## **The Environmental Group Limited**

Trading as EGL
ABN 89 000 013 427

**Interim Report - 31 December 2024** 

The Environmental Group Limited Trading as EGL Appendix 4D Half-year report

#### 1. Company details

Name of entity: The Environmental Group Limited

ABN: 89 000 013 427

Reporting period: For the half-year ended 31 December 2024 Previous period: For the half-year ended 31 December 2023

#### 2. Results for announcement to the market

			\$
Revenues from ordinary activities	up	16.1% to	54,232,766
Earnings Before Interest, Tax, Depreciation and Amortisation (EBITDA)	down	13.4% to	3,726,756
Earnings Before Interest and Tax (EBIT)	down	27.8% to	2,309,954
Profit from ordinary activities after tax attributable to the Equity holders of The Environmental Group Limited	down	30.5% to	1,443,907
Profit for the half-year attributable to the Equity holders of The Environmental Group Limited	down	30.5% to	1,443,907

#### Dividends

There were no dividends paid, recommended or declared during the current financial period.

The profit for the Group after providing for income tax amounted to \$1,443,907 (31 December 2023: \$2,076,970).

As announced in the Trading Update lodged with ASX in November 2024, one project within EGL's Baltec IES business unit (Baltec) incurred a material cost overruns of approximately \$1.2M which is detailed in the review of operations, despite this occurrence the group delivered an EBITDA of \$3,886,154.

EBITDA (profit before depreciation, interest and tax) before significant items for the 6 months ended 31 December 2024 was \$3,886,154 (31 December 2023:(\$4,515,674). The Significant items in the period included restructuring costs of \$88,174, ERP implementation cost \$55,531, performance rights \$75,000 and foreign exchange gain of \$59,292.

EBIT (profit before interest and tax) before significant items for the 6 months ended 31 December 2024 was \$2,469,352 (31 December 2023: \$3,413,883). The Significant items in the period included restructuring costs of \$88,174, ERP implementation cost \$55,531, performance rights \$75,000 and foreign exchange gain of \$59,292.

Profit after interest and tax attributable to Equity Holders of EGL for the 6 months ended 31 December 2024 was \$1,443,907 compared to \$2,076,970 for the comparative period 31 December 2023.

The financial position of the Group has strengthened over the period with net assets increasing by \$1,518,907 to \$42,462,934.

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The Environmental Group Limited Trading as EGL Appendix 4D Half-year report

3.	Net	tand	ible	asse	ts
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	Reporting period Cents	Previous period Cents
Net tangible assets per ordinary security	6.00	5.70
4. Control gained over entities		
There were no business combinations for the six months ended 31 December 2024.		
5. Loss of control over entities		
There were no loss of control of entities in the six months ended 31 December 2024.		
6. Dividends		
Current period There were no dividends paid, recommended or declared during the current financial p	eriod.	
7. Dividend reinvestment plans		
Not applicable.		
8. Details of associates and joint venture entities		
Not applicable.		
9. Audit qualification or review		
The financial statements were subject to a review by the auditors and the review report.	ort is attached a	as part of the
10. Attachments		
The Interim Report of The Environmental Group Limited for the half-year ended 31 Dec	ember 2024 is	attached.
11. Signed		
Signed Date:	19 February 20	)25
Lynn Richardson Chairman		

The Environmental Group Limited Trading as EGL Corporate directory 31 December 2024

Joint Company Secretary

Directors Ms Lynn Richardson (Chairman Non-Executive)

Mr Vincent D'Rozario (Non-Executive)

Mr Graeme Naylor (Non-Executive) (Resigned 24 October 2024)

Mr Michael Constable (Non-Executive)

Ms Lucia Cade (Non-Executive) (Appointed 26 September 2024)

Mr Andrew Bush & Ms Kate Goland (Clear Sky Blue Pty Ltd)

Registered office Suite 2.01 Level 2

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Share register Board Room Pty Ltd

Level 8, 210 George Street

Sydney, NSW 2000

Telephone: (02) 9290 9600

Auditor RSM Australia Partners

Level 27, 120 Collins Street Melbourne, VIC 3000

Solicitors Baker Jones

Level 10, 160 Queen Street Melbourne, VIC 3000

Bankers Westpac Banking Corporation

Stock exchange listing The Environmental Group Limited shares are listed on the Australian Securities

Exchange (ASX code: EGL)

Website www.environmental.com.au

Corporate Governance

Statement

https://www.environmental.com.au/about-egl/corporate-governance

The Environmental Group Limited Trading as EGL Directors' report 31 December 2024

The directors present their report, together with the financial statements, on the Environmental Group Limited and its controlled entities ("the Group") for the half-year ended 31 December 2024.

