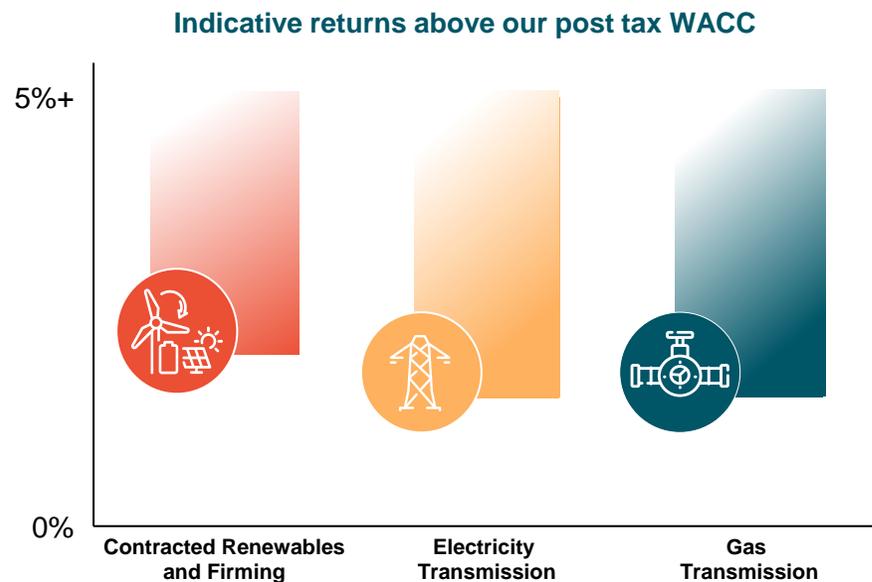
The energy transition is presenting an attractive pipeline of near and long-term growth opportunities



1. Based on APA's identified pipeline of growth capex opportunities (FY24-26) noted in the FY23 results presentation, plus forecast FY24-26 growth capex for Pilbara Energy including, amongst others, projects currently in construction (Port Hedland Solar Farm, Port Hedland Battery).
2. Based on forecast capex requirements of development pipeline projects provided by Alinta Energy management, in real 2023 dollars.

Our return hurdles will ensure we are delivering value above our WACC and maximising returns relative to returning capital and income to securityholders

Targeting returns in excess of our post tax WACC⁽¹⁾



Returns indicative based on risk profile of each particular project



Disciplined IRR hurdle rates, which dynamically capture the specific risk profiles of each asset class, investment type and customer profile



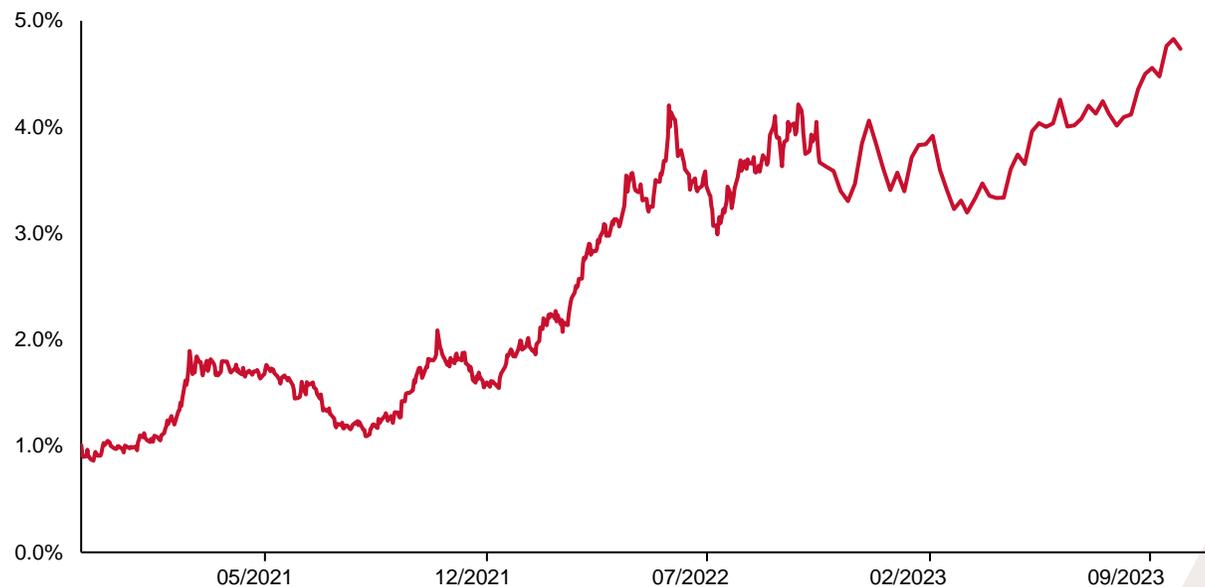
Our WACC and hurdle rates assume escalating interest rate curves and subsequent impact on funding costs (i.e. "through the cycle" view of rates)

1. The returns over post tax WACC are what is targeted when making any Final investment Decision for a particular project.

The higher interest rate environment demands a strong balance sheet and the need to ensure investment return hurdles are sustainable

Bond yields have risen considerably since 2021

10-year AU Government Bond Yields



100% of drawn debt is fixed rate⁽¹⁾ hence higher rates only impacts maturities and refinancings



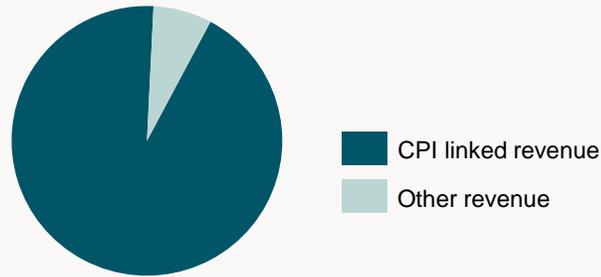
Higher rates are increasing APA's average cost of capital and our hurdle rates factor this in to ensure investments are value accretive

