

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

LAKE RESOURCES NL

ABN

49 079 471 980

Quarter ended ("current quarter")

31 March 2025

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9. months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation		
(b) development		
(c) production		
(d) staff costs		
(e) administration and corporate costs	(5,902)	(21,306)
1.3 Dividends received (see note 3)		
1.4 Interest received	145	427
1.5 Interest and other costs of finance paid	(16)	(60)
1.6 Income taxes paid		
1.7 Government grants and tax incentives		
1.8 Other (provide details if material)		(1,147)
1.9 Net cash from / (used in) operating activities	(5,773)	(22,086)
2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities		
(b) tenements		
(c) property, plant and equipment	(9)	(16)
(d) exploration & evaluation	(1,884)	(4,449)
(e) investments(Net or gross receipt MEP transaction)	264	1,132
(f) other non-current assets		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9. months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements	-	13,623
	(c) property, plant and equipment	-	1,090
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
2.6	Net cash from / (used in) investing activities	(1,629)	11,380
3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	2,500
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options		
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(23)	(124)
3.5	Proceeds from borrowings		
3.6	Repayment of borrowings		
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (provide details if material)	(133)	(669)
3.10	Net cash from / (used in) financing activities	(156)	1,707
4.	Net increase / (decrease) in cash and cash equivalents for the period	(7,558)	(8,999)
4.1	Cash and cash equivalents at beginning of period	22,560	22,902
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(5,773)	(22,086)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(1,629)	11,380
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(156)	1,707

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9. months) \$A'000
4.5	Effect of movement in exchange rates on cash held	152	1,251
4.6	Cash and cash equivalents at end of period	15,154	15,154

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	15,154	22,560
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	15,154	22,560

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	439
6.2	Aggregate amount of payments to related parties and their associates included in item 2	
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1 Loan facilities		
7.2 Credit standby arrangements		
7.3 Other (please specify)	16,350	
7.4 Total financing facilities	16,350	
7.5 Unused financing facilities available at quarter end		16,350
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	<p>The Company entered into a Controlled Placement Agreement (also referred to as an At-The-Market ("ATM") facility) ("the Agreement") in August 2018 with Acuity Capital Investment Management Pty Ltd <Acuity Capital Holdings A/C>, which was later extended to 31 January 2023 and has been further extended to 31 January 2026. As at 31 March 2025, the Company has utilised the facility to raise a total of \$46.3 million and the remaining notional amount under the ATM is \$203.7 million (the "Maximum Option Size"). However, the Maximum Option Size cannot be exercised in full if it requires the Company to issue more than the Maximum Option Shares. Maximum Option Shares is such number of the Company's shares as are permitted to be issued: (i) without approval of the Company's shareholders under Listing Rule 7.1 and 7.1A from time to time (i.e. the Company's placement capacity); or (ii) where the Company has received shareholder approval at a meeting of its shareholders to issue in excess of that allowable placement capacity under Listing Rule 7.1 and 7.1A, the number of shares allowable in accordance with the approval obtained at that meeting.</p> <p>The Company has determined that the total unused amount available under the Agreement at 31 March 2025 is approximately \$16.35 million as follows. Standby equity capital available under the Agreement without issuing further shares to Acuity of approximately \$2.55 million based on shares held as collateral by Acuity pursuant to the terms of the Agreement, including \$2.25 million raised subsequent to the quarter end (inclusive of costs) for 56,000,000 shares utilised by the Company as announced on 11 April 2025 and \$0.3 million for an additional 9,000,000 shares held by Acuity at a prevailing share price on 31 March 2025 of \$0.033. The maximum standby equity capital available under the Agreement without requirement of shareholder approval is approximately \$13.8 million based on the prevailing share price of \$0.033 on 31 March 2025. There is no guarantee that the Company will be able to execute a utilisation under the Agreement, which is subject to, for example, market conditions and the prevailing share price. There are equally no requirements on the Company to utilise the Agreement at any time and it may terminate the Agreement at any time, without cost or penalty.</p>	

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(5,773)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(1,884)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(7,657)
8.4 Cash and cash equivalents at quarter end (item 4.6)	15,154
8.5 Unused finance facilities available at quarter end (item 7.5)	16,350
8.6 Total available funding (item 8.4 + item 8.5)	31,504
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	4.11
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer:	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer:	
8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer:	
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

Compliance statement

- This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- This statement gives a true and fair view of the matters disclosed.