#### **Directors**

The following persons were directors of the Group during the whole of the financial half-year and up to the date of this report, unless otherwise stated:

#### Ms Lynn Richardson

Chairman (Non-Executive)

#### Mr Graeme Naylor

Director (Non-Executive)
Resigned from the Board on the 23 October 2024

#### Mr Vincent D' Rozario

Director (Non-Executive)

#### **Mr Michael Constable**

Director (Non-Executive) and Chair of the Audit and Risk committee

#### Ms Lucia Cade

Director (Non-Executive)
Appointed to the Board on the 26 September 2024

## **Company Secretary**

Mr Andrew Bush was joint Company Secretary of EGL during the whole of the half-year and up to the date of this report. Ms Kate Goland (Clear Sky Blue) was the Joint Company Secretary during the whole of the half-year and up to the date of this report.

## **Principal activities**

The principal activities during the period ending 31 December 2024 of the entities within the Group were the design, application and servicing of innovative gas vapour and dust emission control systems, inlet and exhaust systems for gas turbines, engineering services, developing innovative water treatment and service install provider for heat transfer plant and equipment primarily related to boilers including 24/7 customer service for mechanical, electrical and automation support to a wide variety of industries. Waste agency agreement with an engineering and fabrication company of waste recycling plant and equipment.

The Environmental Group Limited Trading as EGL Directors' report 31 December 2024

#### **Review of operations**

The Environmental Group Limited (EGL) is committed to engineering a sustainable future by providing products and engineering services across a diverse range of clients and industries. Our products and systems improve the sustainability of our industries, removing harmful gases and particulate matter going to the atmosphere, utilising waste generated heat, or optimising energy efficiency and effectively treat waste streams. We collaborate with industry to develop practical, long-term environmental solutions.

Our focus is on enhancing and deepening service offerings to clients by being a "one stop shop solution," driving our service and maintenance revenue to improve margins and ensuring the sustainability of our earnings. EGL has grown and evolved materially over the last four years. This growth has included a significant increase in the number of our service technicians to 83, with 10 appointed in this half year. With over 52% of our revenue this half in service maintenance and spares, EGL continues to build more reliable and resilient earnings.

As detailed in the FY24 EGL Annual Report, a key priority for this year is to continue building a platform of strong product offerings that leverage our intellectual property and strategic relationships. This will provide EGL with a compelling offering for clients in our target industries. Whether it be in developing world-leading silencer technologies for peaking load gas turbines, broadening our products and servicing in EGL Energy through the Fulton distribution agreement, Kadant PAAL bailers into EGL Waste, whole-of-site emissions solutions through EGL Clean Air and extending our services into the broader waste industry.

EGL's revenue growth of 16.1% on the prior comparable period (pcp) is a testament to the success of our strategy and the execution capabilities of our team.

As announced in the Trading Update lodged with ASX in November 2024, one project within EGL's Baltec IES business unit (Baltec) incurred a material cost overrun. Subsequent to EGL winning the project, increased weights attributable to design variations were not correctly updated in the Project Management System resulting in a margin impact of approximately \$1.2M. A full process review has been completed, and appropriate measures and controls have been implemented to prevent recurrence. While this was a one-off incident, we acknowledge it is a significant blemish on our otherwise outstanding track record. The implementation of a new enterprise resource planning (ERP) system is scheduled for the last quarter of this calendar year. This rollout will further enhance our systems capabilities and support future growth.

Despite the one-off item mentioned above, EGL's financial performance remained sound in the first half of FY25 with revenue increasing by 16.1% to \$54.2M (1H24 \$46.7M), EBITDA down 13.9% to \$3.9M (1H24 \$4.5M), and EBIT down 27.7% to \$2.5M, before significant items of \$0.2M. Net Profit after tax \$1.4M down 30.5%. Excluding the margin impact of the Baltec cost overrun, management estimate EBITDA would have been up approximately 12.6% on the pcp.

Baltec successfully expanded its market position in the first half of the year, resulting in strong and significant growth in revenue, up 84.5% on pcp to \$19.8M. Despite EBITDA being materially impacted by the one-off project cost overrun, it did increase 14.9% to \$1.9M. The pipeline of work in the gas turbine enhancement industry remains very strong. With the increased volume of work expected, management will remain focussed on ensuring successful project delivery. Baltec has established a unique position in the market designing silencers suitable for gas turbines running in peaking load capacity. This supports the move to renewable energy while being able to achieve the noise attenuation required by our customers. The intellectual property generated by our engineering team is world-leading and has positioned the business for further growth in the future.

EGL Energy had an outstanding half year with revenue up 34% on pcp to \$24.4M and EBITDA up 15.1% to \$3.1M. As expected, the EBITDA margin declined 2.1% due to the significant increase in service staff hired to support top-line growth. EGL Energy invests approximately three months of training for new service staff in order for them to become a qualified boiler service technician. This investment in our staff will provide long-term benefits to EGL. After securing the Fulton Boiler distribution agreement in Australia in May 2024, we commenced our sales initiative. We are very pleased to report that this also contributed strongly to the growth experienced within EGL Energy and is outperforming initial expectations.

