

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

LAKE RESOURCES NL

ABN

49 079 471 980

Quarter ended ("current quarter")

30 June 2025

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12. months) \$A'000
1. Cash flows from operating activities			
1.1 Receipts from customers			
1.2 Payments for			
(a) exploration & evaluation			
(b) development			
(c) production			
(d) staff costs			
(e) administration and corporate costs		(3,564)	(24,870)
1.3 Dividends received (see note 3)			
1.4 Interest received		78	506
1.5 Interest and other costs of finance paid		(208)	(268)
1.6 Income taxes paid			
1.7 Government grants and tax incentives			
1.8 Other (provide details if material)		-	(1,147)
1.9 Net cash from / (used in) operating activities		(3,694)	(25,779)

2. Cash flows from investing activities			
2.1 Payments to acquire or for:			
(a) entities			
(b) tenements			
(c) property, plant and equipment		-	(16)
(d) exploration & evaluation		(915)	(5,365)
(e) investments (Net or gross receipt MEP transaction)		69	1,202
(f) other non-current assets			

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12. months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements	-	13,623
	(c) property, plant and equipment	-	1,090
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
2.6	Net cash from / (used in) investing activities	(846)	10,534

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	2,250	4,750
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options		
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(124)
3.5	Proceeds from borrowings		
3.6	Repayment of borrowings		
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (provide details if material)	(239)	(909)
3.10	Net cash from / (used in) financing activities	2,011	3,717

4.	Net increase / (decrease) in cash and cash equivalents for the period	(2,529)	(11,528)
4.1	Cash and cash equivalents at beginning of period	15,154	22,902
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(3,694)	(25,779)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(846)	10,534
4.4	Net cash from / (used in) financing activities (item 3.10 above)	2,011	3,717

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Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12. months) \$A'000
4.5	Effect of movement in exchange rates on cash held	(254)	997
4.6	Cash and cash equivalents at end of period	12,371	12,371

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	12,371	15,154
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	12,371	15,154

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	421
6.2	Aggregate amount of payments to related parties and their associates included in item 2	
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

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7. Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1 Loan facilities		
7.2 Credit standby arrangements		
7.3 Other (please specify)	11,103	
7.4 Total financing facilities	11,103	
7.5 Unused financing facilities available at quarter end		11,103
<p>7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.</p> <p>The Company entered into a Controlled Placement Agreement (also referred to as an At-The-Market ("ATM") facility) ("the Agreement") in August 2018 with Acuity Capital Investment Management Pty Ltd <Acuity Capital Holdings A/C>, which was later extended to 31 January 2023 and has been further extended to 31 January 2026. As at 30 June 2025, the Company has utilised the facility to raise a total of \$48.55 million and the remaining notional amount under the ATM is \$201.45 million (the "Maximum Option Size"). However, the Maximum Option Size cannot be exercised in full if it requires the Company to issue more than the Maximum Option Shares. Maximum Option Shares is such number of the Company's shares as are permitted to be issued: (i) without approval of the Company's shareholders under Listing Rule 7.1 and 7.1A from time to time (i.e. the Company's placement capacity); or (ii) where the Company has received shareholder approval at a meeting of its shareholders to issue in excess of that allowable placement capacity under Listing Rule 7.1 and 7.1A, the number of shares allowable in accordance with the approval obtained at that meeting.</p> <p>The Company has determined that the total unused amount available under the Agreement at 30 June 2025 is approximately \$11.10 million as follows. Standby equity capital available under the Agreement without issuing further shares to Acuity of approximately \$1.69 million based on shares held as collateral by Acuity pursuant to the terms of the Agreement, at a prevailing share price on 30 June 2025 of \$0.026. The maximum standby equity capital available under the Agreement without requirement of shareholder approval is approximately \$9.41 million based on the prevailing share price of \$0.026 on 30 June 2025. There is no guarantee that the Company will be able to execute a utilisation under the Agreement, which is subject to, for example, market conditions and the prevailing share price. There are equally no requirements on the Company to utilise the Agreement at any time and it may terminate the Agreement at any time, without cost or penalty.</p>		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(3,694)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(915)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(4,609)
8.4	Cash and cash equivalents at quarter end (item 4.6)	12,371
8.5	Unused finance facilities available at quarter end (item 7.5)	11,103
8.6	Total available funding (item 8.4 + item 8.5)	23,474
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	5.09
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>		
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	<div style="border: 1px solid black; height: 30px; margin-top: 5px;"></div>	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	<div style="border: 1px solid black; height: 30px; margin-top: 5px;"></div>	
8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
	<div style="border: 1px solid black; height: 30px; margin-top: 5px;"></div>	
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>		

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 23 July 2025

Authorised by: Board of Directors
 (Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An

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entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.