Date: 28 April 2025

Authorised by: Board of Directors
(Name of body or officer authorising release – see note 4)

Notes

- This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.

2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

Quarterly Report

For Period Ended
March 31, 2025

ASX: LKE; OTC: LLKKF
lakeresources.com.au

Executive Update

Quarterly Highlights

- Lake Resources (“Lake”) remains confident in the robust long-term (+2030) fundamentals of lithium and Kachi Project’s (“Kachi” or “Project”) significant role in meeting the increase in demand for lithium.
- Continued to engage with local officials to advance (i) the Exploitation Environmental Impact Assessment (“EIA”) for Kachi,¹ and (ii) the Front-End Engineering Design (“FEED”) for the proposed power delivery system with YPF Luz.²
- Continuing to evaluate Kachi’s DFS project cost estimates, with an estimated evaluation completion by mid-2025.³
- Engaged with a select group of interested parties regarding potential investment and/or offtake in Kachi as part the Goldman-led Strategic Partnership process; depressed lithium prices remain a challenge.⁴
- Cash expenditures for the quarter ending 31 March 2025 were significantly less than the prior quarter, reaffirming calendar year 2025 expectations for materially lower cash outgoings compared to calendar year 2024.⁵
- Remain focused on ensuring Lake preserves its financial flexibility by continuing to right-size its cost structure and maintaining appropriate levels of liquidity; liquidity at 31 March 2025 was \$15.15 million (\$17.40 million pro-forma liquidity at 31 March 2025 which includes funds from post quarter-close ATM raise.)⁶

¹Refer to ASX announcement 26 March 2024

²Refer to ASX announcement 6 May 2024

³Refer to ASX announcement dated 19 July 2024

⁴Refer to ASX announcement dated 1 July 2024

⁵Refer to ASX announcement dated 30 January 2025

⁶Refer to ASX announcement dated 11 April 2025

Operational Update

Kachi

- During the prior quarter, the Company continued to worked diligently through the Exploitation EIA approval process with the Catamarca Mining Authority:
 - In the quarter ending 31 March 2025, following the Exploitation EIA review process, the mining authority hosted a virtual technical review in February, as well as a hybrid field and technical review session. All technical reviews are being completed with an independent subject matter expert sourced by the Catamarca mining authority, focusing on ground water modelling and baseline environmental assessments.
 - The technical review process continues as planned with strong collaboration from all levels of government and technical advisors.
 - Exploitation EIA approvals are anticipated to be issued in the first half of calendar year 2025.
- In accordance with the planned transition from Exploration EIA into Exploitation EIA, Lake has completed nearly 100% of the required remediation of the temporary camp at Kachi.

Operational Update (cont'd)

Kachi

- The Company continued to engage with YPF Luz in its evaluation and negotiation of agreements relating to the construction of the high voltage line by YPF Luz for power capacity and delivery of the power supply for Kachi.¹
 - YPF Luz continues to work to on the FEED document for the proposed power delivery and is on schedule to deliver as planned for the end of April 2025.
 - YPF Luz and Central Puerto S.A. (“CEPU”) continues to develop a strategic agreement to jointly advance the study and development of a major interconnection project to supply clean and efficient electric power to the Puna region (which includes Catamarca Province) of Argentina which is inclusive of the Kachi project.
- Lake’s technical team is continuing its evaluation of the DFS project cost estimates. The goal of this review is to achieve a material reduction in Kachi’s cost estimates, including total project capital costs (“CAPEX”) and operating costs (“OPEX”).³

¹ Refer to ASX announcement 6 May 2024

² See www.centralpuerto.com/en/noticias/central-puerto-and-ypf-luz-sign-a-strategic-agreement-to-develop-an-electrical-interconnection-project-and-boost-mining-growth-in-the-noa-region/

³ Refer to ASX announcement 19 July 2024

Cash Position and Finance

- Lake held cash of \$15.15 million (USD\$9.52 million) at 31 March 2025 (including currencies in AUD, USD and Argentine Pesos) with no debt.
- Quarterly payments to related parties of the entity and their associates:
 - Amounts paid to related parties of Lake and their associates during the quarter were \$0.44 million. These amounts relate to fees / salaries (including superannuation) paid to directors during the quarter.
- As expected, Lake's cash expenditures for the quarter ending 31 March 2025 were lower than the prior quarter, reaffirming calendar year 2025 expectations for materially reduced cash outgoings compared to calendar year 2024:
 - The quarterly performance reflected the benefit of the prioritization of payment for critical expenditures and included the benefit of the Company's active working capital management.
 - The Company is maintaining its expectations that total cash expenditures for the 2025 calendar year will be 25% - 30% lower than compared to the 2024 calendar year.²