As prefaced by our FY24 and AGM commentary, EGL Clean Air has faced challenging market conditions. There has been a significant decline in the lithium sector where EGL has historically provided kiln off gas scrubbing systems and other air pollution control systems. This has led to a significant reduction in revenue. This half and on a pcp basis, revenue was down 45% to \$9.6M and EBITDA decreased by 54.8% to \$0.8M. With little improvement

The Environmental Group Limited Trading as EGL Directors' report 31 December 2024

in the lithium sector anticipated, EGL Clean Air has been actively developing strategies to reposition the business for growth in the future. Our strategic purchase of Airtight Solutions in May 2023, which deals in air pollution control in dust and particulate matter largely unrelated to the mining sector, has diversified our revenue base and has mitigated the single sector risk into which we were facing. It is pleasing to note that trading conditions are improving in that sector.

EGL Waste has had exceptional success from its large pipeline of tendered projects tendered in the last period. This included the award of a construction and demolition plant in Queensland and notification of preferred supplier for a materials recovery plant in New Zealand. We are currently working through the commercial negotiations to finalise the contract. Additionally, we believe we are in a strong position with further projects due for award in the next 6 - 12 months. For the half year, EGL Waste generated revenue of \$0.6M up 24% on pcp and delivered EBITDA of \$0.1M. Our offering continues to grow through not only the sales of Turmec recycling plants, but also with our provision of servicing, maintenance and spares. Our growth prospects are further enhanced by our Australia-wide exclusive distribution agreement for the Kadant PAAL market-leading range of baling presses. Kadant PAAL specialise in the design and manufacture of high-performance balers and ancillary equipment, a meaningful addition to our Turmec agency agreement. Our pipeline for recycling plant tenders remains strong at \$108M with very good near-term prospects after recently being engaged to do a detailed engineering design on a large-scale construction and demolition recycling facility for a major Australian waste company.

EGL Water achieved a significant milestone this half with Reclaim Waste's liquid waste facility receiving draft approval from the Environmental Protection Agency (EPA), with the final licence pending issue, to treat per- and poly-fluoroalkyl substances (PFAS) at its Laverton facility through EGL's PFAS separation plant. This achievement demonstrates shared commitment to improve environmental outcomes and innovative waste management practices. We expect to see the final licence granted by the EPA in the coming months. EGL Water was also granted a patent for is PFAS separation technology in the United Sates of America this period - a second significant milestone.

Commercialisation of EGL's PFAS separation technology has continued to progress with the Board approving a detailed business and marketing plan and committing the required resources to leverage this technology. Several clients have expressed interest and requested plant pricing information for the PFAS separation technology, including liquid waste treatment facilities, landfill owners and water authorities. Pleasingly, clients widely recognise foam fractionation technology as a safe and reliable method for removing PFAS from liquid waste.

Over the last six months, EGL's collaboration with Victoria University on PFAS remediation trials for soils and biosolids has continued to produce positive results. Through this collaboration we have undertaken three initial trials for each waste stream, seeing consistent enhancements with each iteration. Our technology has proven to be effective and, importantly, can be provided at a low operating and capital cost to client, with no additional waste streams generated.

The financial position of EGL remains strong with net assets increasing by 3.7% to \$42.5M. Cash on hand at the balance date was \$8.0M and an undrawn \$5.0M debt facility provides significant working capital to fund further growth and acquisitions.

The outlook for FY25 is strong with a very good second half expected as our growth initiatives continue to build earnings. EGL forecasts increased earnings of 10 to 15% on FY24 EBITDA.

#### **Dividends**

There were no dividends paid, recommended or declared during the current or previous financial half-year.

#### Significant changes in the state of affairs

There were no significant changes in the state of affairs of the Group during the financial half-year.

#### Matters subsequent to the end of the financial half-year

No matter or circumstance has arisen since 31 December 2024 that has significantly affected, or may significantly affect the Group's operations, the results of those operations, or the Group's state of affairs in future financial years.

#### **Auditor's independence declaration**

A copy of the auditor's independence declaration as required under section 307C of the Corporations Act 2001 is set out immediately after this directors' report.

The Environmental Group Limited Trading as EGL Directors' report 31 December 2024

This report is made in accordance with a resolution of directors, pursuant to section 306(3)(a) of the Corporations Act 2001.

On behalf of the directors

Lynn Richardson Chairman

Descent

19 February 2025



#### **RSM Australia Partners**

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## AUDITOR'S INDEPENDENCE DECLARATION

As lead auditor for the review of the financial report of The Environmental Group Limited and its controlled entities for the half year ended 31 December 2024, I declare that, to the best of my knowledge and belief, there have been no contraventions of:

- (i) the auditor independence requirements of the Corporations Act 2001 in relation to the review; and
- (ii) any applicable code of professional conduct in relation to the review.

