

Bathurst Resources Limited

Financial statements for the year ended 30 June 2024

Incorporating the requirements of Appendix 4E.
This financial report announcement incorporates the
final report given to the Australian Securities
Exchange (ASX) under Listing Rule 4.3A.

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Authorised for and on behalf of the Board of Directors:


Peter Westerhuis
Chairman
23 August 2024


Russell Middleton
Executive director
23 August 2024

Results for announcement to the market

Audited results for the year ended 30 June 2024

	2024 \$000	2023 \$000	% change
Financial measures			
Sales revenue and other income	43,491	43,799	0%
Profit after tax	38,547	90,486	(57%)

	2024 Amount per share (cents)	2023 Amount per share (cents)	% change
Per share measures			
Basic earnings per share	20.14	47.29	(57%)
Diluted earnings per share	19.84	46.70	(57%)
Net tangible assets per share	166.53	147.35	1%

Dividend

There were no dividends paid or declared during the year.

Other matters

Included in profit after tax is \$42.3m profit after tax relating to Bathurst's 65 percent equity share of profit in joint venture BT Mining Limited (30 June 2023: \$98.8m). Also included is Bathurst's equity share of loss recorded in joint venture NWP Coal Canada Limited (Bathurst's Canadian coking coal exploration project) of \$107k (30 June 2023: \$70k).

Financial and operating overview

For the year ended 30 June 2024

Letter from the Chief Executive Officer

For Bathurst Resources, FY24 was a year that was characterised by challenging conditions across our projects and in some of the markets we service, impacting the financial performance of the company.

The consolidated FY24 EBITDA of \$91m represents a reduction of \$75m. from the record high FY23 EBITDA results and was slightly below our full year consolidated EBITDA guidance of \$95m to \$105m. Similarly, our consolidated net profit after tax of \$38.5m was also down on the previous year's results, which was directly attributable to a reduction in earnings in our export segment.

While still very profitable, our export business experienced a reduction in revenue as coal pricing stabilised from the high levels achieved in FY22 and FY23. During FY24 coal benchmark prices fluctuated considerably, which saw the HCC benchmark price rise above USD \$300 during March as supply remained tight out of Queensland due to low production and congestion at the ports, at a time where Chinese buyers remained active. This period of high pricing was short lived, and prices corrected over the next 3 months as demand weakened from both China and India, closing at USD \$234 at the end of June.

A reduction in export revenue was anticipated and to counter this a considerable effort was made across the business to manage costs effectively in a time where inflationary pressures remain and continue to put financial pressures on operations worldwide.

Going forward, Bathurst's coal price hedging placed during the periods of higher pricing will provide a level of revenue certainty in a sometimes-volatile pricing market. The application of the hedging strategy which, over recent financial years and at times of significant price fluctuations, has enabled thorough capital and risk management while also providing significant supplementary revenue. The average price received per tonne in FY24 was NZD \$297, which was a considerable drop from FY23 where we benefited from an average price of NZD \$365. This drop in pricing directly impacted our earnings for our export segment.

In addition to these challenging market conditions, our export segment also encountered unplanned operational challenges. These included rail outages caused by slips on the rail line from the Stockton mine to the Lyttleton port, which meant that there was an inability to rail stock to the port for extended periods throughout the year.

As a result, our shipping plan was amended to a reduced sales volume, and following changes to the mine plan and support from our valued customers, the revised shipping plan was able to be achieved. This outcome by our management and staff was even more commendable in the context of a further rail outage caused by a tunnel closure in June. Management was able to quickly implement a road freight plan, which enabled us to continue operations and fulfill the final shipment of the year and book the revenue.

Unfortunately, the tunnel remains closed. We are working with KiwiRail to ensure a quick and safe return to normal operations; however, we have already forecast an adverse impact on the financial performance of the company for 1H FY25. This is reflected in the lower guidance we have provided to the market, targeting between \$55m and \$65m for the full FY25 period.

Our North Island segment also experienced operational delays caused by unplanned machinery outages and staff shortages due to a tight labour market for operators. This resulted in reduced overburden removal and production volumes, particularly in the new Waipuna West extension pit at the Rotowaro mine. It was encouraging however that stripping and production volumes improved significantly throughout the year, and we were able to continue to meet contracted sales.

Whilst we were unable to replicate the previous year's financial results, taking into account the challenging conditions, we were still able to deliver solid production levels at our projects in New Zealand and service our customers, including those in our export markets, representing a strong overall performance for Bathurst. We also made positive progress in Canada, where - in what was undoubtedly the success story for FY24 - Bathurst was very pleased to announce the acquisition of the Tenas coking coal project in Telkwa, British Columbia.

The purchase of the near-production steelmaking coal project is a significant step forward in the company's strategy to commit to near production metallurgical assets, and in doing so, increasing investment in future growth opportunities in tier one markets. Production at Tenas is expected to begin as early as FY27 and is designed to increase our exposure to steelmaking coal while also providing significant new cashflows.

Looking forward, current coal pricing forecasts remain stable, albeit at the lower ranges that we have experienced in previous year, but still at a level that allows our export segment to continue to perform. At these prices, our domestic segments will also continue to provide vital additional earnings as they progress in production in the new pits at both mines.

Additionally, the proposed Fast Track legislation in New Zealand, aligned with a Resources Minister who supports the industry, should remove red tape for new developments and promote economic growth. This is hugely important to Bathurst as we are planning significant investment and development across of our New Zealand mines. With the right regulatory framework and attitude in government, this investment by the company has the potential to extend our current operations while also providing economic growth for the regions in which we operate.

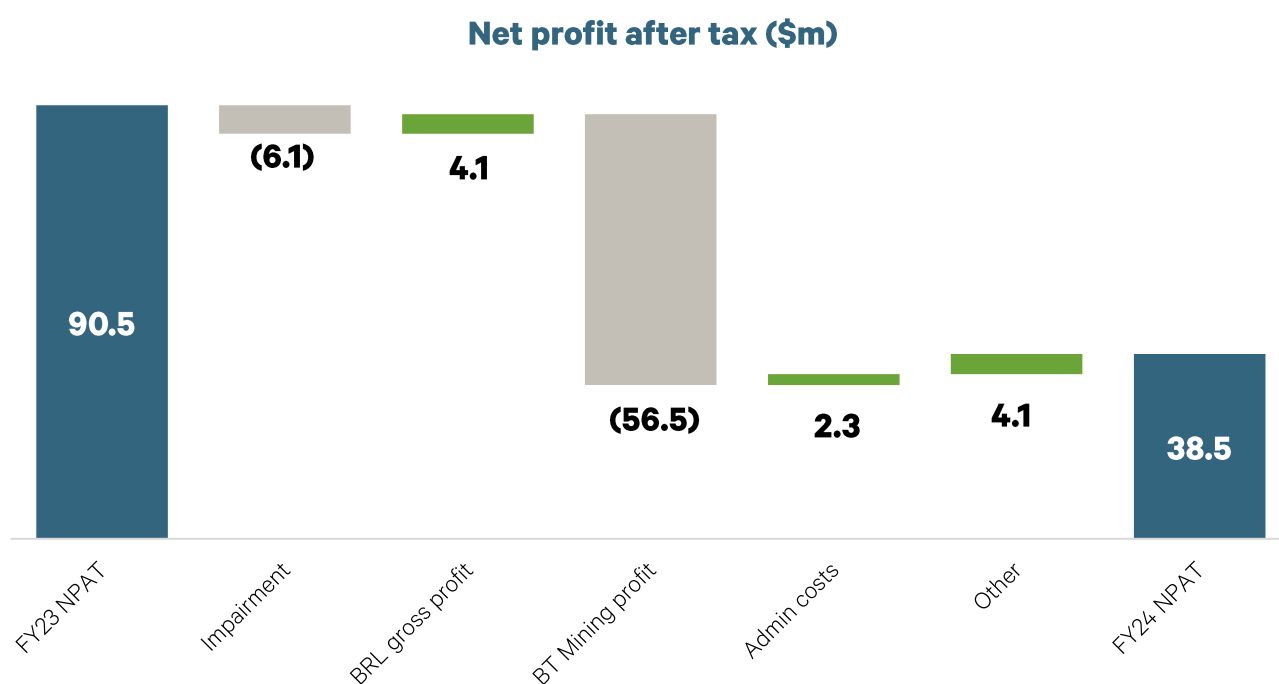
On behalf of shareholders, I would again like to thank my fellow directors along with the management and staff across all of Bathurst's operations for their continued commitment and achievement this year.

Financial and operating overview

For the year ended 30 June 2024

Financial overview¹

Financial measures (Bathurst and 65 percent BT Mining)	2024 \$m	2023 \$m
Revenue ²	315.1	389.0
EBITDA ³	90.8	166.4
Net profit after tax	38.5	90.5
Underlying profit after tax	44.6	90.6
Cash	140.7	163.1
<i>Reconciliation of underlying profit after tax to net profit after tax</i>		
Underlying profit after tax	44.6	90.6
Impairment	(6.1)	(0.1)
Net profit after tax	38.5	90.5



¹Represent 100 percent of Bathurst operations, and 65 percent of BT Mining operations. This presentation does not reflect reporting under NZ GAAP or NZ IFRS, but is intended to show a combined operating view of the two businesses for information purposes only.

²Coal sales revenue including realised FX and coal pricing hedges. Unrealised movements go through other comprehensive income.

³Earnings before net finance costs (including interest), tax, depreciation, amortisation, impairment, non-cash fair value movements on deferred consideration and rehabilitation provisions.

Financial and operating overview

For the year ended 30 June 2024

Financial overview continued

Key movements in net profit after tax:

Impairment	-\$6.1m	Impairment of mining assets at the Takitimu mine as operations near the planned end of production and closure in FY26.
BRL gross operating profit	+\$4.1m	Increased gross profit at the Takitimu mine due to increased sales revenue and lower costs of mining.
Equity share of joint venture BT Mining profit	-\$56.5m	Reduction in EBITDA predominantly driven by a reduction in the benchmark price which the revenue is derived which has seen the average price receive per tonne drop from \$365 in FY23 to \$297 in FY24. This was also coupled with operational delays in both the export and North Island domestic segments which saw reduced sales volumes.
Admin costs	+\$2.3m	Reduction in legal fees incurred in defending Bathurst against claims brought by L&M.
Other expenses	+4.1\$m	Fair value movement in deferred consideration, depreciation and finance costs.

Export (65 percent equity share via BT Mining)

Measure			Export 2024	Export 2023
Production	(100% basis)	kt	963	1,042
Sales	(100% basis)	kt	1,106	1,197
Overburden	(100% basis)	Bcm 000	5,418	4,996
Revenue incl. realised hedging (65% equity share)			\$'000	213,213
Average price received per tonne (100% basis)			\$/t	296.64
EBITDA (65% equity share)			\$'000	79,910
				154,097

Sales tonnes	<ul style="list-style-type: none"> Decrease in sales tonnes following changes to the shipping plan to allow for rail outages due to slips and a tunnel collapse on the rail line from the Stockton mine to Lyttleton port.
Revenue	<ul style="list-style-type: none"> The average price received per tonne reduced year-on-year, NZD \$297/tonne FY24 versus NZD \$365/tonne FY23. Export sales are a mix of being priced against the spot price or a prior 3-month average (t minus 1). Realised hedging loss of \$8m in FY24 versus a realised hedging gain in FY23 of \$10m.
EBITDA	<p>Reduced flowing the reduction in revenue, which was partially offset by the following key cost movements:</p> <ul style="list-style-type: none"> The annual average fuel price decreased from high prices experienced throughout FY23. Deducted rail freight costs due to lower tonnes being railed to port – which was offset by increased road freight costs following the Tawhai Tunnel collapse. Reduction in profit share for employees which is aligned to sales revenue. Costs have also increased due to a mix of underlying unit cost increases driven by continued global inflationary pressures.