¹ Refer to ASX announcement dated 27 November 2024

² Excluding impact of foreign exchange; refer to ASX announcement dated 30 January 2025

Corporate (cont'd)

Cash Position and Finance

- The Company continues to closely monitor its available cash balance and actively minimize, to the extent possible, total relevant outgoings.
- Post quarter-end, Lake announced it has utilised its At-the-Market Subscription Agreement (“ATM”) to raise \$2.25 million (inclusive of costs) by agreeing to issue 56 million Lake fully paid ordinary shares to Acuity Capital at an issue price of \$0.04 per share.¹
 - The funds received from the ATM will be used to further bolster Lake’s liquidity with a 31 March 2025 pro-forma cash balance of \$17.40 million.

¹Refer to ASX announcement dated 11 April 2025



SCHEDULE OF TENEMENTS - CATAMARCA

TOTAL NUMBER OF RESOURCES: 81

KACHI - ANTOFAGASTA DE LA SIERRA.- CATAMARCA

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
MARIA I	EX - 2021 - 00362285 - CAT (140/2018)	1260.0736	100	CATAMARCA	GRANTED	15/11/2018
MARIA II	EX - 2021 - 00373528 - CAT (14/2016)	546.9333	100	CATAMARCA	GRANTED	24/8/2017
MARIA III	EX - 2021 - 00293511 - CAT (15/2016)	834.7969	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA	EX - 2021 - 00361579 - CAT (13/2016)	857.7131	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA I	EX - 2021 - 00432837 - CAT (16/2016)	2880.4365	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA II	EX - 2021 - 00221521 - CAT (17/2016)	2822.7403	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA III	EX - 2121 - 00321200 - CAT (47/2016)	3355.3649	100	CATAMARCA	GRANTED	24/8/2016
KACHI INCA V	EX - 2021 - 00208240 - CAT (45/2016)	305.1754	100	CATAMARCA	GRANTED	10/10/2017
KACHI INCA VI	EX - 2021 - 00294250 - CAT (44/2016)	109.787	100	CATAMARCA	GRANTED	24/8/2016
DANIEL ARMANDO	EX - 2021 - 00208733 - CAT (23/2016)	3121.876	100	CATAMARCA	GRANTED	24/8/2017
DANIEL ARMANDO II	EX - 2021 - 00331263 - CAT (97/2016)	1589.664	100	CATAMARCA	GRANTED	7/10/2016
MORENA 1	EX - 2021 - 00328638 - CAT (72/2016)	3024.4662	100	CATAMARCA	GRANTED	7/10/2016
MORENA 2	EX - 2021 - 00390312 - CAT (73/2016)	2989.429	100	CATAMARCA	GRANTED	7/10/2016
MORENA 3	EX - 2021 - 00361695 - CAT (74/2016)	3007.1366	100	CATAMARCA	GRANTED	7/10/2016
MORENA 4	EX - 2021 - 00293790 - CAT (29/2019)	2967.6745	100	CATAMARCA	GRANTED	18/9/2019
MORENA 5	EX - 2021 - 00221381 - CAT (97/2017)	1415.8752	100	CATAMARCA	GRANTED	29/11/2019
MORENA 6	EX - 2021 - 00208283 - CAT (75/2016)	1606.1445	100	CATAMARCA	GRANTED	7/10/2016
MORENA 7	EX - 2021 - 00259078 - CAT (76/2016)	2804.9561	100	CATAMARCA	GRANTED	7/10/2016
MORENA 8	EX - 2021 - 00294310 - CAT (77/2016)	2961.0131	100	CATAMARCA	GRANTED	7/10/2016
MORENA 9	EX - 2021 - 00368898 - CAT (30/2019)	2821.5762	100	CATAMARCA	GRANTED	29/11/2019
MORENA 10	EX - 2022 - 00508476 - CAT	2712.9283	100	CATAMARCA	APPLICATION	
MORENA 12	EX - 2021 - 00259022 - CAT (78/2016)	2703.6817	100	CATAMARCA	GRANTED	7/10/2016
MORENA 13	EX - 2021 - 00258895 - CAT (79/2016)	3024.4662	100	CATAMARCA	GRANTED	7/10/2016