**RSM AUSTRALIA PARTNERS** 

**B Y CHAN** Partner

Dated: 19 February 2025 Melbourne, Victoria



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#### **General information**

The financial statements cover The Environmental Group Limited as a consolidated entity and the entities it controlled at the end of, or during the half year together referred to as "The Group". The financial statements are presented in Australian dollars, which is The Environmental Group Limited's functional and presentation currency.

The Environmental Group Limited is a listed public company limited by shares, incorporated and domiciled in Australia. Its registered office and principal place of business is:

Level 2 Suite 2.01 315 Ferntree Gully Road Mount Waverley, VIC 3149

A description of the nature of the Group's operations and its principal activities are included in the directors' report, which is not part of the financial statements.

The financial statements were authorised for issue, in accordance with a resolution of directors, on 19 February 2025.

## The Environmental Group Limited Trading as EGL Consolidated Statement of profit or loss and of

Consolidated Statement of profit or loss and other comprehensive income For the half-year ended 31 December 2024

	Note	31 Dec 2024 \$	31 Dec 2023 \$
Revenue			
Revenue from continuing operations Subcontracting and material costs	3	54,232,766 (39,911,646)	46,709,347 (33,323,094)
Subcontracting and material costs		(39,911,040)	(33,323,094)
Gross profit		14,321,120	13,386,253
Expenses			
Employee expenses		(6,714,265)	(5,519,696)
Depreciation & Amortisation expenses		(1,416,802)	(1,101,791)
Travel expenses		(840,392)	(750,053)
Other expenses Marketing expenses		(1,599,401) (188,190)	(1,402,712) (219,274)
Occupancy expenses		(428,529)	(336,049)
Professional fees		(823,587)	(855,452)
		(020,001)	(000, 102)
Operating Profit		2,309,954	3,201,226
Interest income		20,507	5,360
Interest & finance expenses		(310,769)	(148,043)
Profit before income tax expense		2,019,692	3,058,543
Income tax expense		(575,785)	(981,573)
Profit after income tax expense for the half-year attributable to the Equity holders of The Environmental Group Limited		1,443,907	2,076,970
Other comprehensive income for the half-year, net of tax			
Total comprehensive income for the half-year attributable to the Equity			
holders of The Environmental Group Limited		1,443,907	2,076,970
		Cents	Cents
Basic earnings per share	15	0.38	0.56
Diluted earnings per share	15	0.38	0.56

## The Environmental Group Limited Trading as EGL Consolidated Statement of financial position As at 31 December 2024

	Note	31 Dec 2024 \$	30 Jun 2024 \$
Assets			
Current assets			
Cash and cash equivalents	4	8,015,596	10,147,059
Trade and other receivables	_	15,014,907	15,342,397
Contract assets Inventories	5	15,053,814 7,336,675	13,139,326 5,103,132
Other current assets		577,469	771,099
Total current assets		45,998,461	44,503,013
Non-current assets			
Property, plant and equipment	6	1,849,736	1,994,756
Right-of-use assets	7	4,956,172	4,996,544
Intangibles	8	19,839,202	19,857,216
Deferred tax assets		3,273,806	3,213,158
Other		154,941	154,941
Total non-current assets		30,073,857	30,216,615
Total assets		76,072,318	74,719,628
Liabilities			
Current liabilities			
Trade and other payables		20,005,127	18,601,338
Contract liabilities	9	2,911,817	4,105,809
Lease liabilities		1,735,823	1,711,544
Employee benefits Financial liabilities		3,350,995	3,461,354
Total current liabilities		43,301 28,047,063	191,836
Total current habilities		20,047,003	28,071,881
Non-current liabilities		0.445.000	0.470.400
Lease liabilities		3,445,226	3,478,493
Deferred tax liabilities Employee Benefits		1,800,136 198,517	1,934,002 153,656
Financial liabilities		118,442	137,569
Total non-current liabilities		5,562,321	5,703,720
Total liabilities		33,609,384	33,775,601
Net assets		42,462,934	40,944,027
Equity			<u></u>
Issued capital	11	37,064,481	37,064,481
Reserves	• •	1,440,131	1,365,131
Retained profits		3,958,322	2,514,415
Total equity		42,462,934	40,944,027

# The Environmental Group Limited Trading as EGL Consolidated Statement of changes in equity For the half-year ended 31 December 2024