Financial and operating overview

For the year ended 30 June 2024

Operations overview continued

Domestic (100 percent SID and 65 percent NID equity share via BT Mining)

Measure		Domestic 2024	Domestic 2023
Production (100% basis)	kt	744	792
Sales (100% basis)	kt	782	878
Overburden (100% basis)	Bcm 000	9,477	6,161
Revenue (equity share)	\$'000	101,360	104,754
EBITDA (equity share)	\$'000	30,297	30,053

Sales tonnes	<p>North Island domestic ("NID") decreased due to a planned step down in sales volumes to food processing customers, partially offset by increased sales to a steel producer.</p> <p>South Island domestic ("SID") sales volumes also decreased slightly.</p>
Overburden	<p>Waste moved in advance has increased significantly at the Rotowaro & Maramarua mines (NID) as the stripping in the new Waipuna West Extension & M1 pits progressed.</p>
Revenue	<p>Revenue decreased due to lower sales volumes which was partially offset by contracted price escalation.</p>
EBITDA	<p>EBITDA was impacted by delayed production at the North Island mines.</p> <p>NID primarily impacted by:</p> <ul style="list-style-type: none"> Reduced production tonnes leading to sales volumes, which means the cost per tonne increases particularly at the Rotowaro mine which has a high proportion of fixed costs, particularly during the stripping phase of the new pit, notably labour and repairs and maintenance which represent 60 percent of total cash costs. Operational delays due to mechanical down time and labour shortages meant that stripping in new pits at both mines was significantly delayed. Labour costs have increased in line with contractual CPI adjustments. <p>SID partially offset NID by:</p> <ul style="list-style-type: none"> Increase in EBITDA from FY23 following lower costs of mining due to life of the mine and increased pricing on sales volumes.

Corporate

Corporate overhead costs included in the total group consolidated EBITDA increased year-on-year, \$18.7m FY24 versus \$17.7m FY23.

- Overhead and salary costs increased due to contracted and inflationary increases.
- Increased consultant costs incurred in project planning and development on extension projects for both Bathurst and BT Mining.
- Increased costs associated with health and safety consultants and compliance.
- Recruitment costs have increased as we look to grow our workforce across our mines in development.

Financial and operating overview

For the year ended 30 June 2024

Operations overview continued

Overseas joint venture – Crown Mountain project

A further \$0.8m was invested in the Crown Mountain project, a coking coal exploration project in Canada with joint venture partner Jameson Resources Limited. The funds were invested on a proportional equity basis as ordinary equity and were used to further the environmental assessment application.

Key findings of the bankable feasibility study on the project released in July 2020 reaffirmed the project as a high-quality coking coal opportunity with a competitive operating and capital cost structure, with access to existing common user rail and port infrastructure. Results of a yield optimisation study released in August 2021 has confirmed the potential for increased production and considerably improved economic outcomes of the project by increasing product ash levels which enables increased processing yield.

In January 2024 the project's Environmental Impact Statement (EIS) and Environmental Assessment Application (EA) passed the Impact Assessment Agency of Canada's conformity review process. This allows the project to proceed to the next regulatory phase, which is the EIS review phase.

Bathurst's equity share is 22.1 percent including preference shares, with the option to buy-in to 50 percent of the project at Bathurst's sole discretion.

Telkwa – Tenas project

The Tenas project is a coking coal exploration project in British Columbia, Canada. Bathurst completed the purchase of the Tenas Coking Coal Project comprising the Telkwa Metallurgical Coal Complex in December 2023.

The key transaction details of the purchase were USD \$2.33m at closing, USD \$1.0m 45 days after closing. Deferred consideration of USD \$4.0m which is payable upon receiving all final permits (including all operational and environmental permits) to develop, construct and operate the Tenas Project mine, and USD \$3.0m on the first anniversary of receiving all final permits.

Definitive Study Results (DFS) reinforce the potential of the Telkwa Metallurgical Coal Complex, highlighting a robust project, and representing significant improvement on the pre-feasibility studies previously undertaken in 2017. The DFS followed two pre-feasibility studies, first in relation to the entire Telkwa Metallurgical Coal Complex (July 2017), and the second in relation to the standalone Tenas Project (September 2017). Significantly, the DFS concluded that the Tenas Project is likely to be one of the lowest-cost producers of metallurgical coal on the global seaborne market which at the time comprised around 325 million tonnes of metallurgical coal per annum, and with semi-coking coals accounting for around 60 million tonnes of that trade

A project assessment agreement was executed with key indigenous nations in April 2024. This is a significant milestone which will help advance the Environment Application and move closer to receiving the required permits.

Financial and operating overview

For the year ended 30 June 2024

Consolidated cash

		2024	2023
	Opening cash (Bathurst and 65 percent BT Mining)	163.1m	76.0m
Operating	EBITDA	90.8	166.4
	Working capital	(10.2)	(16.5)
	Canterbury rehabilitation	(0.5)	(1.6)
	Corporation tax paid	(51.5)	(26.3)
Investing	Deferred consideration	(1.3)	(1.2)
	Crown Mountain (environmental assessment application)	(0.9)	(0.7)
	PPE net of disposals	(16.9)	(16.0)
	Mining assets including capitalised stripping	(34.1)	(15.1)
Financing	Finance leases	(4.8)	(4.1)
	Financing income/(costs)	7.0	2.2
	Closing cash (Bathurst and 65 percent BT Mining)	140.7m	163.1m

Consolidated EBITDA

EBITDA decreased from FY23, driven by a lower average export coal price on export sales and reduced sales volumes due to the multiple rail outages from the Stockton mine to Lyttleton port.

Working capital

The timing of sales, and in particular the number of export shipments in June 2023 compared to this year has resulted in a decrease in trade debtors.

Corporation tax paid

Increase in corporation tax paid which reflects the timing of tax obligations on increased taxable operating profits from FY23 as well as FY24 income tax obligations.

Deferred consideration

Payments for the year consisted of royalties on Takitimu mine sales.

Crown Mountain

Funds paid were on a proportional project equity ownership basis and were used to progress the environmental application.

Mining development including capitalised stripping

Spend has increased from the prior year comparative period due to the increased mine development costs and capitalised stripping in the Waipuna West extension at the Rotowaro mine as well as the purchase of the Tenas project assets in British Columbia.

Financing income


Increased interest received on cash balances and deposits held.

Authorised for and on behalf of the Board of Directors:



Peter Westerhuis
Chairman

23 August 2024



Russell Middleton
Executive Director

23 August 2024

Income statement

For the year ended 30 June 2024

	Notes	2024 \$'000	2023 \$'000
Revenue from contracts with customers	3	43,369	43,748
Cost of sales	4	(33,302)	(37,766)
Gross profit		10,067	5,982
Equity accounted profit	13	42,179	98,753
Other income		122	51
Depreciation	10	(1,757)	(1,839)
Administrative and other expenses	5	(8,140)	(10,422)
Movement in deferred consideration	15 (c)	2,179	(1,677)
(Loss)/gain on disposal of fixed assets		435	217
Impairment losses	8	(6,055)	(89)
Operating profit before tax		39,030	90,976
Finance cost	6	(724)	(514)
Finance income	6	241	24
Profit before income tax		38,547	90,486
Income tax benefit	7	-	-
Profit after tax		38,547	90,486
Earnings per share:		Cents	Cents
Basic profit per share	19	20.14	47.29
Diluted profit per share	19	19.84	46.70

Statement of comprehensive income

For the year ended 30 June 2024

Profit after tax		38,547	90,468
Other comprehensive income ("OCI")			
<i>Items that may be reclassified to profit or loss:</i>			
Exchange differences on translation of foreign operations		(1,527)	(821)
Share of BT Mining hedging through OCI	13	(1,029)	(1,589)
Comprehensive income		35,991	88,076

Statement of financial position

As at 30 June 2024

	Notes	2024 \$'000	2023 \$'000
Cash and cash equivalents		7,777	12,812
Restricted short-term deposits		4,576	4,384
Trade and other receivables	9	2,819	2,613
Inventories		1,612	910
New Zealand emission units		1,008	284
Crown indemnity		53	51
Total current assets		17,845	21,054
Property, plant and equipment	10	12,963	10,085
Mining assets	11	25,256	12,461
Interest in joint ventures	13	287,625	253,622
Crown indemnity		651	649
Other financial assets		230	220
Total non-current assets		326,725	277,037
TOTAL ASSETS		344,570	298,091
Trade and other payables	15 (a)	4,825	6,368
Borrowings	15 (b)	785	447
Deferred consideration	15 (c)	1,004	1,034
Rehabilitation provisions	16	1,360	996
Total current liabilities		7,974	8,845
Borrowings	15 (b)	1,139	834
Deferred consideration	15 (c)	10,613	2,172
Rehabilitation provisions	16	6,165	4,280
Total non-current liabilities		17,917	7,286
TOTAL LIABILITIES		25,891	16,131
NET ASSETS		318,679	281,960
Contributed equity	17	316,970	316,970
Reserves	18	(29,810)	(27,982)
Accumulated earnings		31,519	(7,028)
EQUITY		318,679	281,960

For and on behalf of the Board of Directors:


Peter Westerhuis
Chairman
23 August 2024


Russell Middleton
Executive Director
23 August 2024



Statement of changes in equity

For the year ended 30 June 2024

	Contributed equity	Share- based payments	Foreign exchange/ hedging	Retained earnings	Re- organisation reserve	Total equity
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
1 July 2022	316,970	247	6,390	(97,514)	(32,760)	193,333
Income	-	-	(2,410)	90,486	-	88,076
Share-based payments	-	551	-	-	-	551
30 June 2023	316,970	798	3,980	(7,028)	(32,760)	281,960
Income	-	-	(2,556)	38,547	-	35,991
Share-based payments	-	728	-	-	-	728
30 June 2024	316,970	1,526	1,424	31,519	(32,760)	318,679

Statement of cash flows

For the year ended 30 June 2024

	Notes	2024 \$'000	2023 \$'000
Cash flows from operating activities			
Receipts from customers		42,919	45,834
Payments to suppliers and employees		(38,542)	(45,411)
Net cash inflow from operating activities	21	4,377	423
Cash flows from investing activities			
Exploration and consenting expenditure		(1,620)	(1,126)
Mining assets (including capitalised waste moved in advance)		(9,410)	(1,014)
Dividend from BT Mining		6,500	13,000
Property, plant and equipment purchases net of disposals		(3,152)	(1,988)
Deferred consideration		(1,202)	(1,158)
NWP Coal Canada Limited	13 (b)	(850)	(714)
Other		-	79
Net cash inflow/(outflow) from investing activities		(9,734)	7,079
Cash flows from financing activities			
Interest received		47	25
Other finance costs paid		(81)	(47)
Interest on leases		(95)	(70)
Drawdown / (Repayment) of leases		643	513
Net cash inflow/(outflow) from financing activities		514	421
Net increase/(decrease) in cash		(4,843)	7,923
Cash and cash equivalents at the beginning of the year		12,812	4,765
Restricted short-term deposits at the beginning of the year		4,384	4,508
Total cash at the end of the year		12,353	17,196

Notes to the financial statements

For the year ended 30 June 2024

1. About our financial statements

General information

Bathurst Resources Limited (“Company” or “Parent” or “BRL” or “Bathurst”) is a company incorporated and domiciled in New Zealand, registered under the Companies Act 1993 and listed on the Australian Securities Exchange (“ASX”). These financial statements have been prepared in accordance with the ASX listing rules.

The financial statements presented as at and for the year ended 30 June 2024 comprise the Company and its subsidiaries (together referred to as the “Group”).

The Group is principally engaged in the exploration, development and production of coal.

These financial statements have been approved for issue by the Board of Directors on 23 August 2024.