1. As at 13 Nov 2023.

Inflation linked revenues

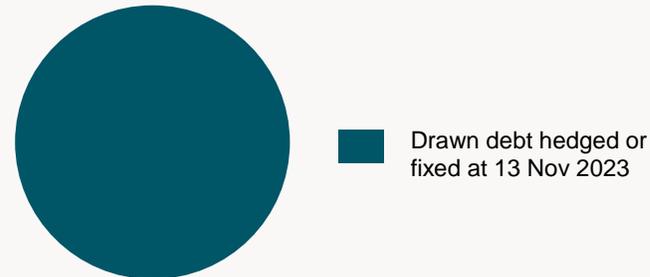
Revenue

Majority of APA's fixed revenue is indexed to inflation⁽¹⁾



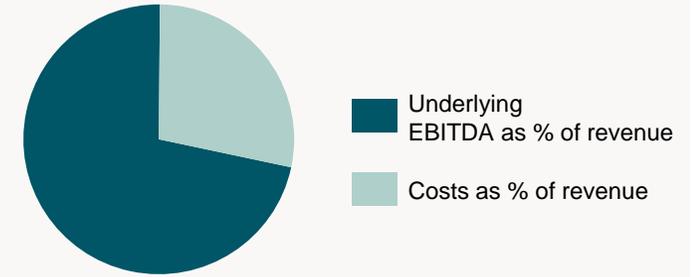
Drawn debt

Fully hedged/fixed with average maturity of 5.3 yrs⁽²⁾



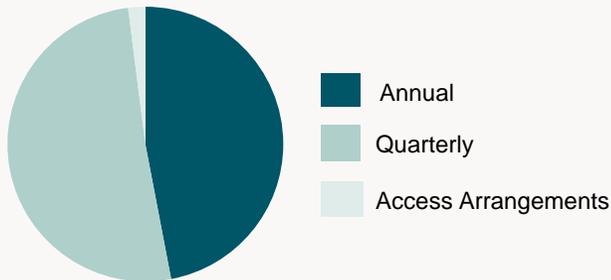
EBITDA

High EBITDA margins⁽³⁾



Inflation escalation⁽⁴⁾

Approx. timing of inflation linked revenue escalation



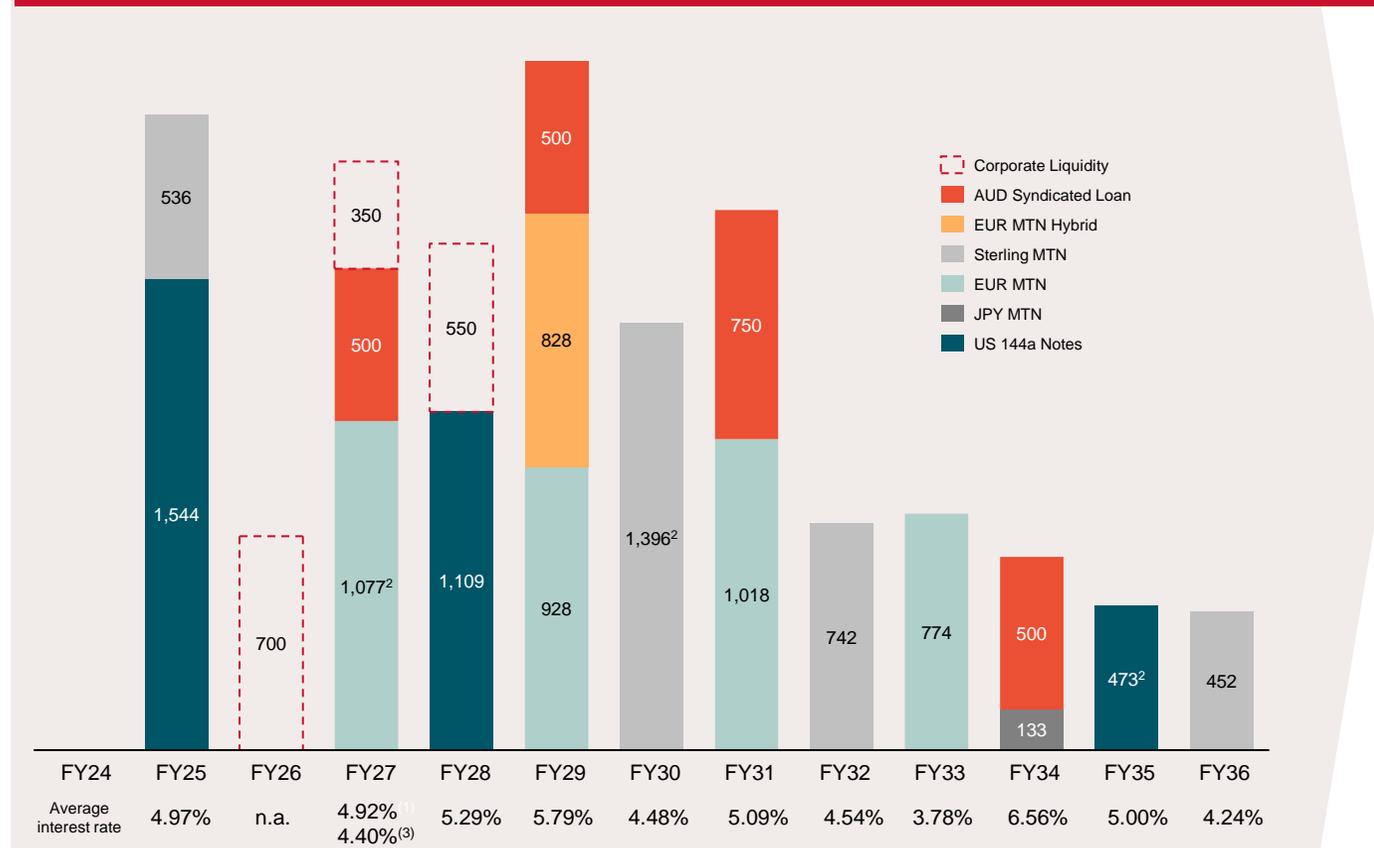
Commentary

- A mix of annual and quarterly inflators in Australia
- WGP US revenue is adjusted for US inflation indices annually from 1 January each year. The adjustment is based on a blend of the US Consumer Price Index (CPI) and US Producer Price Index (PPI) from the previous 12 months to November
- Various contract factors can result in the spot inflation rate not translating directly through to APA Group revenues (at the portfolio level)
- Inflation linked revenues will support the funding of the opex investments we are making through FY24 and FY25, designed to strengthen resilience and achieve sustainable growth over the long term
- Temporarily, this will translate into not all of the inflationary benefits flowing through to EBITDA

1. Contracts within Australia that contain inflation linked escalations typically apply a formula based on either quarterly, bi annual or annual Australian Consumer Price Index (CPI).
 2. As at 13 November 2023.
 3. For FY23 excluding passthrough revenue.
 4. For Australian fixed revenue contracts.