2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

Quarterly Report

For Period Ended
June 30, 2025

ASX: LKE; OTC: LLKKF
lakeresources.com.au

Executive Update

Quarterly Highlights

- Lake Resources (“Lake”) announced the formation of a special committee to evaluate a full range of strategic alternatives aimed at maximising value for all stakeholders for its tier one flagship Kachi Lithium Brine Project (“Kachi”) which ranks as one of the largest lithium assets in the Lithium Triangle.¹
- Materially increased Measured and Indicated Resource by approximately 10% or 0.9 Mt lithium carbonate equivalent (“LCE”) to 8.2 Mt LCE from 7.3 Mt LCE.²
- Significantly advanced addendum to 2023 Kachi Phase One Definitive Feasibility Study (“DFS”) which will provide updated Kachi cost estimates (OPEX and CAPEX); timing for completion is calendar year Q3 2025.³
- Continued to engage with local officials to finalise approval of the Exploitation Environmental Impact Assessment (“EIA”) for Kachi.⁴
- Post quarter-end, announced completed YPF Luz Front-End Engineering Design (“FEED”) for the proposed power delivery system to Kachi showing grid power is a viable solution to meet Kachi’s power demands.⁵
- Achieved an approximate 40% reduction in cash expenditures for the quarter ending 30 June 2025 compared to the prior quarter, reaffirming calendar year 2025 expectations for materially lower cash outgoings compared to calendar year 2024.⁶
- \$12.37 million in liquidity at 30 June 2025 reflected benefit of continued costs right-sizing, active working capital management and receipt of \$2.25 million via the At-the-Market Subscription Agreement (“ATM”) by issuing 56,000,000 Lake ordinary shares to Acuity Capital at 4.0c per share.⁷

¹Refer to ASX announcement dated 7 May 2025

²Refer to ASX announcement dated 3 June 2025

³Refer to ASX announcement dated 19 July 2024

⁴Refer to ASX announcement dated 26 March 2024

⁵Refer to ASX announcement dated 2 July 2025

⁶Refer to ASX announcement dated 1 July 2024

⁷Refer to ASX announcement dated 11 April 2025

Operational Update

Kachi

Exploitation Environmental Impact Assessment

- Lake continued to advance the EIA approval process with the Catamarca Mining Authority (“CMA”) during the quarter ended 30 June 2025.
- As part of the ongoing review, the CMA engaged independent experts to assess groundwater modeling and baseline environmental data.
- The technical review process remains on track, supported by strong collaboration across government bodies and technical advisors.
- Timing of Exploitation EIA final approval is controlled by CMA and is currently anticipated in the 2H2025.

Power Supply

- The Company continued to engage with YPF Luz on the evaluation and negotiation of agreements for the construction of a high-voltage transmission line to supply power to Kachi.¹
 - YPF Luz completed FEED for the overhead line to the Kachi substation, confirming technical feasibility.²
 - Negotiations are ongoing to advance the power supply project and are expected to take a number of months to complete (likely ongoing until Kachi reaches FID).

¹ Refer to ASX announcement dated 6 May 2024

² Refer to ASX announcement dated 2 July 2025

Operational Update (cont'd)

Kachi

Addendum to 2023 Kachi Phase One DFS

- The technical team is progressing the addendum to the 2023 DFS with results expected in calendar year Q3 2025.
- The DFS Addendum targets material reductions in Kachi Project costs—including capital (CAPEX) and operating expenses (OPEX)—by leveraging updated drilling data and advancements in Lilac's Direct Lithium Extraction ("DLE") technology.
- Projected outcomes of the DFS Addendum include a reduction in power demand, a smaller plant footprint, and a reduction in the initial required well count.