Basis of preparation

These Group financial statements have been prepared in accordance with Generally Accepted Accounting Practice in New Zealand (“NZ GAAP”). The Group is a for-profit entity for the purposes of complying with NZ GAAP. The consolidated financial statements comply with New Zealand Equivalents to International Financial Reporting Standards (“NZ IFRS”), other New Zealand accounting standards and authoritative notices that are applicable to entities that apply NZ IFRS. The financial statements also comply with International Financial Reporting Standards (“IFRS”).

These financial statements have been prepared on the going concern basis, and are presented in New Zealand dollars, which is the Company’s functional and presentation currency. References in these financial statements to ‘\$’ and ‘NZ\$’ are to New Zealand dollars. All financial information has been rounded to the nearest thousand unless otherwise stated.

Measurement basis

These financial statements have been prepared under the historical cost convention, except for certain financial assets and liabilities which are measured at fair value through profit or loss.

Revenues, expenses and assets are recognised net of the amount of goods and services tax (“GST”), except where the GST incurred on a purchase of goods and services is not recoverable from the taxation authorities, in which case the GST is recognised as part of the cost of acquisition of the asset or as part of an item of the expense item as applicable. Receivables and payables in the balance sheet are shown inclusive of GST.

The net amount of GST recoverable from, or payable to, the taxation authority is included as part of receivables or payables in the balance sheet. Cash flows are included in the statement of cash flows on a gross basis and the GST component of cash flows arising from investing and financing activities, which is recoverable from, or payable to, the taxation authority, are classified as operating cash flows.

Foreign currency translation

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in profit or loss.

Group companies

The results and financial position of foreign operations (none of which has the currency of a hyperinflationary economy) that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

- assets and liabilities for each balance sheet presented are translated at the closing rate at the date of that balance sheet;
- income and expenses for each income statement and statement of comprehensive income are translated at monthly average exchange rates (unless this is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the dates of the transactions), and
- all resulting exchange differences are recognised in other comprehensive income.

Intangible assets – New Zealand emissions units

Emissions trading units are acquired to satisfy its obligations under the New Zealand Emissions Trading Scheme. These units have a finite useful life but are not amortised because they are expected to be utilised to offset the Group’s obligation under the Emissions Trading Scheme within 12 months of balance date. The units are recognised at cost.



Notes to the financial statements

For the year ended 30 June 2024

1. About our financial statements continued

Key judgements and estimates

In the process of applying the Group's accounting policies, management have made a number of judgements and applied estimates and assumptions about future events. These are noted below and/or detailed within the following relevant notes to the financial statements:

- Note 8 Impairment
- Note 11 Mining assets
- Note 15 (c) Deferred consideration
- Note 16 Rehabilitation provisions

Reserves and resources

Reserves and resources are based on information compiled by a Competent Person as defined in accordance with the Australasian Code of Mineral Resources and Ore Reserves of 2012 (the JORC Code). There are numerous uncertainties inherent in estimating reserves and assumptions that are valid at the time of estimation but that may change significantly when new information becomes available. Changes in forecast prices of commodities, exchange rates, production costs or recovery rates may change the economic status and may, ultimately, result in the reserves being restated. Such changes in reserves could impact on depreciation and amortisation rates, asset carrying values, provisions for rehabilitation, and deferred consideration.

Standards and interpretations adopted during the year

The financial information presented for the year ended 30 June 2024 has been prepared using accounting policies consistent with those applied in the 30 June 2023 financial statements. There are no new accounting standards issued but not yet effective, that will have an impact on the Group.

2. Segment information

The operating segments reported on are:

- Export – 100 percent of BT Mining's export mine (Stockton).
- Domestic - BRL's eastern South Island domestic operations and 100 percent of the BT Mining North Island domestic mines.
- Corporate – BRL corporate overheads, Buller Coal Project and Tenas Project, and 100 percent of BT Mining corporate overheads.

A reconciliation to profit after tax per BRL's Income Statement is provided via the elimination of BT Mining column. Total assets and total liabilities are reported on a group basis, as with tax expense.

Two BRL customers met the reporting threshold of 10 percent of BRL's operating revenue in the year to 30 June 2024, contributing \$33.6m (2023: \$26.5m).

	Export	Domestic	Corporate	Total	Eliminate BT Mining	Total BRL
Year ended 30 June 2024	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Revenue from contracts with customers	340,548	133,376	-	473,924	(430,555)	43,369
Operating profit before tax⁴	100,452	(2,519)	(17,092)	80,841	(84,097)	39,030
Net finance costs	(1,542)	(200)	8,086	6,344	(6,827)	(483)
Income tax	-	-	(25,868)	(25,868)	25,868	-
Movements in OCI	-	-	(3,110)	(3,110)	554	(2,556)
Comprehensive income after tax⁵	98,910	(2,719)	(37,984)	58,207	(64,502)	35,991
Depreciation, amortisation & impairment	(23,848)	(23,489)	(5,048)	(52,385)	47,026	(5,359)
EBITDA ⁵	122,939	37,950	(23,675)	137,214	(130,657)	6,557

⁴ Total BRL operating profit and comprehensive income does not equal the sum of Total BRL minus elimination of BT Mining, as BRL's 65 percent equity share of BT Mining's profit is added back.

⁵ Earnings before net finance costs (including interest), tax, depreciation, amortisation, impairment, fair value movement on deferred consideration and rehabilitation provisions.

Notes to the financial statements

For the year ended 30 June 2024

2. Segment information continued

	Export	Domestic	Corporate	Total	Eliminate BT Mining	Total BRL
Year ended 30 June 2023	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Revenue from contracts with customers	421,817	137,604	-	559,421	(515,673)	43,748
Operating profit before tax	213,984	3,897	(19,912)	197,969	(205,816)	90,976
Net finance income	(1,582)	799	5,519	4,736	(5,226)	(490)
Income tax	-	-	(59,007)	(59,007)	59,077	-
Movements in OCI	-	-	(3,265)	(3,265)	855	(2,410)
Comprehensive income after tax	212,402	4,696	(76,665)	140,433	(151,180)	88,076
Depreciation, amortisation & impairment	(18,533)	(23,586)	(6,617)	(48,736)	42,817	(5,919)
EBITDA	237,073	39,875	(21,699)	255,249	(253,769)	1,480

Accounting policy

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker. The chief operating decision maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the Board of Directors.

3. Revenue from contracts with customers

	2024 \$'000	2023 \$'000
Coal sales	26,583	27,333
Freight and ash disposal revenue	16,786	16,415
Sales revenue from contracts with customers	43,369	43,748

Accounting policy

Revenue from contracts with customers is recognised at a point in time, when satisfaction of the performance obligation(s) in a signed customer contract is achieved, signifying when control has passed to the customer.

Performance obligations

The Group has one key performance obligation across all customer contracts – that to supply (and deliver where relevant) coal. Because of when control transfers to the customer (on delivery if freight is included as a service, on arrival at the collection point if not), freight forms part of the same performance obligation as the supply of coal. Satisfaction of the performance obligation is assumed at the time of delivery or arrival at the collection point, whichever is relevant. There are no unsatisfied performance obligations.

Determination of the transaction price

The value at which revenue is recorded is the stand alone selling price for the good/service provided. Each contract notes a separate price for coal, and freight delivery/ash disposal where relevant. Some customer contracts allow for limited remediations in the instance of the Company providing non-specification coal (either at the option of the customer or BRL). These instances are very rare and in almost all cases are rectified in the month that the non-specification occurs. As such the best estimate of the final consideration to be received is the invoiced amount as based on the transaction prices in the customer contract.

Notes to the financial statements

For the year ended 30 June 2024

4. Cost of sales

	Note	2024 \$'000	2023 \$'000
Raw materials, mining costs and consumables used		9,458	11,853
Freight costs		14,155	14,249
Mine labour costs		6,646	7,021
Amortisation expenses		3,602	4,080
Changes in inventories of finished goods and work in progress		(559)	563
Total cost of sales		33,302	37,766

5. Administrative and other expenses

Administrative and other expenses include the following items:

Remuneration of auditors		257	219
Directors' fees		403	510
Legal fees		887	3,318
Consultants		647	1,063
Employee benefit expense		2,807	2,625
Rent		142	32
Share-based payments	18	728	551

Included in remuneration of auditors is \$48 relating to the half year review with the remainder for end of year audit fees.

6. Net finance costs

Interest income		240	24
Realised foreign exchange		1	-
Total finance income		241	24
Interest expense on finance leases		(103)	(77)
Interest expense on debt instruments		-	-
Unrealised foreign exchange loss		(97)	(14)
Rehabilitation provisions unwinding of discount	16	(214)	(179)
Deferred consideration unwinding of discount	15 (c)	(289)	(222)
Other finance costs		(21)	(22)
Total finance costs		(724)	(514)
Total net finance (cost)/income		(483)	(490)

Notes to the financial statements

For the year ended 30 June 2024

7. Income tax benefit

	2024 \$'000	2023 \$'000
(a) Income tax benefit		
Current tax	-	-
Deferred tax	-	-
Income tax benefit	-	-
Reconciliation of income tax benefit to tax payable		
Profit before income tax	38,547	90,486
Tax at the standard New Zealand rate of 28 percent	10,793	25,336
<i>Tax effects of amounts not assessable in calculating taxable income:</i>		
Share of joint venture equity profit	(12,082)	(27,651)
Taxable temporary differences not recognised	(1,149)	(3,332)
Non-taxable adjustments including movement on deferred consideration	(90)	591
Current year losses not recognised as a deferred tax asset	2,528	5,056
Income tax benefit	-	-
(b) Imputation credits		
Opening balance imputation credit account	24,426	19,370
Imputation credits attached to dividends received and other items	2,528	5,056
Imputation credits available for use in future periods	26,954	24,426

Accounting policy

The income tax expense or benefit for the period is the tax payable on the current period's taxable income based on the applicable income tax rate for New Zealand adjusted by changes in deferred tax assets and liabilities attributable to temporary differences and to unused tax losses.

The current income tax charge is calculated on the basis of the tax laws enacted or substantively enacted at the end of the reporting period in the countries where the Company's subsidiaries operate and generate taxable income. Management periodically evaluates positions taken in tax returns with respect to situations in which applicable tax regulation is subject to interpretation. It establishes provisions where appropriate on the basis of amounts expected to be paid to the tax authorities.

Current and deferred tax is recognised in profit or loss, except to the extent that it relates to items recognised in other comprehensive income or directly in equity. In this case, the tax is also recognised in other comprehensive income or directly in equity, respectively.

Notes to the financial statements

For the year ended 30 June 2024

8. Impairment

	Note	2024 \$'000	2023 \$'000
Impairment of Bathurst domestic coal	11	6,055	-
Impairment of work in progress expenditure		-	89
Impairment losses		6,055	89

Management has assessed the cash-generating units ("CGU") for the Group as follows:

- Bathurst domestic coal, as the Timaru coal yard cannot generate its own cash flows independent of the mines. This includes the Takitimu mine and the Timaru coal yard.
- Buller Coal project, as there is a large amount of shared infrastructure between the proposed mines, necessary blending of the pit products at the same site, and the similar geographical location of the pits.

There is a third CGU that is assessed for impairment in note 13. The assets that this CGU represents are only 65 percent owned and due to a joint venture ownership structure not consolidated in the Group results.

Bathurst domestic coal

In assessing the recoverability of the Bathurst domestic coal CGU the value in use future cash flows were calculated with reference to:

- the sale of the estimated recoverable reserves (346kt) over the current life of the mine
- assumption that future coal prices are consistent with current contracted prices; and
- a post-tax discount rate of 12.0 percent, pre-tax 15.7 percent.

An impairment has been recognised on assets relating to the Takitimu mine, which although remains profitable and provides positive cashflows, is planned to cease operating in FY26. The impairment relating to the Takitimu mine forms part of the domestic segment, as reported in note 2. Mining assets of \$6.1m have been impaired. The amounts impaired include capitalised mine development and exploration costs.

The remaining carrying value of the Bathurst domestic coal CGU at 30 June 2024 was \$10.0m and is based on the forecast cashflows from the mine for the remaining mining period to FY26 based on the current customer contracts and production of 361kt.