	Issued capital \$	Reserves \$	(Accumulated losses)/ Retained Profits	Total equity
Balance at 1 July 2023	37,064,481	1,206,791	(1,875,716)	36,395,556
Profit after income tax expense for the half-year Other comprehensive income for the half-year, net of tax			2,076,970	2,076,970
Total comprehensive income for the half-year	-	-	2,076,970	2,076,970
Share-based payments		79,170		79,170
Balance at 31 December 2023	37,064,481	1,285,961	201,254	38,551,696
	Issued capital \$	Reserves \$	(Accumulated losses)/ Retained Profits \$	Total equity
Balance at 1 July 2024	capital		losses)/ Retained Profits	. •
Balance at 1 July 2024  Profit after income tax expense for the half-year Other comprehensive income for the half-year, net of tax	capital \$	\$	losses)/ Retained Profits \$	\$
Profit after income tax expense for the half-year	capital \$	\$	losses)/ Retained Profits \$ 2,514,415	<b>\$</b> 40,944,027
Profit after income tax expense for the half-year Other comprehensive income for the half-year, net of tax	capital \$	\$	losses)/ Retained Profits \$ 2,514,415 1,443,907	\$ 40,944,027 1,443,907

# The Environmental Group Limited Trading as EGL Consolidated Statement of cash flows For the half-year ended 31 December 2024

		31 Dec 2024 \$	31 Dec 2023 \$
Cash flows from operating activities Receipts from customers Payments to suppliers & employees		56,898,490 (57,340,184) (441,694)	49,171,435 (48,977,135) 194,300
Interest received Interest paid		20,507 (310,769)	5,360 (148,043)
Net cash from/(used in) operating activities		(731,956)	51,617
Cash flows from investing activities Payment for Airtight Acquisition (Holdback payment) Payment for acquisition of plant and equipment Payments for intangibles Payments for security deposits Proceeds from disposal of property, plant and equipment Net cash used in investing activities	6 8	(194,923) (117,986) - 53,591 (259,318)	(99,751) (421,127) (169,595) 72,176 - (618,297)
Cash flows from financing activities Repayment of borrowings Repayment of lease liabilities		(150,000) (990,189)	(300,000) (830,109)
Net cash used in financing activities		(1,140,189)	(1,130,109)
Net decrease in cash and cash equivalents Cash and cash equivalents at the beginning of the financial half-year		(2,131,463) 10,147,059	(1,696,789) 9,367,213
Cash and cash equivalents at the end of the financial half-year	4	8,015,596	7,670,424

## Note 1. Material accounting policy information

These general purpose financial statements for the interim half-year reporting period ended 31 December 2024 have been prepared in accordance with Australian Accounting Standard AASB 134 'Interim Financial Reporting' and the Corporations Act 2001, as appropriate for for-profit oriented entities. Compliance with AASB 134 ensures compliance with International Financial Reporting Standard IAS 34 'Interim Financial Reporting'.

These general purpose financial statements do not include all the notes of the type normally included in annual financial statements. Accordingly, these financial statements are to be read in conjunction with the annual report for the year ended 30 June 2024 and any public announcements made by the Group during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

The accounting policies adopted are consistent with those of the previous financial year and corresponding interim reporting period, unless otherwise stated.

#### New or amended Accounting Standards and Interpretations adopted

The Group has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

Any new or amended Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

#### Note 2. Operating segments

Identification of reportable operating segments

Where required by accounting standards, comparative figures have been adjusted to conform to changes in presentation for the current period.

#### Basis of accounting for purposes of reporting by operating segments

#### Accounting policies adopted

Unless stated otherwise, all amounts reported to the Board of Directors with respect to operating segments are determined in accordance with accounting policies that are consistent to those adopted in the annual financial statements of the Group.

## Segment assets

Where an asset is used across multiple segments, the asset is allocated to the segment that received the majority of economic value from the asset. In the majority of instances, segment assets are clearly identifiable on the basis of their nature and physical location.

## Note 2. Operating segments (continued)

31 Dec 2024	EGL Clean Air \$	EGL Energy \$	EGL Turbine Enhancement \$	Other Segments \$	EGL Waste \$	Corporate \$	Total \$
Revenue Sales to external customers Intersegment sales Total sales revenue	9,560,630 33,964 9,594,594	24,335,354 65,555 24,400,909	19,371,210	- - -	562,408 - 562,408	- - -	53,829,602 99,519 53,929,121
Other revenue Intersegment eliminations	2,623	7,916 -	392,625	-	-	- (99,519)	403,164 (99,519)
Total revenue	9,597,217	24,408,825	19,763,835	-	562,408	(99,519)	54,232,766
EBITDA Depreciation and	791,633	3,056,573	1,863,043	-	58,662	(1,883,742)	3,886,169
amortisation Restructuring costs ERP Expenses Forex (gain)/loss Performance shares Finance costs Interest income Profit/(Loss) before income tax expense Income tax expense Profit after income tax expense							(1,416,802) (88,174) (55,531) 59,292 (75,000) (310,769) 20,507 2,019,692 (575,785) 1,443,907
Assets Segment assets Intersegment eliminations Unallocated assets: Deferred tax asset Total assets	37,832,887	34,108,200	38,308,581	-	4,815,947	37,265,808	152,331,423 (79,532,911) 3,273,806 76,072,318
						-	. 0,012,010
Liabilities Segment liabilities Intersegment eliminations Unallocated liabilities:	4,603,093	10,769,135	(18,020,737)		1,396,260	(46,471,414)	(47,723,663) 79,532,911
Deferred tax liability  Total liabilities						-	1,800,136 33,609,384