We have a strong balance sheet to manage refinancing risks in a high interest rate environment

Diversity of funding sources and maturities provide optionality⁽¹⁾



Treasury principles:

- Retain investment grade BBB / Baa2 credit ratings
- Diversity of funding with the ability to access funds from a variety of markets
- Staged maturities with no more than 25% maturing in any one year
- Strong liquidity on a 12 month look forward basis

Balance sheet metrics remain strong:

Post completion of the recent issuances, our average cost of debt across our entire debt portfolio is 4.98% on an annualised basis

	Target	Actual
FFO/Debt	>9.5%	10.6% ⁽⁴⁾
Average duration	>5.0 years	5.3 years ⁽⁵⁾
Liquidity	>1.2x	1.6x ⁽⁴⁾
Max maturing in any one year	25%	19%

1. APA debt maturity profile as at 13 November 2023.
2. The USD denominated obligations have been translated at the spot USDAUD FX rate 0.6344 (as at 31 October 2023) and the interest rates above are fixed USD.
3. FY26 shows the two tranches separately and not as an average with the AUD Syndicated Loan at 4.92% and the EUR MTN, which is denominated in USD, at 4.40%.
4. As at 30 June 2023.
5. Excluding hybrid which is 60-year maturity redeemable at par from the first call date in 2029 and on each interest payment date thereafter.

Diversity and flexible funding enables APA to maximise returns and support growth



Equity

- Strong investor demand in recent equity raisings
- \$675 million placement to existing and new investors in Aug 23
- \$200 million security purchase plan with significantly larger demand in Sep 23



Debt

- \$1.25 billion syndicated term loan delivered long-term cost-effective funding (7 and 10 year tenors)
- Strong support from more than 30 new and existing investors
- Next material maturity 2025



Distribution Reinvestment Plan

- Reactivation of DRP at 0% discount
- Reflecting investor preference, particularly retail securityholders

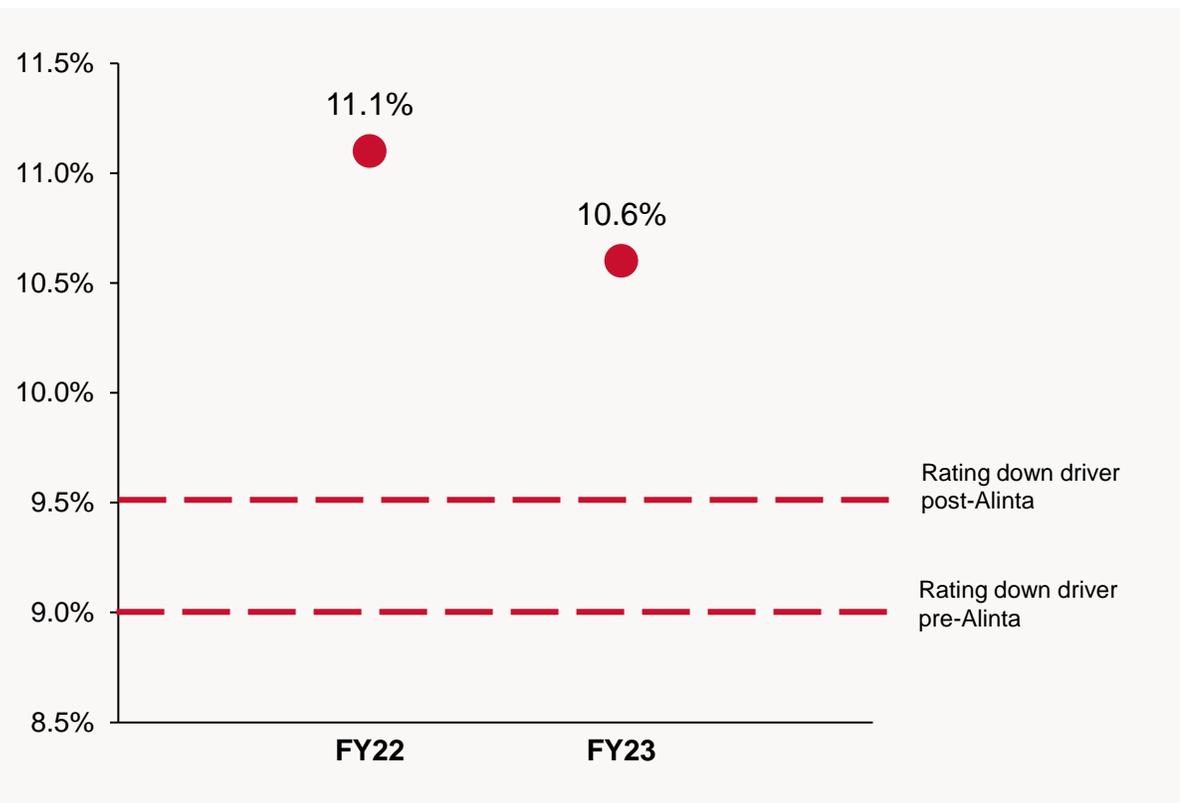


Hybrid

- €500 million hybrid securities issued Nov 23
- 10 times oversubscribed with positive feedback from investors across UK, Europe and Asia
- Competitive cost of capital and exposure to deep and highly liquid markets
- Strengthens credit rating to support growth

Our recent funding initiatives are designed to support our credit metrics as we fund our >\$1.8 billion development pipeline

Movement in FFO / Debt reflects our recent investments primarily funded with debt⁽¹⁾



1

As we execute our strategy we see a time lag between the funding of new development projects (increases debt and interest costs) and the generation of cash flows that arise post construction

2

Our FFO/Debt has been declining as we have funded our recent development projects largely from debt

3

The recent hybrid issuance and reactivating our DRP are designed to provide credit metric headroom through equity funding in anticipation of the funding needs of our >\$1.8 billion organic development pipeline

1. FFO/Debt as at 30 June.



Closing Remarks



APA is adapting to shifting energy market dynamics

Market dynamic	Opportunity / Risk	Implications for APA
 Role of gas	Growing community and government recognition of the essential role of gas to support the build-out of renewables (outside of Victoria)	Growing awareness of the significant challenges to maintain a reliable and affordable energy system is increasing the dependency on APA's gas infrastructure over the long term.
 Pace of the transition	Slower than expected roll out of the transition due to policy concerns, rising costs, access to equipment and materials, skilled labour shortages, land approvals and transmission constraints	Prolonged dependency on existing energy infrastructure assets. Growth will come to those who can work collaboratively with customers and the community to accelerate the energy transition.
 Policy threats	Policy and regulatory intervention continue to challenge the success of an orderly energy transition	APA needs to ensure it retains its social licence by delivering benefits to customers and the community .
 Rising rate environment	Rising inflation and rising interest rates placing pressure on costs	APA needs to ensure its cost of capital remains competitive, with a strong balance sheet and cost effective funding. Investment hurdle rates need to reflect the rising rate environment.