Buller Coal project

The Buller Coal project was previously fully impaired in the year ended 30 June 2015. The Buller Coal project has remained on care and maintenance and management have no immediate plans to reinstate the project. There was \$0.7m in capitalised exploration and evaluation expenditure relating to this CGU at 30 June 2021. During the 2022 \$0.3m was written back as these balances related to historical items that could no longer be supported. Apart from \$0.4m of capitalised exploration and evaluation expenditure, the CGU remains impaired at 30 June 2024.

Accounting policy

For non-financial assets, the recoverable amount is the higher of an asset's fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash inflows which are largely independent of the cash inflows from other assets or groups of assets (cash-generating units). Exploration and evaluation and mining assets, as well as property, plant and equipment are assessed for impairment collectively as part of their respective cash-generating units.

Non-financial assets that have been previously impaired are reviewed for possible reversal of the impairment at the end of each reporting period.

Notes to the financial statements

For the year ended 30 June 2024

9. Financial assets

	Note	2024 \$'000	2023 \$'000
Trade and other receivables			
Trade receivables from contracts with customers		1,098	2,085
Receivable from BT Mining	13	790	214
Other receivables and prepayments		937	314
Total trade and other receivables		2,819	2,613

Trade receivables from contracts with customers ("trade receivables") are amounts due from customers for goods sold or services performed in the ordinary course of business. Trade receivables are generally due for settlement within 20 to 30 days and as such classified as current. There are no contract assets (accrued revenue) relating to contracts with customers.

Accounting policy

Initial recognition and measurement

The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and the Group's business model for managing them. The Group initially measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs. A financial asset is recognised when the Group becomes party to the contractual provisions of the instrument.

Subsequent measurement

Financial assets under NZ IFRS 9 are subsequently classified to reflect the business model in which assets are managed and their contractual cash flow characteristics, as follows:

- Amortised cost: where the business model is to hold the financial assets in order to collect contractual cash flows and those cash flows represent solely payments of principal and interest.
- Fair value through other comprehensive income: where the business model is to both collect contractual cash flows and sell financial assets and the cash flows represent solely payments of principal and interest.
- Fair value through profit or loss: if the asset is held for trading or if the cash flows of the asset do not solely represent payments of principal and interest.

Financial assets at amortised cost

This is the only relevant financial asset category for the Group. The Group's financial assets subsequently measured at amortised cost consist of:

- Cash and cash equivalents and restricted short-term deposits.
- Trade receivables from contracts with customers and related party receivables (within trade and other receivables).
- Other financial assets.
- Crown indemnity.

Financial assets at amortised cost are subsequently measured using the effective interest method and are subject to impairment. For information on credit risk and impairment, refer to note 20. Gains and losses are recognised in profit or loss when the asset is derecognised, modified or impaired.

The crown indemnity receivable is carried at the lower of the indemnity escrow limit and the rehabilitation provision limit on a 'mine by mine' basis. The net present value of the receivable is calculated using a risk-free discount rate, the unwinding of the discount applied in calculating the net present value of the provision is charged to the income statement in each reporting period and is classified as a finance cost.

Derecognition

Financial assets are derecognised if the Group's contractual rights to the cash flows from the financial asset expire or if the Group transfers the financial asset to another party without retaining control of the asset.

Cash and cash equivalents and restricted short-term deposits

- Cash and cash equivalents comprise cash at bank and on hand and short-term deposits with an original maturity of three months or less. Restricted cash deposits are sureties held backing provisions for rehabilitation.

Notes to the financial statements

For the year ended 30 June 2024

10. Property, plant and equipment

	Freehold land	Buildings	Mine infrastructure	Plant & machinery	Furniture and fittings	Work in progress	Total
Year ended 30 June 2024	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Opening net book value	1,972	1,320	66	5,809	89	829	10,085
Additions including NZ IFRS 16	2,608	280	-	1,107	149	2,157	6,301
Transfers	(3)	18	-	1,433	136	(2,561)	(977)
Disposals	-	-	(2)	(674)	(12)	-	(688)
Depreciation including NZ IFRS 16	(30)	(265)	(8)	(1,352)	(103)	-	(1,758)
Closing net book value	4,547	1,353	56	6,323	259	425	12,963
Cost	18,127	8,371	2,894	27,243	2,720	13,673	73,028
Accumulated write-downs	(13,580)	(7,018)	(2,838)	(20,920)	(2,461)	(13,248)	(60,066)
Closing net book value	4,547	1,353	56	6,323	259	425	12,963
Year ended 30 June 2023							
Opening net book value	1,999	974	75	6,021	60	591	9,720
Additions including NZ IFRS 16	-	-	-	144	578	2,050	2,772
Transfers	-	443	-	1,537	(309)	(1,671)	-
Disposals	-	(38)	-	(388)	-	(141)	(567)
Depreciation including NZ IFRS 16	(27)	(59)	(9)	(1,505)	(240)	-	(1,840)
Closing net book value	1,972	1,320	66	5,809	89	829	10,085
Cost	15,522	7,198	2,899	27,784	3,359	14,077	70,839
Accumulated write-downs	(13,550)	(5,878)	(2,833)	(21,975)	(3,270)	(13,248)	(60,754)
Closing net book value	1,972	1,320	66	5,809	89	829	10,085

The value of right-of-use (leased) assets included in property, plant and equipment are noted below:

	Freehold land	Buildings	Plant & machinery	Furniture and fittings	Total
Year ended 30 June 2024	\$'000	\$'000	\$'000	\$'000	\$'000
Opening net book value	90	444	761	12	1,307
Additions	11	280	1,235	59	1,584
Disposals	-	-	(290)	(12)	(302)
Depreciation	(30)	(202)	(127)	(28)	(387)
Closing net book value	71	522	1,579	31	2,202



Notes to the financial statements

For the year ended 30 June 2024

10. Property, plant and equipment continued

Accounting policy

Leases

The Group assess whether a contract is or contains a lease at inception of a contract. The Group recognises a right-of-use ("ROU") asset and a corresponding lease liability with respect to all lease agreements in which it is the lessee, except for short-term leases (lease terms of 12 months or less) and leases valued at less than \$10k. Lease payments associated with these leases are recognised as an expense on a straight-line basis. ROU assets for the Group primarily consist of corporate property and yellow goods hire and have an average term of 2.1 years.

The determination of whether an arrangement is, or contains, a lease is based on whether the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. The Group must also have the right to obtain substantially all of the economic benefits from use of the asset and have the right to direct the use of the asset.

The Group recognises a right-of-use ("ROU") asset and a lease liability at the lease commencement date. The ROU asset is initially measured at cost, which comprises the initial amount of the lease liability plus any initial direct costs incurred and an estimate of costs to dismantle or remove or restore the asset. ROU assets are subsequently measured at cost less accumulated depreciation and impairment losses, being depreciated over the shorter of the estimated useful life of the asset or the lease term.

The corresponding lease liability is initially measured at the present value of the future lease payments, discounted using the interest rate implicit in the lease, or if that rate cannot be readily determined, the Group's incremental borrowing rate which ranges from 3.6 percent to 8.54 percent dependent on what type of asset the lease relates to and the life of the asset. Subsequently, the lease liability is adjusted to reflect interest on the lease liability (using the effective interest method) and lease payments made.

The Group applies IAS 36 *Impairment of Assets* to determine whether a ROU asset is impaired.

Estimated useful lives for ROU assets are the same as other assets noted below, unless noted otherwise.

Property, plant and equipment

All property, plant and equipment are measured at cost less depreciation and accumulated impairment losses. Cost includes expenditure that is directly attributable to the acquisition of the asset.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the expenditure will flow to the Group. The carrying amount of any component accounted for as a separate asset is derecognised when replaced. All other repairs and maintenance are charged to profit or loss during the reporting period in which they are incurred.

Depreciation is recognised in profit or loss over the estimated useful lives of each item of property, plant and equipment. Leasehold improvements and certain leased plant and equipment are depreciated over the shorter of the lease term and their useful lives.

The estimated useful lives for significant items of property, plant and equipment are as follows:

• Buildings	6 - 50 years (3 - 5 years for ROU assets)
• Mine infrastructure	3 - 20 years
• Plant and machinery	2 - 20 years
• Leased land	7 - 8 years
• Furniture, fittings and equipment	2 - 12 years

The assets' residual values and useful lives are reviewed, and adjusted if appropriate, at the end of each reporting period.

An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount.

Any gain or loss on disposals of an item of property, plant and equipment (calculated as the difference between the net proceeds from disposal and the carrying amount of the item) is recognised in profit or loss.

Notes to the financial statements

For the year ended 30 June 2024

11. Mining assets

	Note	2024 \$'000	2023 \$'000
Exploration and evaluation assets			
Opening balance		3,304	2,178
Expenditure capitalised		1,620	1,126
Impairment of Takitimu mining assets	8	(4,924)	-
Total exploration and evaluation assets		-	3,304
Mining licences/permits and capitalised waste moved in advance			
Opening balance		9,157	12,312
Expenditure capitalised		2,169	183
Tenas Coal project acquisition		18,612	-
Amortisation		(3,602)	(4,080)
Waste moved in advance capitalised		51	742
Impairment of Takitimu mining assets	8	(1,131)	-
Total mining licences/permits and capitalised waste moved in advance		25,256	9,157
Total mining assets		25,256	12,461

Accounting policy

Exploration and evaluation

Exploration and evaluation expenditure incurred is capitalised to the extent that the expenditure is expected to be recovered through the successful development and exploitation of the area of interest, or the exploration and evaluation activities in the area of interest have not yet reached a point where such an assessment can be made. All other exploration and evaluation expenditure is expensed as incurred.

Capitalised costs are accumulated in respect of each identifiable area of interest. Costs are only carried forward to the extent that tenure is current and they are expected to be recouped through the successful development of the area (or, alternatively by its sale) or where activities in the area have not yet reached a stage which permits reasonable assessment of the existence of economically recoverable reserves and operations in relation to the area are continuing.

Accumulated costs in relation to an abandoned area are written off in full against profit in the period in which the decision to abandon the area is made.

When production commences, the accumulated costs for the relevant area of interest are amortised over the life of the area according to the rate of depletion of the economically recoverable reserves.

A regular review is undertaken of each area of interest to determine the appropriateness of continuing to carry forward costs in relation to that area of interest.



Notes to the financial statements

For the year ended 30 June 2024

11. Mining assets continued

Accounting policy continued

Mining licences/permits

Mining licences/permits include the cost of acquiring and developing mining properties, licences, mineral rights and exploration, evaluation and development expenditure carried forward relating to areas where production has commenced.

These assets are amortised using the unit of production basis over the proven and probable reserves. Amortisation starts from the date when commercial production commences. An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the asset will flow to the Group and the cost of the item can be measured reliably.

Waste moved in advance

Waste removed in advance costs incurred in the development of a mine are capitalised as parts of the costs of constructing the mine and subsequently amortised over life of the relevant area of interest or life of mine if appropriate.

Waste removal normally continues through the life of the mine. The Group defers waste removal costs incurred during the production stage of its operations and discloses them within the cost of constructing the mine.

The amount of waste removal costs deferred is based on the ratio obtained by dividing the volume of waste removed by the tonnage of coal mined. Waste removal costs incurred in the period are deferred to the extent that the current period ratio exceeds the life of mine ratio. Costs above the life of ore component strip ratio are deferred to waste removed in advance. The stripping activity asset is amortised on a units of production basis. The life of mine ratio is based on proven and probable reserves of the operation.

Waste moved in advance costs form part of the total investment in the relevant cash-generating unit, which is reviewed for impairment if events or changes in circumstances indicate that the carrying value may not be recoverable.

Changes to the life of mine stripping ratio are accounted for prospectively.

