

30 April 2025

For the quarter ended
31 March 2025

QUARTERLY RESULTS

SNAPSHOT

- Total coal sales¹ of 1.6Mt.
- Total Equity coal sales² of 923kt.

CORPORATE

- In light of the current thermal coal pricing environment, the Directors have determined that no dividend will be declared for the 3 months ending 31 March 2025.
- Closing cash at bank³ of \$3.3 million, with an additional \$61.3 million of restricted cash.
- The historic tax debt has been completely eliminated.
- In April the Company finalised a US\$20 million prepayment agreement with a long-standing customer, with the funds designated for working capital purposes.

OPERATIONS

Blair Athol

- ROM production of 428kt, saleable coal of 314kt and coal sales of 321kt.
- At the end of the reporting period, equivalent saleable coal stocks stood at 103kt.
- Average coal price achieved of A\$165.4/t, a slight increase from \$162.4/t in the previous quarter.
- Rainfall levels in Central Queensland, experienced at the BA mine and across the entire supply chain were more than 1.5 times the 10-year average for the March Quarter.
- The expected FY2025 sales guidance for BA is set at approximately 1.6Mt.
- FOB operating costs remain relatively unchanged overall.

COMMENT FROM MANAGING DIRECTOR, Danny McCarthy

"Our business fundamentals remain robust, we are committed to meeting our forecast and maintaining TerraCom's competitiveness amid fluctuating coal market conditions.

The March Quarter posed several significant challenges, particularly the severe and persistent weather conditions that affected both production and logistics at our Blair Athol (BA) operation. Despite these obstacles, our team showed remarkable resilience and agility, sustaining strong operational momentum on days not affected by rainfall. The recent commissioning of the Hitachi EX3600-7 excavator has already exceeded productivity expectations, bolstering our confidence in our mine plan for the June Quarter.

Whilst full-year sales guidance is expected to be approximately 1.6Mt, our free on board operating costs remain relatively unchanged on an overall basis.

Looking ahead, we have progressed discussions with Wintime to finalise the documents for the Moorlands Thermal Coal Project. We will inform shareholders of the commercial aspects of the project once available, with no changes anticipated to the plan of having first coal from the operation in 2026.

We are dedicated to keeping shareholders informed and appreciate their ongoing support through challenging conditions."

SAFETY

Group safety performance for the March Quarter resulted in a Lost Time Injury Frequency Rate (LTIFR) of 0.49 and a Total Recordable Injury Frequency Rate (TRIFR) of 1.47. On a 12-month rolling basis this is a consistent result Quarter on Quarter (qoq).



PRODUCTION AND SALES PERFORMANCE

TOTAL TONNES¹ (CONTINUING OPERATIONS)

	MARCH QUARTER			DECEMBER QUARTER		
	Export (000's)	Domestic (000's)	Total (000's)	Export (000's)	Domestic (000's)	Total (000's)
Australia	321	-	321	314	-	314
South Africa	179	1,049	1,228	187	1,078	1,265
Total	500	1,049	1,549	501	1,078	1,579

EQUITY TONNES² (CONTINUING OPERATIONS)

	MARCH QUARTER			DECEMBER QUARTER		
	Export (000's)	Domestic (000's)	Total (000's)	Export (000's)	Domestic (000's)	Total (000's)
Australia	321	-	321	314	-	314
South Africa	88	514	602	92	528	620
Total	409	514	923	406	528	934

YEAR-TO-DATE OPERATIONAL RESULTS

	TOTAL TONNES ¹			EQUITY TONNES ²		
	Export (000's)	Domestic (000's)	Total (000's)	Export (000's)	Domestic (000's)	Total (000's)
Australia	1,039	-	1,039	1,039	-	1,039
South Africa	506	3,380	3,886	248	1,656	1,904
Total	1,545	3,380	4,925	1,287	1,656	2,943



OPERATIONS

AUSTRALIA BUSINESS UNIT

Blair Athol – 100% EQUITY INTEREST

Thousands of tonnes (kt)	MAR 2025 QTR	MAR 2024 QTR	Change %	MAR 2025 QTR	DEC 2024 QTR	Change %
ROM Coal Production	428	476	(10%)	428	558	(23%)
Saleable Coal	314	352	(11%)	314	402	(22%)
Coal Sales	321	315	2%	321	314	2%
Inventory (ROM)	8	18	(56%)	8	14	(43%)
Inventory (Saleable)	103	92	12%	103	111	(7%)

The weather events during the March Quarter significantly impacted operations at BA and the supporting logistics network. From January to March, rain was recorded on over one third of the 90 operating days, with additional days affected by wet weather impacts and recovery efforts following each event. This rainfall persisted into April with levels being recorded each day from 24 March to 5 April.

Despite these weather challenges, our BA team demonstrated remarkable resilience and exceeded productivity targets on days not affected by rain and recovery efforts.