Note 2. Operating segments (continued)

31 Dec 2023	EGL Clean Air \$	EGL Energy \$	EGL Turbine Enhancement \$	Other Segments \$	EGL Waste \$	Corporate \$	Total \$
Revenue Sales to external customers Other revenue Total revenue	186,470	18,164,785 - 18,164,785	10,622,130 91,309 10,713,439	- -	446,662 40,605 487,267	- - -	46,390,963 318,384 46,709,347
EBITDA Depreciation and amortisation Restructuring costs Performance shares	1,752,085 - -	2,647,741 - -	1,620,886 - -	-	(37,772) - - -	(1,474,561) - - -	4,508,379 (1,101,791) (33,294) (79,170)
Finance costs Interest income Forex (gain)/loss Profit/(Loss) before income tax expense Income tax expense	1,752,085	2,647,741	1,620,886		(37,772)	(1,474,561)	(148,043) 5,360 (92,898) 3,058,543 (981,573)
Profit after income tax expense  Assets Segment assets	32,510,538	21,049,734	26,157,292	486,296	4,140,346	31,149,563	2,076,970
Intersegment eliminations Unallocated assets: Deferred tax asset Total assets  Liabilities							(52,486,007) 2,714,539 65,722,301
Segment liabilities Intersegment eliminations Unallocated liabilities: Deferred tax liability Total liabilities	9,901,515	8,961,485	_(10,173,709)	(961,696)	1,531,031	(36,318,293)	(27,059,667) 52,486,007 1,744,265 27,170,605

## **Major Customers**

The Group has a number of customers to whom it provides both products and services. The Group supplies to a single external customer in the EGL Turbine Enhancements who accounts for 11.3% of external revenue (2023: 11.5%). The next most significant client accounts for 9.9% (2023: 7.9%) of external revenue also from the EGL Gas Turbine Enhancements segment.

	Sales to custo	external mers	Geographical asse	
	31 Dec 2024 31 Dec 2023 31 Dec \$ \$		31 Dec 2024 \$	31 Dec 2023 \$
Australia Rest of the World	41,314,962 12,514,640	30,893,447 15,497,517	27,765,146	27,850,482
	53,829,602	46,390,964	27,765,146	27,850,482

## Note 2. Operating segments (continued)

The geographical non-current assets above are exclusive of, where applicable, financial instruments, deferred tax assets, post-employment benefits assets and rights under insurance contracts.

## Note 3. Revenue

	31 Dec 2024 \$	31 Dec 2023 \$
From external customers R&D Tax Offset Other	53,829,602 412,625 (9,461)	46,390,964 306,383 12,000
	54,232,766	46,709,347
Disaggregation of revenue		
The disaggregation of revenue from contracts with customers is as follows:		
	31 Dec 2024 \$	31 Dec 2023 \$
Major product lines Engineering and Fabrication Solutions Service Parts	25,430,040 25,292,408 3,107,154	23,258,873 20,221,361 2,910,730
	53,829,602	46,390,964
Geographical regions Australia Rest of the World	41,314,962 12,514,640	30,893,447 15,497,517
	53,829,602	46,390,964
Timing of revenue recognition Goods transferred at a point in time Services transferred over time		2,910,731
Services transferred over time	50,722,448 53,829,602	43,480,233 46,390,964
Note 4. Current assets - Cash and cash equivalents		
	31 Dec 2024 \$	30 Jun 2024 \$
Cash at bank Cash on deposit Cash in transit	5,888,590 1,718,360 408,646	7,342,426 2,155,240 649,393
	8,015,596	10,147,059

## Note 5. Current assets - contract assets

	31 Dec 2024 \$	30 Jun 2024 \$
Contract assets	15,053,814	13,139,326
Reconciliation Reconciliation of the written down values at the beginning and end of the current and previous financial half-year are set out below:		
Opening balance Invoice to customers Accrued income	13,139,326 (31,759,105) 33,673,593	10,044,553 (53,663,347) 56,758,120
Closing balance	15,053,814	13,139,326

Where a contract obligation has been reached but not invoiced a contract asset is recognised.