Key judgements and estimates

Waste moved in advance

Waste moved in advance is calculated with reference to the stripping ratio (waste moved over coal extracted) of the area of interest and the excess of this ratio over the estimated stripping ratio for the area of interest expected to incur over its life. Management estimates this life of mine ratio based on geological and survey models as well as reserve information for the areas of interest.

Recoverability of mining assets/impairment

The future recoverability of the non-financial assets recorded by the Group is dependent upon a number of factors, including whether the Group decides to exploit its mine property itself or, if not, whether it successfully recovers the related asset through sale.

Factors that could impact future recoverability include the level of reserves and resources, future technological changes, costs of drilling and production, production rates, future legal and regulatory changes, and changes to commodity prices and foreign exchange rates. These factors impact both an assessment of whether impairment should be recognised, as well as if there are indicators that previously recognised impairment should be reversed.



Notes to the financial statements

For the year ended 30 June 2024

12. Investment in subsidiaries

The consolidated financial statements incorporate the assets, liabilities and results of the following subsidiaries:

Name of entity	Country of incorporation	Class of shares	Equity holding	
			2024 %	2023 %
BR Coal Pty Limited	Australia	Ordinary	100	100
Bathurst New Zealand Limited	New Zealand	Ordinary	100	100
Bathurst Coal Holdings Limited	New Zealand	Ordinary	100	100
Buller Coal Limited	New Zealand	Ordinary	100	100
Bathurst Coal Limited	New Zealand	Ordinary	100	100
New Brighton Collieries Limited	New Zealand	Ordinary	100	100
Bathurst Minerals Limited	New Zealand	Ordinary	100	100
Bathurst Resources (NWP) Limited	Canada	Ordinary	100	100
Bathurst Resources Canada (Holdings) Limited	Canada	Ordinary	100	-
Bathurst Resources (Telkwa) Limited	Canada	Ordinary	100	-
Telkwa Mining Limited	Canada	Ordinary	100	-

All subsidiary companies have a balance date of 30 June and are in the coal industry. All subsidiaries have a functional currency of New Zealand dollars except for BR Coal Pty Limited (Australian dollars) and Bathurst Resources (NWP) Limited, Bathurst Resources Canada (Holdings) Limited, Bathurst Resources (Telkwa) Limited and Telkwa Mining Limited (Canadian dollars). Bathurst Minerals Limited which was incorporated in 2022 is at present a dormant entity.

Accounting policy

Subsidiaries are all entities over which the Group has control. The Group controls an entity when the Group is exposed to, or has rights to, variable returns from its involvement with the Company and has the ability to affect those returns through its power over the entity. Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are deconsolidated from the date that control ceases.

The Group applies the acquisition method to account for business combinations. The consideration transferred for the acquisition of a subsidiary is the fair values of the assets transferred, the liabilities incurred to the former owners of the acquiree and the equity interests issued by the Group. The consideration transferred includes the fair value of any asset or liability resulting from a contingent consideration arrangement. Identifiable assets acquired and liabilities and contingent liabilities assumed in a business combination are measured initially at their fair values at the acquisition date. The Group recognises any non-controlling interest in the acquiree on an acquisition-by-acquisition basis, either at fair value or at the non-controlling interest's proportionate share of the recognised amounts of acquiree's identifiable net assets. Acquisition-related costs are expensed as incurred.

Contingent consideration (deferred consideration) to be transferred by the Group is recognised at fair value at the acquisition date. Subsequent changes to the fair value of the contingent consideration that is deemed to be a financial asset or financial liability are recognised in accordance with NZ IAS 39 in profit or loss as 'fair value (loss)/gain on deferred consideration'.

The excess of the consideration transferred, the amount of any non-controlling interest in the acquiree and the acquisition-date fair value of any previous equity interest in the acquiree over the fair value of the identifiable net assets acquired is recorded as goodwill. If the total of consideration transferred, non-controlling interest recognised and previously held interest measured is less than the fair value of the net assets of the subsidiary acquired in the case of a bargain purchase, the difference is recognised directly in the income statement.

Inter-company transactions, balances and unrealised gains on transactions between group companies are eliminated. Unrealised losses are also eliminated.

Notes to the financial statements

For the year ended 30 June 2024

13. Interest in joint ventures

	2024 \$'000	2023 \$'000
Interest in BT Mining Limited ("BT Mining")	268,953	234,196
Interest in NWP Coal Canada Limited ("NWP")	18,672	19,426
Total interest in joint ventures	287,625	253,622

(a) BT Mining

(a) Balances held in BT Mining

Equity investment	16,250	16,250
Share of retained earnings net of dividends received	252,703	217,946
Total interest in BT Mining	268,954	234,196
Opening balance	234,196	149,962
Receipt of dividend	(6,500)	(13,000)
Share of BT Mining profit	42,286	98,823
Share of BT Mining FX hedging through OCI	(1,029)	(1,589)
Closing balance	268,953	234,196

Bathurst holds a 65 percent shareholding in BT Mining, which owns the mining permits and licences as well as the mining assets at the following mine sites:

- Buller Plateau operating assets of the Stockton mine in the South Island; and
- Rotowaro mine, Maramarua mine and certain assets at Huntly West mine located in the North Island.

Bathurst considers BT Mining to be a joint venture. This is because unanimous approval is required on activities that significantly affect BT Mining's operations. As such the investment in BT Mining is accounted for using the equity method.

BT Mining's statement of financial position is shown in note 13 (a) (b), and a summarised income statement for BT Mining is shown in note 2 in the eliminate BT Mining column, of which Bathurst's interest is 65 percent. An unaudited proportionate consolidation of Bathurst and BT Mining is located after the notes to the financial statements.

Impairment assessment

BT Mining is viewed as a two CGU for impairment assessment purposes, Buller Plateau and North Island. In assessing the recoverability of the Stockton mine (Buller Plateau) CGU the value in use future cash flows were calculated with reference to:

- forecast sales of estimated recoverable reserves (5,016kt) over the life of the current individual mining permits which expire by 2029;
- forecast hard coking coal prices USD \$250 per tonne, and the long-term relativity of soft coking coal prices to be 68 percent of hard coking coal prices adjusted by management to reflect a price consistent with the historical blended coal quality;
- NZD/USD foreign exchange rate of 0.62.
- a post-tax discount rate of 10.0 percent, pre-tax 12.9 percent.

In assessing the recoverability of the North Island CGU the value in use future cash flows were calculated with reference to:

- the sale of the estimated recoverable reserves (2,075kt) over the life of the individual mining permits between three to six years;
- assumption that future coal prices are consistent with current contracted prices; and
- a post-tax discount rate of 11.3 percent, pre-tax 14.7 percent.

Notes to the financial statements

For the year ended 30 June 2024

13. Interest in joint ventures continued

(a) BT Mining continued

Related party transactions

Salaries for employees who work across both Bathurst and BT Mining are recharged so that staff costs are recorded appropriately. For the year ended 30 June 2024 \$2.5m of salaries were recharged from Bathurst to BT Mining (2023: \$3.1m) and \$0.8m recharged from BT Mining to Bathurst (2023: \$0.7m). There was a receivable balance due from BT Mining to Bathurst of \$0.8m (2023: \$0.2m).

Coal sales are made to Bathurst's BT Mining joint venture partner Talleys Energy Limited and/or associated companies of Talleys Energy Limited for the year ended 30 June 2024 were \$4.3m (2023: \$4.2m).

(b) Statement of financial position	2024 \$'000	2023 \$'000
Cash	169,733	203,438
Restricted short-term deposits	28,000	21,077
Trade and other receivables	70,132	62,090
Crown indemnity	6,645	746
Inventories	46,770	51,333
New Zealand emission units	417	396
Income tax	2,334	-
Derivative assets	5,257	8,809
Current assets	329,288	347,889
Property, plant and equipment	94,557	94,604
Mining assets	79,500	52,846
Crown indemnity	49,110	47,820
Other financial assets	90	685
Deferred tax asset	9,913	9,521
Non-current assets	233,170	205,476
TOTAL ASSETS	562,458	553,365
Trade and other payables	37,942	33,579
Income tax	-	53,272
Finance leases	7,591	8,050
Derivative liabilities	-	1,353
Provisions	8,588	6,951
Current liabilities	54,121	103,205
Finance leases	8,302	14,911
Provisions	86,260	74,948
Non-current liabilities	94,562	89,859
TOTAL LIABILITIES	148,683	193,064
NET ASSETS	413,775	360,301
Share capital	25,000	25,000
Reserves	3,564	5,147
Retained earnings net of dividends paid	385,211	330,154
EQUITY	413,775	360,301

Notes to the financial statements

For the year ended 30 June 2024

13. Interest in joint ventures continued

(b) NWP

	2024 \$'000	2023 \$'000
Balances held in NWP		
Equity investment	18,623	19,265
Equitable share of profit	49	161
Total interest in NWP	18,672	19,426
Opening balance	19,426	19,598
Unrealised FX movement	(647)	(102)
Equitable share of loss	(107)	(70)
Closing balance	18,672	19,426

The investment in NWP is via a wholly owned subsidiary Bathurst Resources (Canada) Limited. NWP's key asset is the Crown Mountain coking coal project ("Crown Mountain"). The Crown Mountain project consists of coal tenure licences located in the Elk Valley coal field in south-eastern British Columbia, Canada.

The joint venture agreement structures BRL's investment in NWP into three tranches. Further investments are at the sole discretion of BRL.

Investment	Amount	Ownership	Use of proceeds	Status
Initial investment	CAD \$4.0m	8%	Exploration programme	Complete
Tranche one	CAD \$7.5m	12%	Bankable feasibility study	Complete
Tranche two	CAD \$110.m	30%	Construction	In progress
Total	CAD \$121.5m	50%	As above	

Equity funds invested to date equal the NZD equivalent of the initial investment (CAD \$4.0m) and tranche one (CAD \$7.5m) issued in exchange for common ordinary shares in NWP, as well as an advance of CAD \$4.0m as part of tranche two. The advance to tranche two consists of \$2.6m issued in exchange for preference shares, and \$1.4m issued in exchange for ordinary shares. BRL holds a 22.1 percent equity holding in NWP including the preference shares. Payment of the balance of tranche two is not expected in the next twelve months.

The investment in exchange for preference shares is done on a cash call basis at the request of NWP. If BRL exercises the tranche two option, further investment required will equal CAD \$110.0m minus funds invested in the preference shares, at which point the preference shares will automatically convert to ordinary shares on a 1:1 basis. Preference shares have the same rights and are issued at the same value as ordinary shares, with the key difference that they have a liquidity preference ranking above ordinary shares. Because the preference shares are in substance the same as ordinary shares, giving BRL access to the returns associated with the joint venture, these have been accounted for in the same way as ordinary shares.

An assessment on the investment has been done, and there is nothing to suggest or warrant any impairment.

BRL considers NWP to be a joint venture. This is because unanimous approval is required on activities that significantly affect NWP's operations. As such the investment in NWP is accounted for using the equity method.

NWP unaudited financials of which Bathurst holds 22.1 percent

Cash	334	271
Other current assets	111	168
Exploration and evaluation assets	47,313	45,171
Other non-current assets	1,347	1,365
TOTAL ASSETS	49,105	46,975
Current liabilities	638	231
Non-current financial liabilities	1,250	4,921
TOTAL LIABILITIES	1,888	5,152
NET ASSETS	47,217	41,823

Notes to the financial statements

For the year ended 30 June 2024

13. Interest in joint ventures continued

Accounting policy

Joint arrangements are classified as either joint operations or joint ventures depending on the contractual rights and obligations of each investor. The Company has assessed the nature of its joint arrangements and determined them to be joint ventures. Joint ventures are accounted for using the equity method.

Under the equity method of accounting, interests in joint ventures are initially recognised at cost and adjusted thereafter to recognise the Group's share of the post-acquisition profits or losses and movements in other comprehensive income. When the Group's share of losses in a joint venture equal or exceeds its interest in the joint venture (which includes any long-term interests that, in substance, form part of the Group's net investment in the joint venture), the Group does not recognise further losses, except to the extent that the Group has an obligation or has made payments on behalf of the investee.