We will remain resolute and disciplined against our capital allocation framework - focused on creating value for securityholders



Investing in our business

- Strengthening business resilience
- Improving our foundations to facilitate growth and deliver our climate objectives



Investing in growth

- Significant growth opportunities presented through Australia's energy transition
- Disciplined investments in growth to create value for our customers, our communities and our securityholders



Sustainable capital strategy

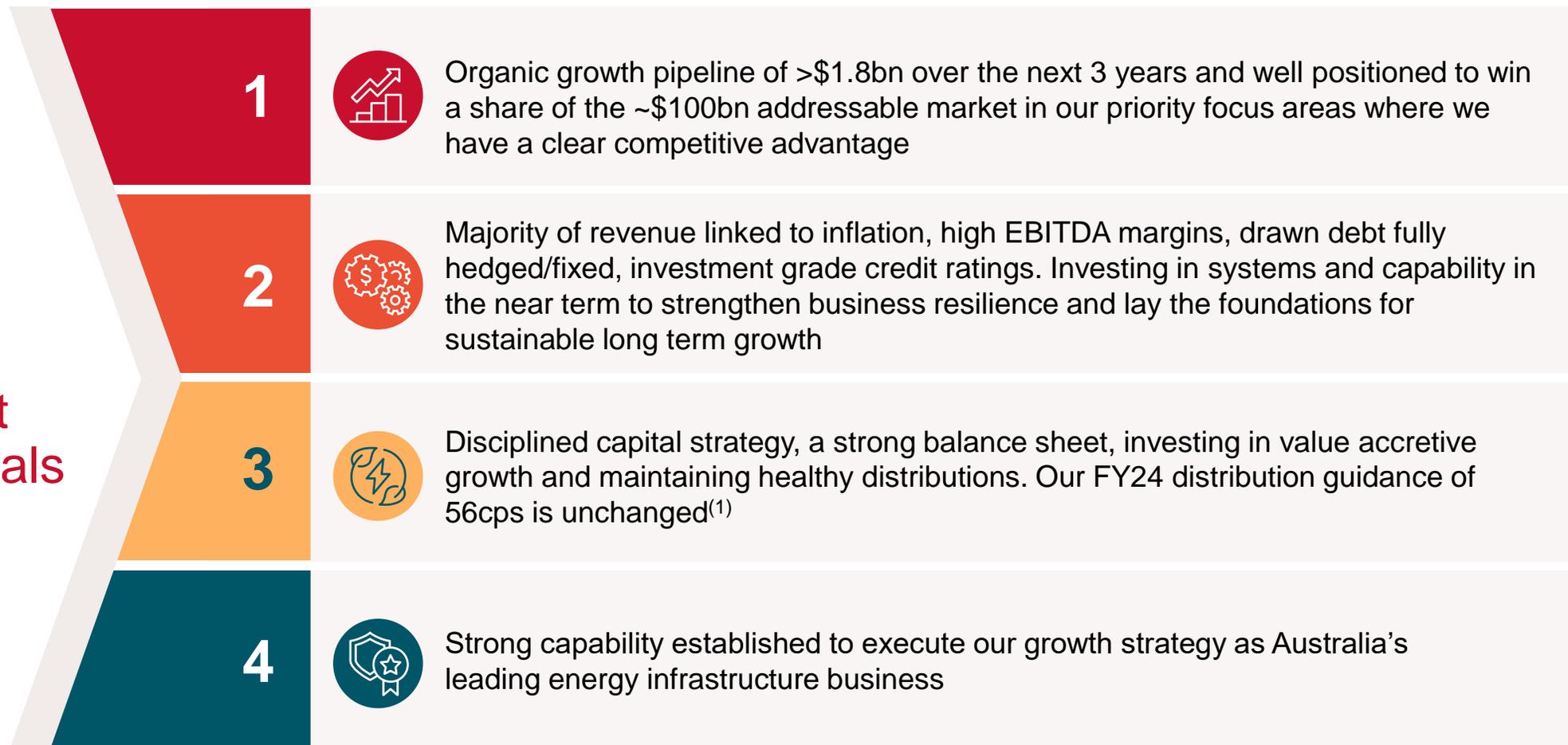
- FY24 DPS guidance of 56.0 cps⁽¹⁾
- Maintaining investment grade credit ratings
- Striking the right balance between sustainable distributions and facilitating long-term value-accretive investments

1. Distribution guidance is subject to asset performance, macroeconomic factors, regulatory changes as well as timing of distributions from non-100% owned assets, with distributions to be determined at the Board's discretion. It does not take into account the impact of any potential acquisitions or divestments by APA and any associated funding arrangements.

APA provides investors with defensive cashflows and an attractive pipeline of growth opportunities

apa

Investment
fundamentals



1. Distribution guidance is subject to asset performance, macroeconomic factors, regulatory changes as well as timing of distributions from non-100% owned assets, with distributions to be determined at the Board's discretion. It does not take into account the impact of any potential acquisitions or divestments by APA and any associated funding arrangements.

Delivery of our strategy being led by a highly experienced Executive Leadership Team



ADAM WATSON
Chief Executive Officer and
Managing Director



PETREA BRADFORD
Group Executive Operations



AMANDA CHENEY
Group Executive Legal and
Governance



ROSS GERSBACH
Group Executive Strategy
and Corporate Development



KEVIN LESTER
Group Executive
Infrastructure Delivery



LIZ MCNAMARA
Group Executive Sustainability
and Corporate Affairs



DARREN ROGERS
Group Executive
Energy Solutions



GARRICK ROLLASON
Chief Financial Officer



JANE THOMAS
Group Executive People,
Safety and Culture



VIN VASSALLO
Group Executive Electricity
Transmission





Appendices 1 Mount Isa site



North West Power System - Regional Overview

The North West Minerals Province (NWMP) region, centered around Mount Isa in Queensland, is rich in mineral resources such as zinc, copper, and lead

Electricity is supplied through the North West Power System (NWPS).