## Note 6. Non-current assets - property, plant and equipment

	31 Dec 2024 \$	30 Jun 2024 \$
Plant and equipment - at cost	3,568,008	3,393,084
Less: Accumulated depreciation	(2,164,537)	(1,962,122)
	1,403,471	1,430,962
Motor vehicles - at cost	593,386	672,388
Less: Accumulated depreciation	(292,542)	(276,935)
	300,844	395,453
Motor vehicles under lease	218,000	218,000
Less: Accumulated depreciation	(72,579)	(49,659)
·	145,421	168,341
	1,849,736	1,994,756
	, , , , , , ,	, , ,

#### Reconciliations

Reconciliations of the written down values at the beginning and end of the current financial half-year are set out below:

	Plant and Equipment \$	Motor Vehicle \$	Total \$
Balance at 1 July 2024 Additions	1,430,962 194.923	563,794	1,994,756 194.923
Disposals	(13,667)	(49,385)	(63,052)
Depreciation expense	(208,748)	(68,143)	(276,891)
Balance at 31 December 2024	1,403,470	446,266	1,849,736

## Note 7. Non-current assets - right-of-use assets

	31 Dec 2024 30 Jun 2024 \$ \$
Land and buildings - right-of-use	3,424,356 4,215,765
Less: Accumulated depreciation	(1,460,991) (2,105,484)
	1,963,365 2,110,281
Motor vehicles - right-of-use	4,869,772 4,239,982
Less: Accumulated depreciation	_(1,876,965) _(1,353,719)
	2,992,8072,886,263
	4,956,172 4,996,544

The Group leases land and buildings for its offices and warehouses under agreements of between one to seven years with, in some cases, options to extend. The leases have various escalation clauses. On renewal, the terms of the leases are renegotiated. The Group also leases motor vehicles with agreements of four years.

#### Reconciliations

Reconciliations of the written down values at the beginning and end of the current financial half-year are set out below:

	Property Leases \$	Vehicle Leases \$	Total \$
Balance at 1 July 2024 Additions Disposals Depreciation expense	2,110,281 477,985 (183,971) (440,930)	2,886,263 684,283 (14,758) (562,981)	4,996,544 1,162,268 (198,729) (1,003,911)
Balance at 31 December 2024	1,963,365	2,992,807	4,956,172

## Note 8. Non-current assets - intangibles

	31 Dec 2024 \$	30 Jun 2024 \$
Goodwill - at cost	18,068,920	18,068,920
Product Development - at cost Less: Accumulated amortisation	1,014,159 (136,607) 877,552	845,822 (93,845) 751,977
Intellectual property - at cost	350,000	350,000
Customer Relationships - at cost Less: Accumulated amortisation	240,000 (158,000) 82,000	240,000 (136,000) 104,000
Software - at cost Less: Accumulated amortisation	1,296,361 (835,631) 460,730 19,839,202	1,346,712 (764,393) 582,319 19,857,216

## Note 8. Non-current assets - intangibles (continued)

#### Reconciliations

Reconciliations of the written down values at the beginning and end of the current financial half-year are set out below:

	Goodwill \$	Product Development \$	Intellectual Property \$	Customer Relationship \$	Software \$	Total \$
Balance at 1 July 2024	18,068,920	751,977	350,000	104,000	582,319	19,857,216
Additions	-	168,336	-	-	-	168,336
Transfers in/(out)	-	-	-	-	(50,350)	(50,350)
Amortisation expense	-	(42,762)	-	(22,000)	(71,238)	(136,000)
Balance at 31 December 2024	18,068,920	877.551	350.000	82,000	460.731	19,839,202
2024	10,000,920	011,001	330,000	02,000	400,731	19,039,202
Note 9. Current liabilities - co	entract liabilit	ties				
					31 Dec 2024	30 Jun 2024

	31 Dec 2024 \$	30 Jun 2024 \$
Contract liabilities	2,911,817	4,105,809
Reconciliation Reconciliation of the written down values at the beginning and end of the current and previous financial half-year are set out below:		
Opening balance Payments received in advance Transfer to revenue - included in the opening balance	4,105,809 17,719,351 (18,913,343)	3,870,002 38,576,604 (38,340,797)
Closing balance	2,911,817	4,105,809

Where a contract obligation has not been reached but invoiced a contract liability is recognised.

## **Accounting policy for contract liabilities**

Contract liabilities represent the Group's obligation to transfer goods or services to a customer and are recognised when a customer pays consideration, or when the Group recognises a receivable to reflect its unconditional right to consideration (whichever is earlier) before the Group has transferred the goods or services to the customer.