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
MORENA 15	EX - 2021 - 00360876 – CAT (162/2017)	2559.0852	100	CATAMARCA	GRANTED	30/8/2018
PAMPA I	EX - 2021 - 00233741 – CAT (129/2013)	690	100	CATAMARCA	GRANTED	24/11/2016
PAMPA II	EX - 2021 - 00430058 - CAT (128/2013)	1053.15	100	CATAMARCA	GRANTED	8/2/2016
PAMPA III	EX - 2021 - 00429001 - CAT (130/2013)	477.32	100	CATAMARCA	GRANTED	12/12/222
PAMPA 11	EX - 2021 - 00372498 – CAT (201/2018)	815	100	CATAMARCA	GRANTED	7/2/2020
PAMPA IV	EX - 2021 - 00322433 – CAT (78/2017)	2569.3125	100	CATAMARCA	GRANTED	22/3/2018
IRENE	EX - 2021 - 00212993 – CAT (28/2018)	2052.2562	100	CATAMARCA	GRANTED	6/9/2018
PARAPETO 1	EX - 2021 - 01648141 – CAT (133/2018)	2280.5717	100	CATAMARCA	GRANTED	24/9/2018
PARAPETO 2	EX - 2021 - 00235750 – CAT (134/2018)	1729.716	100	CATAMARCA	GRANTED	24/9/2018
PARAPETO 3	EX - 2121 - 00261195 – CAT (132/2018)	1891.5621	100	CATAMARCA	GRANTED	28/11/2018
PARAPETO III	EX - 2021 - 00854749 – CAT	1949.1255	100	CATAMARCA	GRANTED	23/8/2022
PARAPETO 4	EX - 2021 - 01651926 – CAT	1948.9079	100	CATAMARCA	GRANTED	23/8/2022
GOLD SAND I	EX - 2021 - 00376209 – CAT (238/2018)	853.602	100	CATAMARCA	GRANTED	24/4/2019
TORNADO VII	EX - 2021 - 00208328 – CAT (48/2016)	6628.842	100	CATAMARCA	GRANTED	24/11/2016
DEBBIE I	EX - 2021 - 00196977 – CAT (21/2016)	1742.85	100	CATAMARCA	GRANTED	24/8/2017
DOÑA CARMEN	EX - 2021 - 00321876 – CAT (24/2016)	873.1146	100	CATAMARCA	GRANTED	24/8/2017
DIVINA VICTORIA I	EX - 2021 - 00368383 – CAT (25/2016)	2420.1	100	CATAMARCA	GRANTED	24/8/2017
DOÑA AMPARO I	EX - 2021 - 00294138 – CAT (22/2016)	2695.2986	100	CATAMARCA	GRANTED	24/8/2017
ESCONDIDITA	EX - 2021 - 00143141 – CAT (131/2018)	373.4346	100	CATAMARCA	GRANTED	24/9/2018
GALAN OESTE	EX - 2021 - 00153718 – CAT (43/2016)	3166.9356	100	CATAMARCA	GRANTED	14/10/2016
MARIA LUZ	EX - 2021 - 00153678 – CAT (34/2017)	2424.9638	100	CATAMARCA	GRANTED	27/3/2018
NINA	EX - 2021 - 00360751 – CAT (106/2020)	3125.0644	100	CATAMARCA	GRANTED	26/10/2021
PADRE JOSE MARIA I	EX - 2021 - 00432843 – CAT (95/2012)	650.0094	100	CATAMARCA	GRANTED	29/1/2021
PADRE JOSE MARIA II	EX - 2021 - 00432950 - CAT (96/2012)	1523.1476	100	CATAMARCA	GRANTED	29/1/2021
PADRE JOSE MARIA III	EX - 2021 - 00433095 – CAT (94/2012)	1523.1476	100	CATAMARCA	GRANTED	29/1/2021
PADRE JOSE MARIA IV	EX - 2021 - 00433149 – CAT (93/2012)	1528.6905	100	CATAMARCA	GRANTED	29/1/2021
PADRE JOSE MARIA V	EX - 2021 - 00647090 – CAT (92/2012)	1584.3384	100	CATAMARCA	GRANTED	29/1/2021