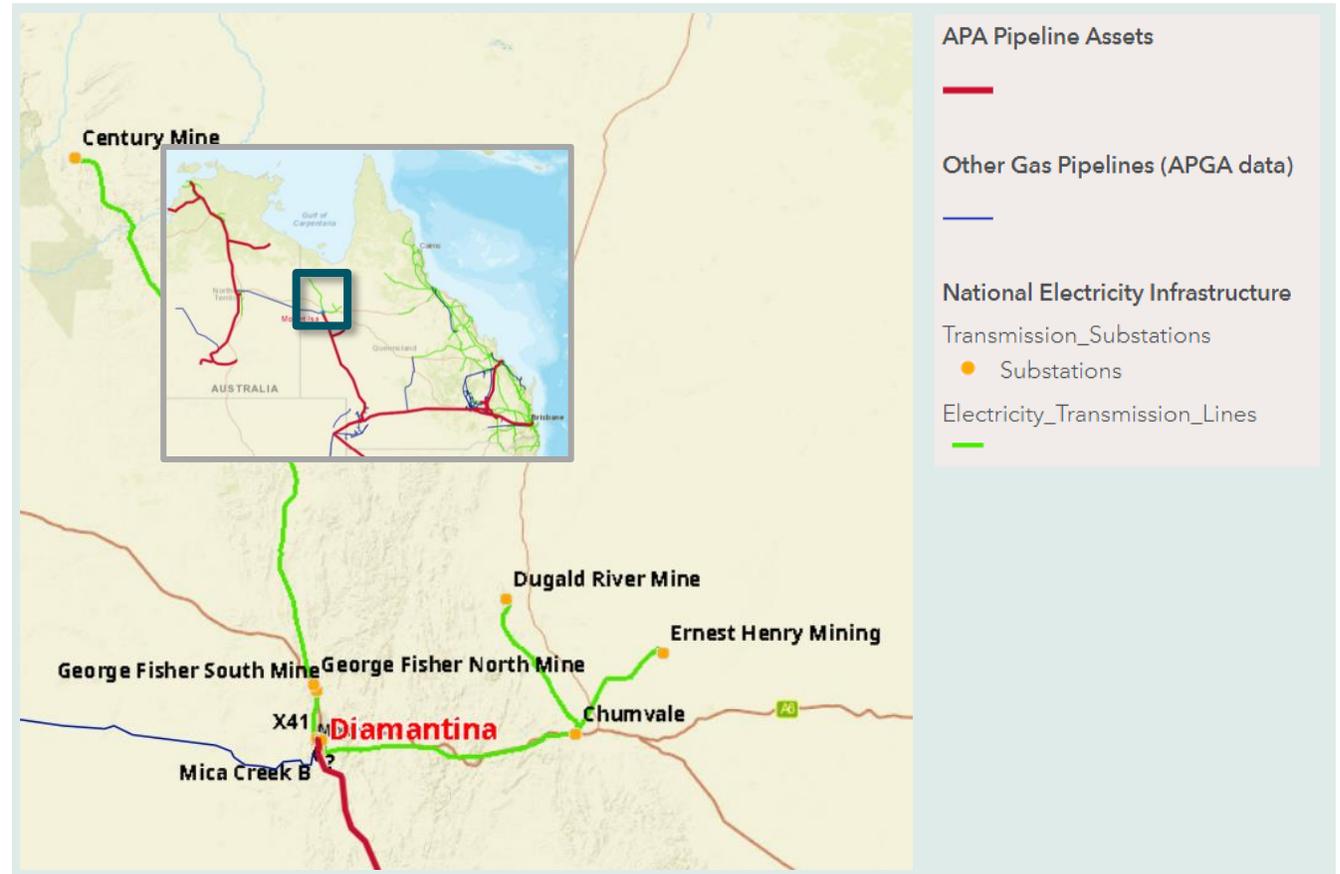
The NWPS is an isolated grid comprising generators, loads, and the HV transmission network. The transmission network is owned and operated by Ergon Energy. APA is the Generation Coordinator.

APA's Diamantina Power Station (DPS) complex is the major generator in the NWPS, supplying the towns of Mount Isa and Cloncurry and mine sites in the region

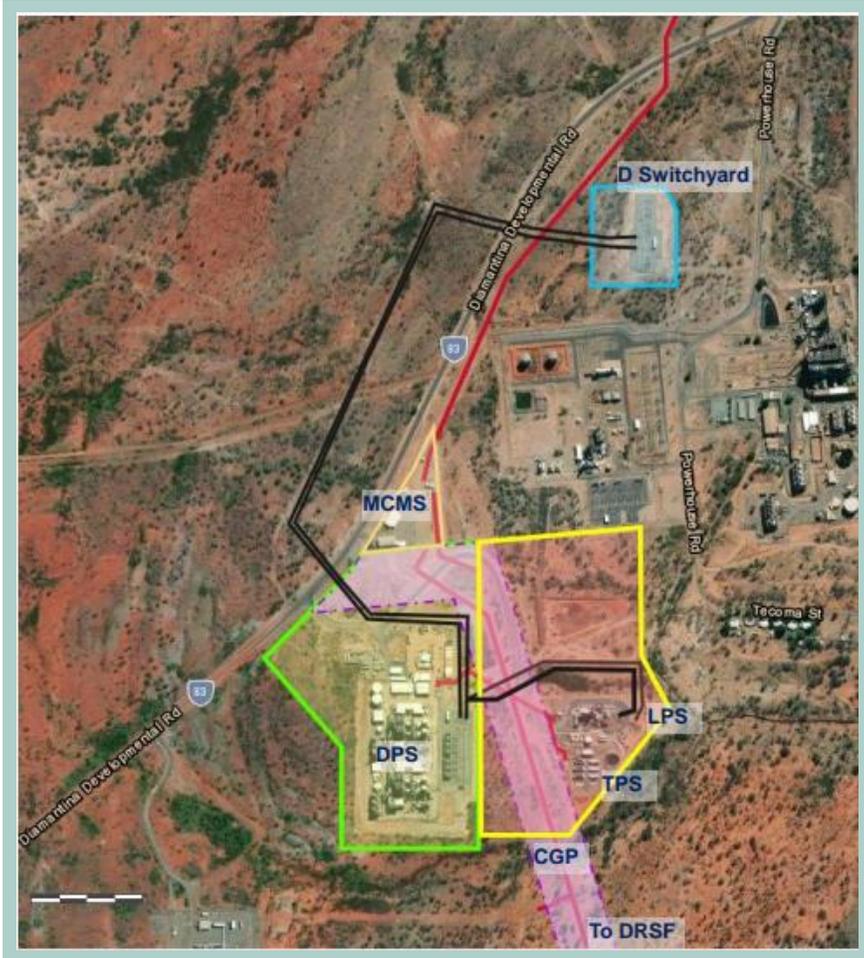
The Mica Creek Solar Farm has been renamed the Dugald River Solar Farm in accordance with the contracted rights of off-taker MMG. This name was chosen to be consistent with other power stations in the area, all of which are named for water courses, e.g., Diamantina.