Total coal sales for the March Quarter amounted to 321kt and the site is working towards meeting the forecast guidance of approximately 1.6Mt for the full year ending 30 June 2025, subject to external factors and logistic constraints.

BA mine pictures at end of March 2025



Blair Athol Coal Handling and Preparation Plant



TerraCom's Brand New EX3600-7 First Bucket of Dirt



Dozer Push Activities



Loading Trains - Blair Athol



SOUTH AFRICA (SA) BUSINESS UNIT

Thousands of tonnes (kt)	MAR 2025 QTR	MAR 2024 QTR	Change %	MAR 2025 QTR	DEC 2024 QTR	Change %
ROM Coal Production	1,900	1,732	10%	1,900	2,040	(7%)
Saleable Coal	1,233	1,453	(15%)	1,233	1,083	14%
Coal Sales	1,228	1,419	(13%)	1,228	1,265	(3%)
Inventory (ROM)	341	166	>100%	341	285	19%
Inventory (Saleable)	69	201	(66%)	69	101	(32%)

The SA operations achieved combined coal sales of 1.2Mt with the North Block Complex being a major contributor to the result.

New Clydesdale Colliery (NCC) – 49% EQUITY INTEREST

Thousands of tonnes (kt)	MAR 2025 QTR	MAR 2024 QTR	Change %	MAR 2025 QTR	DEC 2024 QTR	Change %
ROM Coal Production	585	745	(22%)	585	794	(26%)
Saleable Coal	439	571	(23%)	439	433	1%
Coal Sales	497	546	(9%)	497	464	7%
Inventory (ROM)	126	123	3%	126	204	(38%)
Inventory (Saleable)	25	181	(86%)	25	62	(59%)

NCC achieved total coal sales of 497kt for the March Quarter, marking a 7% increase compared to the December Quarter. Of this total, sales to Eskom accounted for 417kt, while export coal sales were 80kt. The export sales saw a 34% decline from the previous quarter, primarily due to lower train allocations. Train allocations continue to be a challenge in South Africa, and we are addressing this by executing Free On Train (FOT) mine gate sales contracts with reputable coal traders to secure revenue for our export product.

North Block Complex (NBC) – 49% EQUITY INTEREST

Thousands of tonnes (kt)	MAR 2025 QTR	MAR 2024 QTR	Change %	MAR 2025 QTR	DEC 2024 QTR	Change %
ROM Coal Production	1,316	987	33%	1,316	1,246	6%
Saleable Coal	794	882	(10%)	794	650	22%
Coal Sales	731	872	(16%)	731	801	(9%)
Inventory (ROM)	215	43	>100%	215	81	>100%
Inventory (Saleable)	43	21	>100%	43	39	11%

ROM coal production for NBC reached 1.32Mt for the March Quarter, representing a 6% increase compared to the December Quarter. Export sales at NBC improved to 99kt for the March Quarter, up from 66kt achieved in the December Quarter. However, domestic deliveries to Eskom decreased from the previous reporting period, with only 632kt delivered.



CORPORATE INFORMATION

Chris Bourke began in the role of Chief Operating Officer in early February 2025. With a degree in Mining Engineering and a successful career spanning nearly 25 years in the mining industry, Chris brings a wealth of experience to TerraCom. Throughout his career, Chris has held various positions, including roles in mine technical services, project management, and as a General Manager/SSE.

Before joining TerraCom, Chris served as Regional General Manager for Thiess, where he spent 16 years refining his skills. In that role he was responsible for 6 project sites across Queensland, covering coal, copper and mine rehabilitation. His extensive experience, combined with his background as a Tier 1 mining services contractor, makes him an ideal fit for TerraCom.

Chris's broad experience, strong capability, and dynamic energy will be invaluable as we work to enhance our operations and capitalise on the growth opportunities for TerraCom in the years ahead. We are excited to have Chris on board and look forward to the positive impact he will bring to our organisation.

THERMAL COAL MARKET INFORMATION AND OUTLOOK

Thermal coal pricing achieved during the March Quarter reflected some prior period fixed price forward coal sales on a stronger NEWC6000 index.

The NEWC6000 closing levels remained low throughout the period, achieving an average price of US\$104.56 for the period. The short to near-term outlook is similarly stable with some modest increases predicted.

Pricing for the June Quarter is expected to be supported by strong restocking demand from the Asia Pacific region with upside weather risk a key demand driver as winter weather conditions in our primary markets develop.

Consistent with the previous period, we anticipate steady demand from our key markets and long-term customers in Japan, South Korea and India to continue for the balance of the 2025 calendar year.

FINANCIAL INFORMATION

Prepayment Agreement

The terms of the prepayment agreement entered in April remain confidential, however key terms include a repayment profile of two years across sixteen shipments of BA coal with revenues reported in Financial Years ending 2026 and 2027.