## Note 10. Non-current liabilities - borrowings

	31 Dec 2024 \$	30 Jun 2024 \$
Total facilities		
Bank overdraft	5,000,000	5,000,000
Trade Guarantee and Standby Letters of Credit Facility	12,000,000	12,000,000
Bank Bill Business loan *	<u>-</u> _	150,000
	17,000,000	17,150,000
Used at the reporting date Bank overdraft Trade Guarantee and Standby Letters of Credit Facility Bank Bill Business loan*	10,809,179 - 10,809,179	11,000,846 150,000 11,150,846
Unused at the reporting date		
Bank overdraft	5,000,000	5,000,000
Trade Guarantee and Standby Letters of Credit Facility	1,190,821	999,154
Bank Bill Business loan*	-	
	6,190,821	5,999,154

The Groups Bank Bill Business Loan facility reduces by the amount of the quarterly repayments included in the business financing agreement.

#### Note 11. Equity - issued capital

	31 Dec 2024	30 Jun 2024	31 Dec 2024	30 Jun 2024
	Shares	Shares	\$	\$
Ordinary shares - fully paid	380,497,795	373,436,874	37,064,481	37,064,481

Movements in ordinary share capital

Details	Date	Shares	Issue price	\$
Balance Performance shares	1 July 2024 10 September 2024	373,436,874 7,060,921	\$0.000	37,064,481
Balance	31 December 2024	380,497,795		37,064,481

#### Note 12. Equity - dividends

## Dividends

There were no dividends paid, recommended or declared during the current financial half-year.

## Note 13. Contingent liabilities

## **Standby Letter of Credit**

The Groups bank has given guarantees to unrelated parties in respect of performance bonds and guarantees. No liability is expected to arise from these guarantees and accordingly no provision has been recognised in these financial statements. The total performance bonds and guarantees for the Group at 31 December 2024 are \$10,809,179 (30 June 2024: \$11,000,846).

## Note 14. Events after the reporting period

No matter or circumstance has arisen since 31 December 2024 that has significantly affected, or may significantly affect the Group's operations, the results of those operations, or the Group's state of affairs in future financial years.

## Note 15. Earnings per share

	31 Dec 2024 \$	31 Dec 2023 \$
Profit after income tax attributable to the Equity holders of The Environmental Group Limited	1,443,907	2,076,970
	31 Dec 2024 Number	31 Dec 2023 Number
Weighted average number of ordinary shares used in calculating basic earnings per share	277 772 200	200 450 270
Adjustments for calculation of diluted earnings per share:	377,773,200	369,450,370
Weighted average number of ordinary shares used in calculating diluted earnings per share	377,773,200	373,436,874
	Cents	Cents
Basic earnings per share Diluted earnings per share	0.38 0.38	0.56 0.56

The Environmental Group Limited Trading as EGL Directors' declaration 31 December 2024

In the directors' opinion:

- the attached financial statements and notes comply with the Corporations Act 2001, Australian Accounting Standard AASB 134 'Interim Financial Reporting', the Corporations Regulations 2001 and other mandatory professional reporting requirements;
- the attached financial statements and notes give a true and fair view of the Group's financial position as at 31 December 2024 and of its performance for the financial half-year ended on that date; and
- there are reasonable grounds to believe that the Group will be able to pay its debts as and when they become due and payable.

Signed in accordance with a resolution of directors made pursuant to section 303(5)(a) of the Corporations Act 2001.

On behalf of the directors

Lynn Richardson Chairman

poduco

19 February 2025



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## INDEPENDENT AUDITOR'S REVIEW REPORT To The Members Of The Environmental Group Limited

#### Conclusion

We have reviewed the accompanying half-year financial report of The Environmental Group Limited ("the Company") and its subsidiaries ("the Group"), which comprises the consolidated statement of financial position as at 31 December 2024, the consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the half-year ended on that date, notes comprising material accounting policy information and other explanatory information, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the accompanying half-year financial report of the Group is not in accordance with the *Corporations Act 2001* including:

- (a) giving a true and fair view of the Group's financial position as at 31 December 2024 and of its performance for the half-year ended on that date; and
- (b) complying with Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001.

#### Basis for Conclusion

We conducted our review in accordance with ASRE 2410 Review of a Financial Report Performed by the Independent Auditor of the Entity. Our responsibilities are further described in the Auditor's Responsibilities for the Review of the Financial Report section of our report. We are independent of the Company in accordance with the auditor independence requirements of the Corporations Act 2001 and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 Code of Ethics for Professional Accountants (including Independence Standards) (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001*, which has been given to the directors of the Company, would be in the same terms if given to the directors as at the time of this auditor's review report.

## Directors' Responsibility for the Half-Year Financial Report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.





#### Auditor's Responsibility for the Review of the Financial Report

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 Review of a Financial Report Performed by the Independent Auditor of the Entity, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the Corporations Act 2001 including: giving a true and fair view of the Group's financial position as at 31 December 2024 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

**RSM AUSTRALIA PARTNERS** 

**B Y CHAN** Partner

Dated: 19 February 2025 Melbourne, Victoria