Key APA NWPS customers are:

- Ergon Energy
- Glencore MIM
- MMG Dugald River Mine
- Ernest Henry Mine
- New Century Resources
- Capricorn Copper
- >20,000 residents in Mount Isa and Cloncurry



North West Power System – System Assets



APA Assets	Type/capacity	Comments
Diamantina Power Station (DPS)	242MW CCGT	4 x Siemens SGT-800 2 x Siemens SST-400
Leichhardt Power Station (LPS)	60 MW OCGT	Siemens SGT-65A (Rolls-Royce Trent 60) turbine black start capable dual fuel, gas and distillate
Thomson Power Station (TPS)	23 MW	8 x Jenbacher J620 gas engines
Dugald River Solar Farm (DRSF)	88 MW	Photovoltaic solar farm
D switchyard	132 kV	Double bus, single breaker (hybrid PASS switchgear)
Overhead lines	132 kV	From DPS, LPS and TPS to D Switchyard and the D-B interties
Gas pipeline laterals		From CGP MCMS to DPS, LPS and TPS

*Not pictured is XPS/X41 Power Stations – 41 MW

North West Power System – Key Assets

DIAMANTIA POWER STATION (DPS)

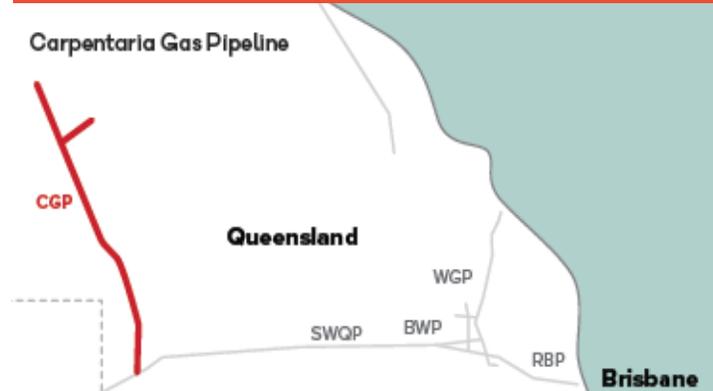


- Modern high-efficiency gas-fired power station serving the power needs of the Mount Isa region
- Produces electricity to supply mines and local communities, with scope for further expansion as energy demand increases

Performance Metrics

- Reliability >99.6% (12-month rolling average), has historically delivered above customer contractual requirements
- Industry leading heat rates with the commencement of Dugald River Solar Farm facilitating further reduction
- Good safety record with rolling 12-month TRIFR of 0

CARPENTARIA GAS PIPELINE (CGP)



- 840-kilometre mainline pipeline between Ballera and Mount Isa and a 96-kilometre lateral to Cannington
- Includes Mica Creek metering facility and 6-kilometre Mount Isa lateral
- CGP is an important link between the Northern Territory gas fields and the east coast market via the Northern Gas Pipeline

DUGALD RIVER SOLAR FARM



- Largest off-grid solar farm in Australia outside the NEM and WEM. Capacity of 88 MW of renewable energy
- Construction commenced in March 2022 and was commissioned in Q4 FY23.
- Underpinned by two 15-year offtake agreements.
- Integrated with DPS and connected to the strongest location in the grid to maximise security of supply

APA uniquely positioned to provide energy solutions to North West Power System

The APA assets within the NWPS offers reliable and cost competitive energy solutions for our customers and the region

The APA existing footprint and capability enables renewable generation to be developed in the region therefore supporting our customer's decarbonisation goals

Key competitive advantages include:

- Scale and efficiency which in turn drives low-cost outcomes for customers
- Ability to bundle energy solutions (renewables with gas firming) thus providing customers with a single point of accountability to deliver reliable energy
- Integrated control room operations
- Strong community and landholder engagement
- Deep and enduring customer relationships
- Workforce with deep technical and operational experience