14. Deferred tax

Temporary differences attributable to:	2024 \$'000	2023 \$'000
Tax losses	20,589	21,143
Employee benefits	258	289
Provisions	1,337	1,285
Mining licences	20,167	20,054
Exploration and evaluation expenditure	1,655	812
Property, plant and equipment	3,648	3,654
Waste moved in advance	204	-
Other	427	224
Total deferred tax assets	48,285	47,460
Total deferred tax liabilities	-	-
Net deferred tax asset not recognised	(48,285)	(47,460)
Net deferred tax asset	-	-

The Group has not recognised a net deferred tax asset on the basis that it is not probable these losses will be utilised in the near future. Included in the tax losses balance above is an amount of \$36k in relation to a prior period adjustment which was made to reflect the available tax losses as per the final tax return.

Accounting policy

Deferred income tax is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. Deferred tax liabilities are not recognised if they arise from the initial recognition of goodwill. Deferred income tax is also not accounted for if it arises from initial recognition of an asset or liability in a transaction other than a business combination that at the time of the transaction affects neither accounting or taxable profit or loss. Deferred income tax is determined using tax rates (and laws) that have been enacted or substantially enacted by the end of the reporting period and are expected to apply when the related deferred income tax asset is realised or the deferred income tax liability is settled. Deferred tax assets are recognised for deductible temporary differences and unused tax losses only if it is probable that future taxable amounts will be available to utilise those temporary differences and losses.

Notes to the financial statements

For the year ended 30 June 2024

15. Financial liabilities

	2024 \$'000	2023 \$'000
(a) Trade and other payables		
Trade payables	1,895	1,017
Accruals	1,722	3,984
Employee benefit payable	1,208	1,367
Total trade and other payables	4,825	6,368

Trade payables are unsecured and are usually paid within 30 days of recognition. The carrying amounts of trade and other payables are considered to be the same as their fair values, due to their short-term nature.

(b) Borrowings		
Current		
<i>Secured</i>		
Lease liabilities	785	447
Total current borrowings	785	447
Non-current		
<i>Secured</i>		
Lease liabilities	1,139	834
Total non-current borrowings	1,139	834
Total borrowings	1,924	1,281

Lease liabilities are effectively secured as the rights to the leased assets recognised in the financial statements revert to the lessor in the event of default.

Notes to the financial statements

For the year ended 30 June 2024

15. Financial liabilities continued

	2024 \$'000	2023 \$'000
(c) Deferred consideration		
Current		
Acquisition of subsidiary	1,004	1,034
Non-current		
Acquisition of subsidiary	691	2,172
Acquisition of asset	9,922	-
Total deferred consideration	11,617	3,206
Opening balance	3,206	2,464
Unwinding of discount	289	222
Acquisition of Tenas project	9,922	-
Fair value adjustment	(2,179)	1,677
Consideration paid net of movements in accruals during the year	379	(1,157)
Closing balance	11,617	3,206

Buller Coal project

Bathurst acquired Buller Coal Limited (formerly L&M Coal Limited) ("Buller Coal") from L&M Coal Holdings Limited ("L&M") in November 2010. The agreement for sale and purchase ("ASP"), which primarily concerned the purchase of the Escarpment mine through the acquisition of Buller Coal, contained an element of deferred consideration. The deferred consideration comprised royalties on coal sold, two contingent "performance payments" of USD \$40m each, and the contingent issue of performance shares. The first performance payment is prima facie payable upon 25,000 tonnes of coal being shipped from the Buller Coal project area, and the second payable upon 1 million tonnes of coal being shipped from the Buller Coal project area or where a change in control of Bathurst is deemed to have occurred both payments are triggered.

Bathurst has the option to defer cash payment of the performance payments and elect to submit a higher royalty on coal sold from the respective permit areas until such time the performance payments are made. The option to pay a higher royalty rate has been assumed in the valuation and recognition of deferred consideration.

Bathurst has and will continue to remit royalty payments to L&M on all Escarpment coal sold as required by the Royalty Deed and this includes ongoing sales from stockpiles. Further information is included in note 23.

New Brighton Collieries Limited

Acquisition was completed on 10 March 2015. The balance due on settlement is satisfied by an ongoing royalty based on sales revenue. The fair value of the future royalty payments is estimated using a discount rate based upon the Group's WACC (9.7%), projected production profile based on activity at the Takitimu mine (346kt) and forecast domestic coal prices (\$111 per tonne, inflation adjusted). These are based on the Group's forecasts which are approved by the Board of Directors. Sensitivity analysis on impact to profit based on changes to key inputs to the estimation of the deferred consideration liability is as follows:

Tenas Coal project

The Company completed the acquisition of Tenas project on 22 December 2023 via a new subsidiary, Telkwa Mining Limited, which is incorporated in Canada. The Tenas Project is located in the Bulkley Nechako region, 7 km southwest of Telkwa, British Columbia, Canada. The acquisition included the purchase of coal mining licenses, freehold coal rights, land and some existing plant and equipment.

The project is currently undergoing the Environmental Assessment process and is expected to enter production in FY27. The mine is anticipated to produce 750k tonnes of saleable steelmaking coal per year for over 20 years.

The balance due is USD \$4.0m upon receiving all final permits to develop, construct and operate the Tenas project mine and USD \$3.0m on the first anniversary or receiving all final permits.



Notes to the financial statements

For the year ended 30 June 2024

15. Financial liabilities continued

Key input	Change in input	2024		2023	
		Increase in estimate \$'m	Decrease in estimate \$'m	Increase in estimate \$'m	Decrease in estimate \$'m
Discount rate	2 percent	0.0	(0.0)	0.1	(0.1)
Production levels	5 percent	(0.1)	0.1	(0.2)	0.2
Coal prices	\$5 per tonne	(0.1)	0.0	(0.1)	0.1

(c) Deferred consideration continued

New Brighton Collieries Limited continued

Security

Pursuant to a deed of guarantee and security the deferred consideration is secured by way of a first-ranking security interest in all of New Brighton Collieries Limited's present and future assets (and present and future rights, title and interest in any assets).

(d) Fair value measurements

All financial assets and liabilities (except where specifically noted) have a carrying value that is equivalent to their fair value.

Accounting policy

Initial recognition and measurement

All financial liabilities are recognised initially at fair value and, in the case of borrowings and trade and other payables, net of directly attributable transaction costs.

Subsequent measurement

Subsequent measurement of financial liabilities under NZ IFRS 9 is at amortised cost, unless eligible to opt to designate a financial liability at fair value through profit or loss, or other specific exceptions apply.

The Group's financial liabilities fall within two measurement categories: trade and other payables and borrowings at amortised cost, and deferred consideration at fair value through profit or loss.

Financial liabilities are classified as current liabilities unless the Group has an unconditional right to defer settlement of the liability for at least 12 months after the reporting period.

Financial liabilities at amortised cost

Trade and other payables and borrowings are subsequently measured at amortised cost using the effective interest rate method ("EIR"). Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included as finance costs in the statement of profit or loss.

The fair value of the liability portion of the convertible bonds recognised on issue date was the difference between cash received and the fair value of the conversion option. The liability is amortised to its face value on maturity through the EIR method.

Fair value through profit or loss

Deferred consideration is subsequently measured at fair value through profit or loss, as IFRS 9 denotes the measurement requirements of IFRS 3 *Business combinations* applies. The fair value of deferred consideration payments is determined at acquisition date. Subsequent changes to the fair value of the deferred consideration are recognised through the income statement. The portion of the fair value adjustment due to the time value of money (unwinding of discount) is recognised as a finance cost.

The convertible bond derivative is the conversion option of the convertible bonds and is measured at fair value through profit or loss at each reporting date. The value recognised is determined using a Black Scholes Model for the convertible bonds that includes the exercise price, the term of the conversion option, the current share price and expected price volatility of the underlying share, the expected dividend yield, and the risk-free interest rate for the term of the conversion option.

Notes to the financial statements

For the year ended 30 June 2024

15. Financial liabilities continued

Accounting policy continued

Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit or loss.

Fair value

Fair value is the price that would be received from the sale of an asset or paid to transfer a liability in a transaction between active market participants or in its absence, the most advantageous market to which the Group has access to at the reporting date. The fair value of a financial liability reflects its non-performance risk.

When available, fair value is measured using the quoted price in an active market. A market is active if transactions take place with sufficient frequency and volume to provide pricing information on an ongoing basis. If there is no quoted price in an active market, then the Group uses valuation techniques that maximise the use of relevant observable inputs and minimise the use of unobservable inputs. The chosen valuation technique incorporates all of the factors that market participants would take into account in pricing a transaction.

The following fair value hierarchy, as set out in NZ IFRS 13: *Fair Value Measurement*, has been used to categorise the inputs to valuation techniques used to measure the financial assets and financial liabilities which are carried at fair value:

- a) Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1)
- b) Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (as prices) or indirectly (derived from prices) (level 2), and
- c) Inputs for the asset or liability that are not based on observable market data (unobservable inputs) (level 3).

Deferred consideration is valued at a fair value hierarchy of level 3. The fair value of debt instruments disclosed has been valued at a fair value hierarchy of level 2.

Key judgements and estimates

Deferred consideration

In valuing the deferred consideration payable under business acquisitions management uses estimates and assumptions. These include future coal prices, discount rates, coal production, and the timing of payments. The amounts of deferred consideration are reviewed at each balance date and updated based on best available estimates and assumptions at that time.

Notes to the financial statements

For the year ended 30 June 2024

16. Rehabilitation provisions

	2024 \$'000	2023 \$'000
Current	1,360	996
Non-current	6,165	4,280
Total provisions	7,525	5,276
<i>Rehabilitation provision movement:</i>		
Opening balance	5,276	5,272
Unwinding of discount	214	179
Movement in Crown indemnity on acid mine drainage for Sullivan permit	3	(80)
Movement in provision net of expenditure incurred	2,032	(95)
Closing balance	7,525	5,276

Bonds totalling \$4.6m as shown on the face of the statement of financial position (30 June 2023: \$4.4m) are provided to various local councils in respect to future rehabilitation obligations.

Accounting policy

Provisions are made for site rehabilitation costs relating to areas disturbed during the mine's operation up to reporting date but not yet rehabilitated.

The obligation to rehabilitate arises at the commencement of the mining project; at this point a provision is recognised as a liability with a corresponding asset recognised as part of mining property and development assets. At each reporting date, the rehabilitation liability is re-measured in line with changes in the timing or amount of the costs to be incurred with a corresponding change in the cost of the associated asset.

If the change in the liability results in a decrease in the liability that exceeds the carrying amount of the asset, the asset is written down to nil and the excess is recognised immediately in the income statement. If the change in the liability results in an addition to the cost of the asset, the recoverability of the new carrying value is considered. Where there is an indication that the new carrying amount is not fully recoverable, an impairment test is performed with the write down recognised in the income statement in the period in which it occurs.

The amount of the provision relating to rehabilitation of environmental disturbance caused by on-going production and extraction activities is recognised in the income statement as incurred.

The net present value of the provision is calculated using an appropriate discount rate, based on management's best estimate of future costs of rehabilitation. The unwinding of the discount applied in calculating the net present value of the provision is charged to the income statement in each reporting period and is classified as a finance cost.

A reasonable change in discount rate assumptions would not have a material impact on the provision.

Key judgements and estimates

In calculating the estimated future costs of rehabilitating and restoring areas disturbed in the mining process certain estimates and assumptions have been made. The amount the Group is expected to incur to settle these future obligations includes estimates in relation to the appropriate discount rate to apply to the cash flow profile, expected mine life, application of the relevant requirements for rehabilitation, and the future expected costs of rehabilitation.