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
PADRE JOSE MARIA VI	EX - 2021 - 00647273 – CAT (91/2012)	1507.3002	100	CATAMARCA	GRANTED	29/1/2021
PADRE JOSE MARIA VII	EX - 2021 - 00647377 – CAT (90/2012)	1499.7985	100	CATAMARCA	GRANTED	29/1/2021
PADRE JOSE MARIA VIII	EX - 2021 - 00647631 – CAT (89/2012)	515.0332	100	CATAMARCA	GRANTED	29/1/2021
TOTAL HECTAREAS:		105953.06				

ANCASTI - CATAMARCA

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
PETRA II	EX - 2021 - 00145689 - CAT (51/2016)	9499.45	100	CATAMARCA	CATEO GRANTED	31/03/2017
CATEO 2	EX - 2021 - 00145782 - CAT (94/2016)	7699.22	100	CATAMARCA	CATEO GRANTED	17/05/2017
CATEO 4	EX - 2021 - 00145516 - CAT (98/2016)	9849.57	100	CATAMARCA	CATEO GRANTED	17/05/2017
LA AGUADA 1	EX - 2021 - 00145356 - CAT (116/2016)	2498.51	100	CATAMARCA	MINE GRANTED	17/04/2017
LA AGUADA 2	EX - 2021 - 00145468 - CAT (117/2016)	2949.66	100	CATAMARCA	MINE GRANTED	17/04/2017
LA AGUADA 4	EX - 2021 - 00145863 - CAT (173/2016)	2928.54	100	CATAMARCA	MINE GRANTED	9/11/2017
LA AGUADA 5	EX - 2021 - 00145839 - CAT (172/2016)	2866.15	100	CATAMARCA	MINE GRANTED	9/11/2017
LA AGUADA 6	EX - 2021 - 00145928 - CAT (174/2016)	2999.15	100	CATAMARCA	MINE GRANTED	9/11/2017
LA AGUADA 7	EX - 2021 - 00169048 - CAT (137/2016)	2919.48	100	CATAMARCA	MINE GRANTED	14/06/2018
LA AGUADA 8	EX - 2021 - 00168791 - CAT (139/2016)	1731.72	100	CATAMARCA	MINE GRANTED	14/06/2018
LA HERENCIA 1	EX - 2024 - 00624962 – CAT	3000.00	100	CATAMARCA	APPLICATION	
LA HERENCIA 2	EX - 2024 - 00625035 – CAT	3000.00	100	CATAMARCA	APPLICATION	
LA HERENCIA 3	EX - 2024 - 00624819 – CAT	3000.00	100	CATAMARCA	APPLICATION	
LA HERENCIA 4	EX - 2024 - 00624890 – CAT	502.00	100	CATAMARCA	APPLICATION	
LA HERENCIA 5	EX - 2024 - 00885309 – CAT	3036.73	100	CATAMARCA	APPLICATION	
LA HERENCIA 6	EX - 2024 - 00885613 – CAT	3107.11	100	CATAMARCA	APPLICATION	
LA HERENCIA 7	EX - 2024 - 00885954 – CAT	2929.76	100	CATAMARCA	APPLICATION	
LA HERENCIA 8	EX - 2024 - 01031333 – CAT	3000.00	100	CATAMARCA	APPLICATION	
LA HERENCIA 9	EX - 2024 - 01031427 – CAT	3000.00	100	CATAMARCA	APPLICATION	
LA HERENCIA 10	EX - 2024 - 01031713 – CAT	3000.00	100	CATAMARCA	APPLICATION	

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
LA HERENCIA 11	EX - 2024 - 01031820 - CAT	838.00	100	CATAMARCA	APPLICATION	
LA HERENCIA 12	EX - 2024 - 01399303 - CAT	3000.00	100	CATAMARCA	APPLICATION	
LA HERENCIA 13	EX - 2024 - 01399436 - CAT	2938.64	100	CATAMARCA	APPLICATION	
LA HERENCIA 14	EX - 2024 - 01399570 - CAT	3000.00	100	CATAMARCA	APPLICATION	
LA HERENCIA 15	EX - 2024 - 02205496 - CAT	2381.00	100	CATAMARCA	APPLICATION	
LA HERENCIA 16	EX - 2024 - 02205786 - CAT	2381.00	100	CATAMARCA	APPLICATION	
LA HERENCIA 17	EX - 2024 - 02206120 - CAT	2381.00	100	CATAMARCA	APPLICATION	
LA HERENCIA 18	EX - 2024 - 02206380 - CAT	2381.00	100	CATAMARCA	APPLICATION	
TOTAL HECTAREAS		92817.68				