Appendices 2 Background Materials



Diverse energy infrastructure portfolio

Gas infrastructure



Transmission⁽¹⁾

>15,000 km transmission pipelines



Storage

12,000 tonnes LNG
18 PJ gas



Distribution⁽²⁾

>29,500 km gas mains and pipelines
>1.5 million gas customers

Power Generation



Renewable energy⁽¹⁾

342 MW Wind
311 MW Solar
39 MW BESS



Gas fired⁽¹⁾

883 MW

Electricity Transmission



>800 km high voltage electricity transmission⁽¹⁾

including



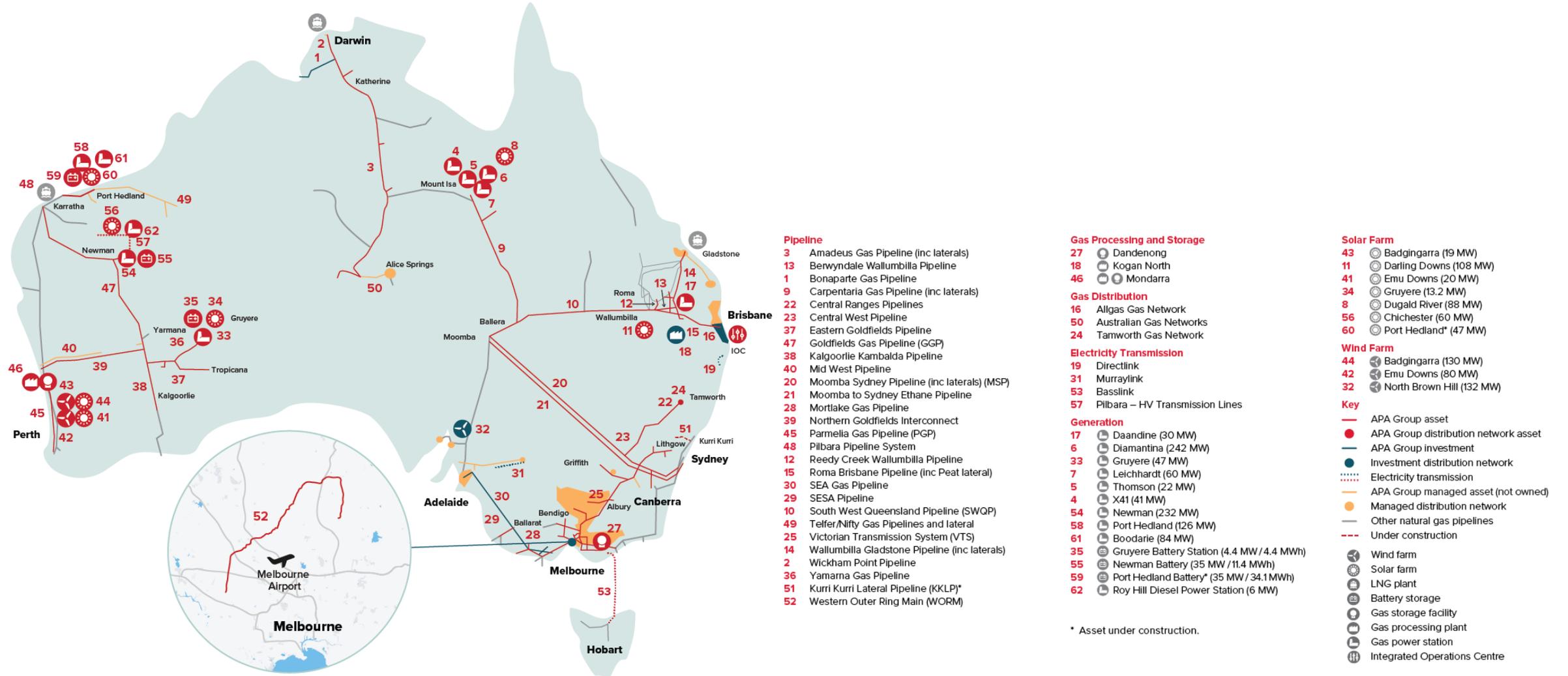
290 km deep-sea cable

1. Includes 100% of assets operated and/or under construction by APA Group, which form part of Energy Investments segment, including SEA Gas, EII and EII2 (each partially owned).

2. Includes 100% of assets operated by APA Group in Queensland, New South Wales, Victoria and South Australia.

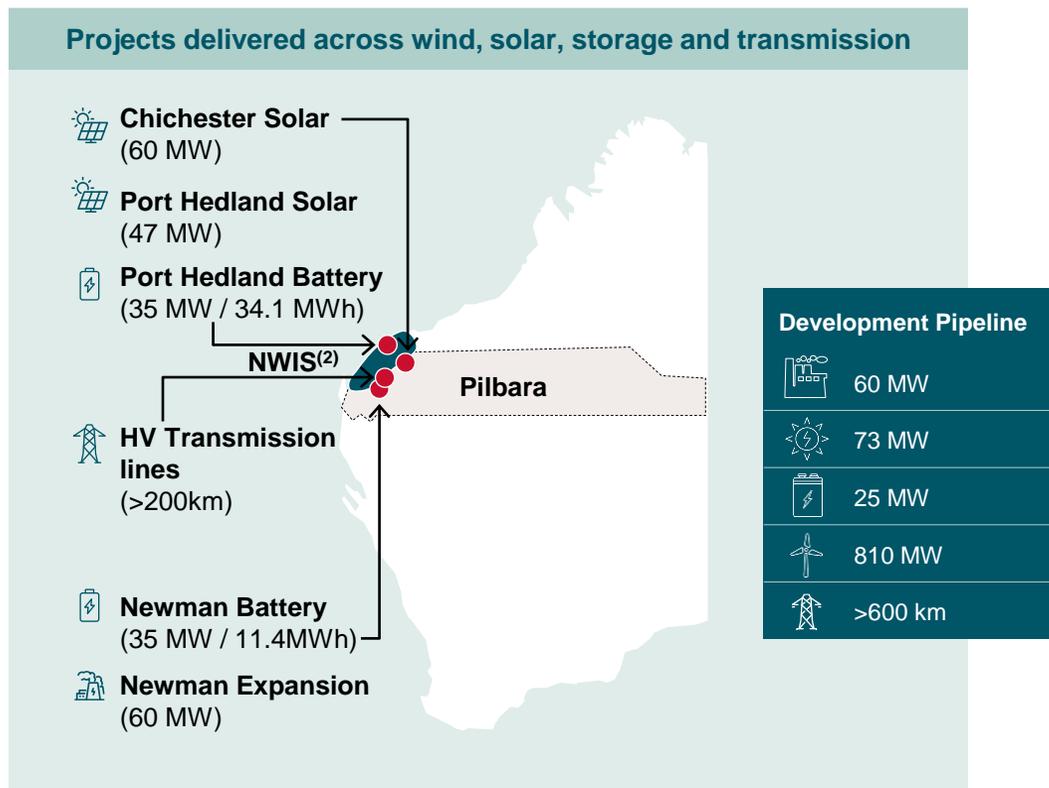
Diverse operational footprint

APA PORTFOLIO OF ASSETS AND INVESTMENTS



APA's Pilbara Energy System's footprint

Pilbara Energy System developed projects



Operating and under construction portfolio

	Asset	Type	Capacity	Customers
Operating	Port Hedland Power Station		210MW	BHP, FMG
	Port Hedland Transmission Line		25km – 66kV line	BHP, FMG
	Chichester Solar Farm		60MW	FMG
	Newman Power Station		232MW	Roy Hill, FMG
	Newman Battery		35MW	Roy Hill, FMG
	HV Transmission Lines – Newman to Roy Hill and Chichester ⁽¹⁾		186km – 220kV line	Roy Hill, FMG
	Goldfields Gas Transmission Pipeline (GGTP)		1,378km	Numerous
Under construction	Port Hedland Solar		47MW	BHP
	Port Hedland Battery		35MW	BHP

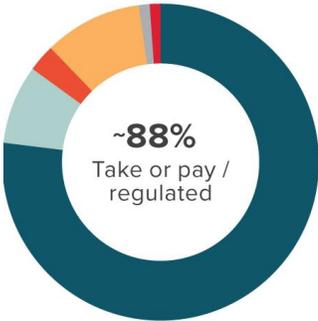
1. 6MW diesel power station at the Roy Hill mine site also installed.