Changes in the estimates and assumptions used could have a material impact on the carrying value of the rehabilitation provision. The provision is reviewed at each reporting date and updated based on the best available estimates and assumptions at that time.

Notes to the financial statements

For the year ended 30 June 2024

17. Equity

	2024 Number of shares '000	2023 Number of shares '000
(a) Ordinary fully paid shares		
Ordinary fully paid shares	191,360	191,360

Ordinary shares

Ordinary shares entitle the holder to participate in dividends and the proceeds on winding up of the Company in proportion to the number of shares held. Every ordinary share is entitled to one vote.

Dividends

There were no dividends paid or declared during the year.

(b) Contributed equity	\$'000	\$'000
Contributed equity	316,970	316,970

The value recognised in equity from the conversion of the convertible bonds equals the fair value of the conversion option and the amortised balance of the underlying principal debt value at maturity date. Refer note 15 (b) for further information.

Accounting policy

Ordinary shares are classified as equity. Issued and paid-up capital is recognised at the fair value of the consideration received by the Company. Any transaction costs arising on the issue of ordinary shares are recognised directly in equity as a reduction of the share proceeds received.

18. Reserves

	2024 \$'000	2023 \$'000
Share-based payment reserve	1,526	798
Foreign exchange translation reserve	(892)	635
Share of BT Mining FX hedging through OCI	2,316	3,345
Reorganisation reserve	(32,760)	(32,760)
Total reserves	(29,810)	(27,982)

Nature and purpose of reserves

Share-based payment reserve

The share-based payment reserve is used to recognise the fair value of performance rights issued. Fair value for the rights on issue was calculated using the Barrier Pricing Model valuation method as they contain market performance conditions (as detailed below). The fair value for the executive director performance rights was determined to be AU \$0.8504 (2023: AU \$0.5935, 2022: Exec: AU \$0.6982, SLT: AU \$0.7642). Key inputs used for the valuations were exercise price (nil) (2023:nil, 2022: nil), risk free rate 3.67% (2023: 3.06%, 2022: Exec: 0.92%, SLT: 1.48%) weighted average share price AU \$0.96 (2023: AU \$0.74, 2022: Exec: AU\$0.72, SLT: AU \$0.79), dividend yield (nil) (2023: nil, 2022: nil), as well as expected volatility in the share price which is based on historical actual volatility 83.23% (2023: 83.23%, 2022: Exec: 80.47%, SLT: 80.39%).



Notes to the financial statements

For the year ended 30 June 2024

18. Reserves continued

Nature and purpose of reserves continued

Foreign exchange translation reserve

Exchange differences arising on translation of companies within the Group with a different functional currency to New Zealand dollars are taken to the foreign currency translation reserve. The reserve is recognised in the income statement when the investment is disposed of.

Share of BT Mining FX and coal price hedging through OCI

The value booked represents 65 percent equity share of the fair value movement on FX and coal price hedging in BT Mining that is put through other comprehensive income.

Reorganisation reserve

Bathurst Resources Limited was incorporated on 27 March 2013. A scheme of arrangement between Bathurst Resources Limited and its shareholders resulted in Bathurst Resources (New Zealand) Limited becoming the new ultimate parent company of the Group on 28 June 2013. A reorganisation reserve was created, which reflects the previous retained losses of subsidiaries.

Details on share-based payments

Grant date	Vesting date	Opening balance 000s	Issued 000s	Lapsed 000s	Closing balance 000s
Executive director performance rights (2022)	1 December 2024	1,046	-	-	1,046
SLT performance rights (2022)	1 December 2024	772	-	-	772
Executive director performance rights (2023)	1 December 2025	502	-	-	502
Non-executive director performance rights (2023)	1 December 2025	78	-	-	78
Executive director performance rights (2024)	1 December 2026	-	571	-	571
		2,397	571	-	2,969

Performance rights

LTIP performance rights are issued to executive directors and members of the senior leadership team ("SLT") as part of the LTIP which was approved at the 2018 AGM. These rights were issued as an incentive for the future performance. Rights granted to directors during the year were approved at the 2023 annual general meeting.

Rights have a nil issue and exercise price and are convertible into fully paid ordinary shares on a 1:1 basis. Performance requirements include continuous employment with BRL until 1 December 2025 for the performance rights issued during the year (2022: 1 December 2024). BRL also has to achieve a minimum total shareholder return compound annual growth rate for the period 1 July 2022 to and including 30 June 2025 for the performance rights issued during the year (2022: 1 July 2021 to 30 June 2024)

Accounting policy

Share-based compensation benefits are provided to employees via the Bathurst Resources Limited LTIP. The fair value of performance rights granted under the Bathurst Resources Limited LTIP is recognised as an employee benefits expense with a corresponding increase in equity. The total amount to be expensed is determined by reference to the fair value of the rights granted, which includes any market performance conditions and the impact of any non-vesting conditions but excludes the impact of any service and non-market performance vesting conditions.

Non-market vesting conditions are included in assumptions about the number of rights that are expected to vest. The total expense is recognised over the vesting period, which is the period over which all of the specified vesting conditions are to be satisfied. At the end of each period, the Company revises its estimates of the number of rights that are expected to vest based on the non-market vesting conditions. It recognises the impact of the revision to original estimates, if any, in profit or loss, with a corresponding adjustment to equity.



Notes to the financial statements

For the year ended 30 June 2024

19. Earnings per share

(a) Earnings per share ("EPS")	2024 Cents	2023 Cents
Basic EPS	20.14	47.29
Diluted EPS	19.84	46.70

(b) Reconciliation of earnings used in calculation	\$'000	\$'000
Earnings used to calculate basic and diluted EPS	38,547	90,486

(c) Weighted average number of shares	Shares 000s	Shares 000s
Weighted average shares used in calculation of basic EPS	191,360	191,360
Dilutive potential ordinary shares (performance rights)	2,969	2,397
Weighted average shares used in calculation of diluted EPS	194,329	193,757

Accounting policy

Basic earnings per share

Basic earnings per share is calculated by dividing:

- the profit attributable to owners of the Company, excluding any costs of servicing equity other than ordinary shares
- by the weighted average number of ordinary shares outstanding during the financial year, adjusted for bonus elements in ordinary shares issued during the year.

Diluted earnings per share

Diluted earnings per share adjusts the figures used in the determination of basic earnings per share to take into account:

- the after income tax effect of interest and other financing costs associated with dilutive potential ordinary shares, and
- the weighted average number of additional ordinary shares that would have been outstanding assuming the conversion of all dilutive potential ordinary shares.

Notes to the financial statements

For the year ended 30 June 2024

20. Financial risk management

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, and interest rate risk), credit risk and liquidity risk.

The Group uses different methods to measure different types of risk to which it is exposed. These methods include sensitivity analysis in the case of interest rate and other price risks and aging analysis for credit risk.

Risk management is carried out by the management team under policies approved by the Board of Directors. Management identifies and evaluates financial risks on a regular basis.

Credit risk

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Group. A material risk of credit risk arises from cash and cash equivalents, restricted short-term deposits, trade receivables from contracts with customers, and related party receivables.

Risk management

The Group has adopted a policy of only dealing with credit worthy counterparties and obtaining sufficient collateral where appropriate as a means of minimising the risk of financial defaults. The credit risk on cash and cash equivalents and restricted short-term deposits is limited because the Group only banks with counterparties that have credit ratings of AA- or higher.

The Group's maximum exposure to credit risk for trade receivables from contracts with customers and loans to related parties is their carrying value. The Group has long standing relationships with all its key customers and historically has experienced very low to nil defaults on its trade receivables.

Impairment

The Group's financial assets are subject to having their impairment assessed against the IFRS 9 forward looking expected credit loss model. The measurement of expected credit losses is a function of the probability of default, loss given default (i.e. the magnitude of the loss if there is a default) and the exposure at default.

The group applies the NZ IFRS 9 simplified approach to measuring expected credit losses for trade receivables on contracts with customers, which uses a lifetime expected loss allowance. To measure the expected credit losses, trade receivables have been grouped based on shared credit risk characteristics and the days past due. The assessment of the probability of default and loss given default is based on historical data adjusted by forward-looking information.

The Group considers a financial asset in default when contractual payments are 90 days past due. However, in certain cases, the Group may also consider a financial asset to be in default when internal or external information indicates that the Group is unlikely to receive the outstanding contractual amounts in full. A financial asset is written off when there is no reasonable expectation of recovering the contractual cash flows.

The assessed impairment loss for all financial assets was immaterial at 30 June 2023. There were no indicators that credit risk on financial assets had increased significantly since initial recognition, nor does the Group hold any financial assets that are considered to be credit-impaired.

Liquidity risk

Liquidity risk represents the Group's ability to meet its contractual obligations. The Group evaluates its liquidity requirements on an ongoing basis.

Maturities of financial liabilities

The tables below analyse the Group's non-derivative financial liabilities into relevant maturity groupings based on their contractual maturities. The amounts disclosed in the table are the contractual undiscounted cash flows. Balances due within 12 months equal their carrying balances.

	Less than 6 months	6 - 12 months	Between 1 – 2 years	Between 2 – 5 years	Over 5 years	Total contractual flows
30 June 2024	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Trade and other payables	3,705	-	-	-	-	3,705
Leases	440	440	775	407	-	2,062
Deferred consideration	551	551	7,403	4,930	-	13,435
Total	4,696	991	8,178	5,337	-	19,214

Notes to the financial statements

For the year ended 30 June 2024

20. Financial risk management continued

Liquidity risk continued

	Less than 6 months	6 - 12 months	Between 1 – 2 years	Between 2 – 5 years	Over 5 years	Total contractual flows
30 June 2023	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Trade and other payables	5,335	-	-	-	-	5,335
Leases	227	227	433	470	-	1,357
Deferred consideration	539	539	1,078	1,609	-	3,765
Total	6,101	766	1,511	2,079	-	10,457

Total contractual cash flows on leases equal minimum lease payments plus interest.

Capital management

The Group's capital includes contributed equity, reserves, and retained earnings. The Board's policy is to maintain a strong capital base to maintain investor, creditor, and market confidence and to sustain the future development of the business. There were no changes to the Company's approach to capital management during the year.

Financial instruments by category

	2024 \$'000	2023 \$'000
Financial assets		
<i>Amortised cost</i>		
Cash and cash equivalents	7,777	12,812
Restricted short-term deposits	4,576	4,384
Trade and other receivables	2,819	2,613
Other financial assets	230	220
Crown Indemnity	704	700
Total financial assets	16,106	20,729
Financial liabilities		
<i>Amortised cost</i>		
Trade and other payables	4,825	6,368
Borrowings	1,924	1,281
<i>Fair Value</i>		
Deferred consideration	11,617	3,206
Total financial liabilities	18,366	10,855

Notes to the financial statements

For the year ended 30 June 2024

21. Reconciliation of profit to operating cash flows

	2024 \$'000	2023 \$'000
Profit before income tax	38,547	90,486
Non-cash items:		
Depreciation and amortisation	5,359	5,919
Share-based payments	728	551
Share of joint venture equity share of profit	(42,179)	(98,753)
Non-operating:		
Movement on rehabilitation provision & discount unwind	153	119
Movement on deferred consideration & discount unwind	(1,890)	1,899
Interest on debt instruments and finance leases	103	90
Other	(240)	(24)
Unrealised FX including movement on deferred consideration	97	14
Impairments	6,055	89
Loss/(gain) on sale of PPE	(435)	(217)
Movement in convertible instrument derivatives	-	-
Movement in working capital	(1,920)	250
Cash flow from operating activities	4,377	423

22. Key management personnel compensation

Key management personnel are the senior leadership team and directors (executive and non-executive) of the Group.