Production costs

Free on Board (FOB) operating costs, excluding royalty, for BA were consistent for the March Quarter at \$112 per tonne. FOB operating costs for financial year ending 2025 are expected to remain relatively unchanged on an overall basis. We remain cost conscious and continue to investigate and implement value yielding initiatives to ensure we maintain the lowest possible costs.

Foreign exchange

As at 31 March 2025, there were no foreign exchange hedges in place for USD sales.

COOPERATION AGREEMENT WITH WINTIME ENERGY GROUP CO., LTD

As announced on 12 August 2024, TerraCom entered into a Cooperation Agreement with Wintime Energy Group Co. Ltd (**Wintime**), a Shanghai Stock Exchange-listed company, to jointly develop and operate the Moorlands Thermal Coal Project in Queensland and pursue other strategic opportunities.

TerraCom and Wintime have progressed the negotiation of definitive project documents for the development and operations phases of the Moorlands Project. A dedicated Project Development Manager has been appointed for the Moorlands Project in order to progress approvals and planning to achieve expected production by June 2026.



REFERENCES

1. **Total Tonnes** – The data represents total tonnes and assumes 100% ownership of the South African operations, noting TerraCom’s interest in the operating mines ranges from 48.9% to 49.0%.
2. **Equity Tonnes** – The data represents equity tonnes, being the attributable tonnes to the TerraCom’s equity ownership.
3. **Cash at Bank** –This number does not represent the cash amount to be reported in accordance with International Financial Reporting Standards (**IFRS**) from a consolidation point of view. The movement in cash from the December Quarter is receipts of revenue less costs of sales, other expenses and other regulatory payments including tax.



MINING TENEMENTS HELD AT THE END OF MARCH 2025 QUARTER

Operation /Project	Tenement	Interest at the start of qtr	Interest at the end of qtr	Location	Commodity
Blair Athol	ML1804	100%	100%	Australia	Coal
New Clydesdale Colliery (NCC)	MP30/5/1/2/2/429MR	49.0%	49.0%	South Africa	Coal
North Block Complex (NBC)	MP30/5/1/2/1/326MR MP30/5/1/1/2/19MR (10068MR) MP30/5/1/2/2/10090MR	49.0%	49.0%	South Africa	Coal
Ubuntu	MP30/5/1/2/2/10027MR	48.9%	48.9%	South Africa	Coal
Eloff	MP30/5/1/2/2/10169MR	49.0%	49.0%	South Africa	Coal
Kangala	MP30/5/1/2/2/429MR MP30/5/1/1/2/641PR Mining Right application MP30/5/1/1/2/10179MR	70.5%	70.5%	South Africa	Coal
Berenice	Prospecting Right (PR) LP30/5/1/1/2/376PR Mining Right: LP30/5/1/1/2/10131MR – underapplication	50%	50%	South Africa	Coal
Cygnus	LP30/5/1/1/2/1276PR Mining Right application LP30/5/1/1/2/10169MR	50%	50%	South Africa	Coal
Northern Galilee (Hughenden)	EPC1300, EPC1394, EPC1477, EPC1478, , EPC2049	100%	100%	Australia	Coal
Northern Galilee (Pentland)	EPC1890, EPC1892, EPC1893,, EPC1964	100%	100%	Australia	Coal
Northern Galilee (Clyde Park)	EPC1260	64.4%	64.4%	Australia	Coal
Springsure (Springsure)	EPC1674, MDL3002	90%	90%	Australia	Coal
Springsure (Fernlee)	EPC1103	100%	100%	Australia	Coal

This announcement has been approved by the board for release.

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About TerraCom Limited

TerraCom Limited (ASX: TER) is an Australian-based mining resources company with a global footprint, comprising a large portfolio of operating assets in Australia and South Africa within the coal sectors. We are a renowned low-cost producer focused on delivering exceptional outcomes from our high yielding diversified asset portfolio for its investors. To learn more about TerraCom visit terracomresources.com.

FORWARD LOOKING STATEMENT

This document contains summary information about, TerraCom, its subsidiaries, and its activities which are current as at the date of this document. The information in this document is general in nature and does not purport to be complete nor does it contain all the information which a prospective investor may require in evaluating a possible investment in TerraCom or that would be required in a prospectus or product disclosure statement prepared in accordance with the Corporations Act 2001 (Cth). Information in this document should therefore be read in conjunction with other announcements made by TerraCom to the ASX.

All numbers presented with a \$ or A\$ represent the Company's presentation currency, being Australian dollars.

If reported, operating EBITDA results, unless stated, represent 100% of the result from the South Africa Business Unit and therefore includes other equity holders. TerraCom's equity interest in the operating mines ranges from 48.9% to 49.0%. Operating EBITDA data does not include the TerraCom corporate costs.

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