2. NWIS - North West Interconnected System.

Diverse business model

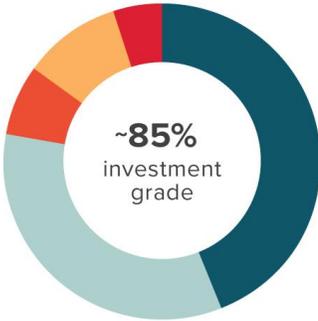
Characteristics of Energy Infrastructure (EI) revenue:

- Solid risk management processes in place
- Manage counterparty risks by:
 - Diversification of customers and industry exposures
 - Assessment of counterparty creditworthiness
 - Entering into stable contracted revenue to support major capital spend



FY23 Energy Infrastructure by Revenue Type

Capacity charge revenue	77%
Regulated revenue	8%
Contracted fixed revenue	3%
Throughput charge & other variable revenue	10%
Flexible short-term services	1%
Other	1%



FY23 Energy Infrastructure Revenue by Counterparty Credit Rating⁽¹⁾

A-rated or better	44%
BBB to BBB+ rated	34%
Investment grade	7%
Not rated	10%
Sub-investment grade	5%



FY23 Energy Infrastructure Revenue by Customer Industry Segment

Energy	46%
Utility	25%
Resources	25%
Industrial & other	4%

1. An investment grade credit rating from either S&P (BBB- or better) or Moody's (Baa3 or better), or a joint venture with an investment grade average rating across owners. Ratings shown as equivalent to S&P's rating scale.

Climate Transition Plan Progress

Interim targets and goals are consistent with the objectives of the Paris Agreement to limit warming to well below 2 degrees Celsius

Commitments are fit-for-purpose and assessed as aligned to the TCFD²

Committed to develop a Scope 3 goal for next Climate Transition Plan (CTP) in FY25

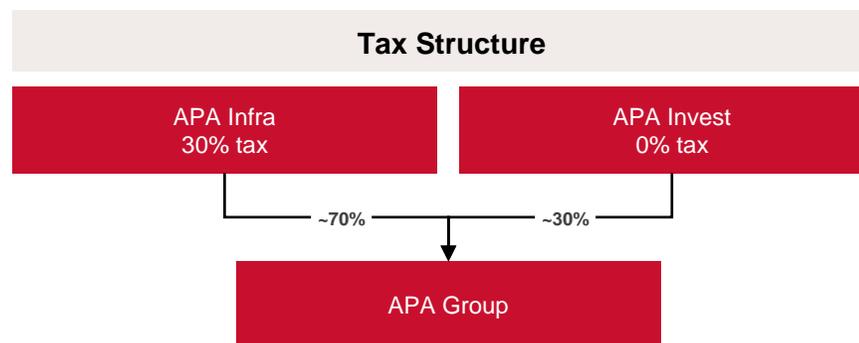
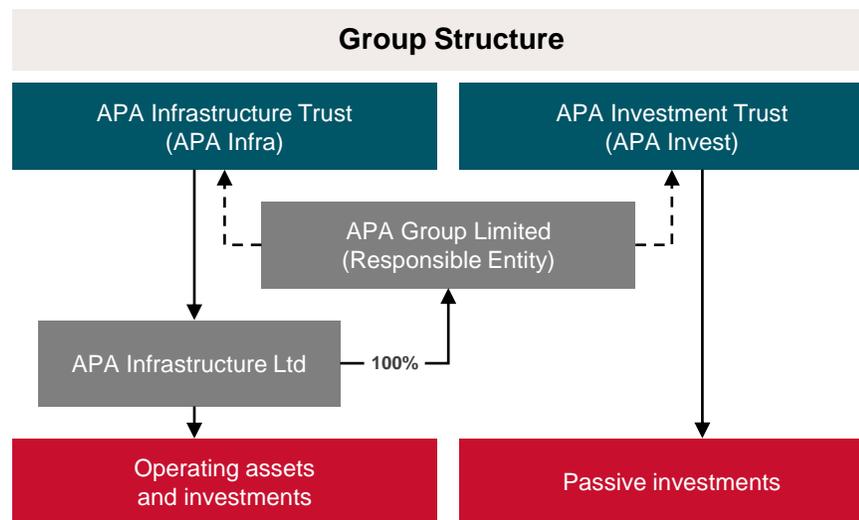
Target / Goal / Supporting Actions	FY23 Performance
Reduce gas infrastructure operational emissions by 30% ¹	<ul style="list-style-type: none"> • 6.7% (net) reduction compared to FY21 • Completed nationwide compressor electrification study and optimised targeted compressors • Applied our Offset Criteria where offsets required
Reduce power generation infrastructure operational emissions intensity by 35% ¹	<ul style="list-style-type: none"> • 5.3% reduction compared to FY21 • Commissioned Dugald River Solar Farm, Australia's largest remote-grid solar farm
Electricity transmission net zero operational emissions by 2040	<ul style="list-style-type: none"> • 98% reduction (excluding line losses) compared to FY21 • Achieved through the purchase of 100% renewable electricity
Procure 100% renewable electricity	<ul style="list-style-type: none"> • Procured 100% renewable electricity by purchasing and surrendering large-scale generation certificates from Daydream Solar Farm
Link executive remuneration to climate-related performance	<ul style="list-style-type: none"> • At least 10% of the short-term incentive applied to relevant ELT members. Refer to the remuneration report in our FY23 Annual Report for further detail
Finalise a Scope 3 emissions goal in conjunction with our next Climate Transition Plan in 2025	<ul style="list-style-type: none"> • Developed focus areas and established commitment to fully offset business travel • Commissioned the Gruyere Hybrid Energy Microgrid • Hydrogen readiness advanced through completion of stage 2 of the Pathfinder Parmelia Gas Pipeline conversion
Incorporation of the Methane Guiding Principles	<ul style="list-style-type: none"> • Set methane target of at least 30% reduction in our operational methane emissions by 2030 (FY21 base year) • Deployed leading-edge aerial methane detection technology on three major pipelines • Completed leak detection survey on Goldfields Gas Pipeline

1. Compared to FY21 base year.

2. TCFD = Taskforce for Climate Related Financial Disclosure.

Group structure

- APA Group is **listed** as a **stapled structure** on the **Australian Securities Exchange** (ASX:APA)
- APA is comprised of two registered managed investment schemes:
 - APA Infrastructure Trust (ARSN 091 678 778)
 - APA Investment Trust (ARSN 115 585 441) is a pass-through trust
- APA Group Limited (ACN 091 344 704) is the responsible entity of APA Infra and APA Invest
- The units of APA Infra and APA Invest are stapled and must trade and otherwise be dealt with together
- APA Infrastructure Limited (ABN 89 009 666 700), a company wholly owned by APA Infra, is APA's borrowing entity and the owner of the majority of APA's operating assets and investments



Financial reporting segments within APA Infrastructure

- Energy Infrastructure: APA's wholly or majority owned energy infrastructure assets
- Asset Management: provision of asset management and operating services for the majority of APA's investments, legacy operating agreement for AGN distribution networks, and incidental services on behalf of third parties
- Energy Investments: interests in energy infrastructure investments

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