	Short-term benefits \$'000	Share-based payments \$'000	Total \$'000
30 June 2024			
Management	3,237	711	3,948
Non-executive directors	292	17	309
Total	3,529	728	4,257
30 June 2023			
Management	4,034	559	4,593
Non-executive directors	510	9	519
Total	4,544	568	5,112

Notes to the financial statements

For the year ended 30 June 2024

23. Contingent liabilities

Performance Payment Claims by LMCHB Limited

On 23 December 2016 Bathurst announced that L&M Coal Holdings Limited, now LMCHB Limited, ("L&M") had filed legal proceedings in the High Court of New Zealand in relation to an alleged breach of the first USD \$40m Performance Payment described in note 15 (c). After pursuit of this matter through the courts of New Zealand, on 14 July 2021 the Supreme Court upheld Bathurst and Buller Coal's appeal, setting aside earlier unfavourable judgments given against them by the High Court and Court of Appeal.

The Supreme Court held that, under the terms of the Agreement for Sale and Purchase of Shares (SPA), while the performance payment had been triggered Bathurst can defer payment of that sum (relying on clause 3.10 of the SPA) for so long as the relevant royalty payments under the associated Deed of Royalty continue to be paid even if that royalty sum is zero.

On 22 September 2021 L&M served Bathurst and its subsidiary Buller Coal, with further proceedings. Despite the Supreme Court decision, L&M's new action sought declarations from the High Court that it was entitled to enforce a guarantee given by Buller Coal under the Deed of Guarantee and Security for payment of the first performance payment as Guaranteed Money under that deed. A hearing was held in June 2022. The judgment was released on 28 March 2023 dismissing the claim, holding that as the first performance payment is not currently due under the terms of the SPA then the payment is not Guaranteed Money for the purpose of the guarantee. The High Court also held that L&M should have brought this claim as part of the first proceedings and that raising it in a subsequent proceeding was an abuse of process. In April 2023, L&M lodged a notice of appeal against the High Court's judgment. Bathurst and Buller, based on legal advice, consider this legal action by L&M to be without merit. The appeal was heard in May 2024 and a judgment is expected by the end of 2024.

On 18 February 2023, Bathurst successfully defended a claim by L&M in an arbitration proceeding that a change of control had occurred and that the second performance payment of USD \$40 million and performance shares (being 5% of Bathurst's post issue share capital) due under the SPA plus interests and costs, were payable. While the arbitrator declared that a change in control had occurred under the terms of the SPA, he dismissed the claim on the basis that, as interpreted by the Supreme Court, clause 3.10 of the SPA provides a defence to the claim. Neither party has appealed against this award.

24. Events after the reporting period

There are no other material events that occurred subsequent to reporting date, that require recognition of, or additional disclosure in these financial statements.

Additional information

For the year ended 30 June 2024

Unaudited proportionate consolidation of Bathurst and BT Mining operations

The following income statement, balance sheet and cash flow represent 100 percent of Bathurst operations, and 65 percent of BT Mining operations. This presentation does not reflect reporting under NZ GAAP or NZ IFRS, but is intended to show a combined operating view of the two businesses for information purposes only.

Consolidated income statement

	2024 \$'000	2023 \$'000
Revenue from contracts with customers	323,230	378,935
Realised FX and coal price hedging	(8,143)	10,110
Less: cost of sales	(218,530)	(218,368)
Gross profit	96,557	170,677
Other income	294	240
Equity accounted loss	(107)	(70)
Depreciation	(15,772)	(15,722)
Administrative and other expenses	(26,133)	(26,258)
Fair value movement on deferred consideration	2,179	(1,677)
(Loss)/gain on disposal of fixed assets	443	217
Impairment losses	(6,055)	(1,474)
Operating profit before tax	51,406	125,933
Fair value movement on convertible bond derivative	-	-
Finance cost	(2,409)	(1,607)
Finance income	6,364	4,514
Profit before income tax	55,361	128,840
Income tax expense	(16,814)	(38,355)
Profit after income tax	38,547	90,485

Additional information

For the year ended 30 June 2024

Consolidated statement of financial position

	2024 \$'000	2023 \$'000
Cash and cash equivalents	118,103	145,047
Restricted short-term deposits	22,776	18,084
Trade and other receivables	48,403	42,972
Crown indemnity	4,372	536
Inventories	32,013	34,276
Income tax	1,517	-
New Zealand emission units	1,279	541
Derivative assets	3,417	4,846
Total current assets	231,880	246,302
Property, plant and equipment ("PPE")	74,425	71,578
Mining assets	76,931	46,811
Crown indemnity	32,573	31,732
Interest in joint ventures	18,672	19,426
Deferred tax asset	6,443	6,189
Other financial assets	289	665
Total non-current assets	209,333	176,401
TOTAL ASSETS	441,213	422,703
Trade and other payables	29,487	28,194
Income tax	-	34,627
Finance leases	5,719	5,680
Deferred consideration	1,004	1,034
Provisions	6,942	5,514
Total current liabilities	43,152	75,049
Finance leases	6,535	10,526
Deferred consideration	10,613	2,172
Provisions	62,234	52,996
Total non-current liabilities	79,382	65,694
TOTAL LIABILITIES	122,534	140,743
NET ASSETS	318,679	281,960
Contributed equity	316,970	316,970
Reserves	(29,810)	(27,982)
Retained earnings net of dividends	31,519	(7,028)
EQUITY	318,679	281,960

Additional information

For the year ended 30 June 2024

Consolidated cash flow

	2024 \$'000	2023 \$'000
Cash flows from operating activities		
Receipts from customers	306,696	378,437
Payments to suppliers and employees	(226,420)	(230,169)
Taxes paid	(51,508)	(26,327)
Net inflow from operating activities	28,768	121,940
Cash flows from investing activities		
Exploration and evaluation expenditure	(3,969)	(1,392)
Mining assets (incl. elevated stripping)	(30,297)	(13,716)
PPE purchases net of disposals	(16,904)	(15,969)
Payment of deferred consideration	(1,255)	(1,158)
Investment in NWP	(850)	(714)
Other	2	78
Net outflow from investing activities	(53,277)	(32,871)
Cash flows from financing activities		
Repayment of leases net of drawdowns	(3,951)	(2,991)
Interest on leases	(851)	(976)
Repayment of borrowings net of drawdowns	-	(181)
Interest received	7,491	2,682
Other finance costs	(432)	(432)
Net outflow from financing activities	2,257	(1,898)
Net increase/(decrease) in cash and cash equivalents	(22,251)	87,171
Opening cash and cash equivalents including restricted short-term deposits	163,131	75,960
Closing cash and cash equivalents	140,879	163,131

Independent Auditor's Report

To the shareholders of Bathurst Resources Limited

Report on the audit of the company and group financial statements

Opinion

In our opinion, the consolidated financial statements of Bathurst Resources Limited (the 'company') and its subsidiaries (the 'group') on pages 10 to 41 present fairly, in all material respects:

- i. the company's and group's financial position as at 30 June 2024 and its financial performance and cash flows for the year ended on that date;

in accordance with New Zealand Equivalents to International Financial Reporting Standards issued by the New Zealand Accounting Standards Board and International Financial Reporting Standards issued by the International Accounting Standards Board.

We have audited the accompanying company and group financial statements which comprise:

- the company and group statement of financial position as at 30 June 2024;
- the company and group income statement and statement of comprehensive income, changes in equity and cash flows for the year then ended; and
- notes, including material accounting policy information.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (New Zealand) ('ISAs (NZ)'). We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

We are independent of the company and group in accordance with Professional and Ethical Standard 1 *International Code of Ethics for Assurance Practitioners (Including International Independence Standards)* (New Zealand) issued by the New Zealand Auditing and Assurance Standards Board and the International Ethics Standards Board for Accountants' *International Code of Ethics for Professional Accountants (including International Independence Standards)* ('IESBA Code'), and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code.

Our responsibilities under ISAs (NZ) are further described in the *Auditor's responsibilities for the audit of the company and group financial statements* section of our report.

Other than in our capacity as auditor we have no relationship with, or interests in, the group.

Key audit matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the company and group financial statements in the current period. We summarise below those matters and our key audit procedures to address those matters in order that the shareholders as a body may better understand the process by which we arrived at our audit opinion. Our procedures were undertaken in the context of and



solely for the purpose of our statutory audit opinion on the company and group financial statements as a whole and we do not express discrete opinions on separate elements of the company and group financial statements.

The key audit matter

How the matter was addressed in our audit

Assessment of recoverability of mining assets

Refer to Note 8 and Note 11 to the Financial Statements.

The recoverability of mining assets is a key audit matter due to the judgement involved in assessing the recoverable value.

Key judgements include:

- future coal prices;
- available coal reserves supporting future production levels;
- mining permit and resource consent conditions;
- future operating and capital costs; and
- discount rate.

As a present impairment indicator, the Group's net assets as at 30 June 2024 of NZ\$319 million compared to the Group's market capitalisation of NZ\$170 million based on the share price at 30 June 2024, implies a shortfall of NZ\$149 million.

Our audit procedures included:

- verifying mining permit and resource consent conditions;
- comparing future coal price assumptions with third party contracts and publicly available forward price curves;
- comparing the forecasted production profiles to the JORC reserve reports prepared by management experts;
- challenging the discount rate used by performing sensitivity analysis to consider the impact on the recoverable value assessments;
- verifying the accuracy and completeness of the assets to be written-off where impairments were identified; and
- assessing the disclosures in the consolidated financial statements using our understanding of the issue obtained from our testing and against the requirements of the accounting standards.

Rehabilitation provision

Refer to Note 16 to the Financial Report.

Judgement is required in the determination of the rehabilitation provision, including:

- assumptions relating to the manner in which rehabilitation will be undertaken; and
- scope and quantum of costs, and timing of the rehabilitation activities.

Our audit procedures included:

- obtaining an understanding of the key controls management has in place to estimate the rehabilitation provision;
- agreeing rehabilitation cost estimates to underlying support, including where applicable reports from external experts;
- assessing the independence, competence and objectivity of experts used by management;
- confirming the closure and related rehabilitation dates are consistent with the latest estimates of life of mines;
- comparing the inflation and discount rates to available market information; and
- testing the mathematical accuracy of the rehabilitation provision.

We also assessed the appropriateness of the disclosures included in Note 16 to the financial statements.

Other information

The Directors, on behalf of the company and group, are responsible for the other information included in the entity's annual Report. Other information includes the Chairman and CEO report, and the operational and financial review. Our opinion on the company and group financial statements does not cover any other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the company and group financial statements our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the company and group financial statements or our knowledge obtained in the audit or otherwise appears materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Use of this independent auditor's report

This independent auditor's report is made solely to the shareholders as a body. Our audit work has been undertaken so that we might state to the shareholders those matters we are required to state to them in the independent auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the shareholders as a body for our audit work, this independent auditor's report, or any of the opinions we have formed.

Responsibilities of the Directors for the company and group financial statements

The Directors, on behalf of the company, are responsible for:

- the preparation and fair presentation of the company and group financial statements in accordance with generally accepted accounting practice in New Zealand (being New Zealand Equivalents to International Financial Reporting Standards) and International Financial Reporting Standards issued by the New Zealand Accounting Standards Board;
 - implementing necessary internal control to enable the preparation of a company and group set of financial statements that is free from material misstatement, whether due to fraud or error; and
 - assessing the ability to continue as a going concern. This includes disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless they either intend to liquidate or to cease operations or have no realistic alternative but to do so.
-

Auditor's responsibilities for the audit of the company and group financial statements

Our objective is:

- to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error; and
- to issue an independent auditor's report that includes our opinion.



Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with ISAs NZ will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error. They are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these company and group financial statements.

A further description of our responsibilities for the audit of these company and group financial statements is located at the External Reporting Board (XRB) website at:

<http://www.xrb.govt.nz/standards-for-assurance-practitioners/auditors-responsibilities/audit-report-1/>

This description forms part of our independent auditor's report.

The engagement partner on the audit resulting in this independent auditor's report is [Partner Name]

For and on behalf of

A handwritten signature in blue ink that reads 'KPMG'.

KPMG

Christchurch

23 August 2024