Cash Position and Finance

- Lake held cash of \$12.37 million (USD\$8.04 million) at 30 June 2025 (including currencies in AUD, USD and Argentine Pesos) with no debt.
- Quarterly payments to related parties of the entity and their associates:
 - Amounts paid to related parties of Lake and their associates during the quarter were \$0.41 million. These amounts relate to fees / salaries (including superannuation) paid to directors during the quarter.
- As expected, Lake's cash expenditures for the quarter ending 30 June 2025 were lower than the prior quarter, reaffirming calendar year 2025 expectations for materially reduced cash outgoings compared to calendar year 2024¹:
 - The quarterly positive performance reflected the benefit of the prioritisation of payment for critical expenditures and included the benefit of the Company's active working capital management.
 - The Company is now expecting calendar year 2025's total cash expenditures, as compared to calendar year 2024, will be even lower than originally projected with an approximate 35% to 40% reduction achieved in calendar year 2025.²

¹ Refer to ASX announcement dated 30 January 2025

² Excluding impact of foreign exchange; refer to ASX announcement dated 30 January 2025

Corporate (cont'd)

Cash Position and Finance

- During the quarter, Lake announced¹ the formation of a Special Committee composed of all members of the Board of Directors to evaluate a full range of strategic alternatives aimed at maximising value for all stakeholders in the Company.
 - The decision to pursue a review of strategic alternatives is driven by the Company's view that Kachi's intrinsic value and strategic significance is materially undervalued by the market.
 - The Special Committee is considering and assessing a range of potential strategic alternatives, which include, but are not limited to, a potential sale of all or a part of Lake's interest in Kachi, a potential sale or merger of the Company, restructuring initiatives, or partnership or joint venture structures.
 - The Company and its advisor Goldman Sachs remain engaged with a group of interested parties as part of strategic alternatives process.
- The Company continues to closely monitor its available cash balance and actively minimise, to the extent possible, total relevant outgoings.

¹Refer to ASX announcement dated 7 May 2025

Appendix

ASX: LKE; OTC: LLKKF
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Mineral Resource Estimate Table



Measured May 2025 (to 600 m depth)

Unit	Sediment Volume (m ³)	Specific Yield %	Brine Volume (m ³)	Liters	Li (mg/l)	Li (Grams)	Li (Tonnes)	Tonnes LCE
A	10,339,000,000	0.078	806,442,000	806,442,000	0.210	169,352,820,000	169,000	901,000
B	4,385,500,000	0.088	385,740,000	385,740,248,000	0.229	88,334,517,000	88,000	470,000
C to 400	7,561,800,000	0.068	514,202,000	514,202,400,000	0.230	118,266,552,000	118,000	629,000
Fan West to 400	11,088,000,000	0.095	1,053,360,000	1,053,360,000,000	0.220	231,739,200,000	232,000	1,233,000
K24 – K25 below 400	7,744,200,000	0.093	720,211,000	720,210,600,000	0.250	180,132,593,000	180,000	958,000
Total	41,118,500,000		3,479,955,000	3,479,955,248,000		787,825,682,000	788,000	4,191,000

Indicated May 2025 (to 600 m depth)

Unit	Sediment Volume (m ³)	Specific Yield %	Brine Volume (m ³)	Liters	Li (mg/l)	Li (Grams)	Li (Tonnes)	Tonnes LCE
A (South)	3,694,300,000	0.076	278,924,000	278,924,453,000	0.181	50,485,326,000	50,000	269,000
B (South)	1,489,000,000	0.075	111,544,000	111,543,670,000	0.179	19,927,611,000	20,000	106,000
C (South)	4,434,492,000	0.067	297,111,000	297,110,964,000	0.182	54,076,275,000	54,000	288,000
A (North)	3,075,200,000	0.095	292,144,000	292,144,000,000	0.232	67,776,824,000	68,000	361,000
B (North)	4,294,400,000	0.102	438,029,000	438,028,800,000	0.241	105,431,342,000	105,000	561,000
C (North)	4,115,300,000	0.102	419,761,000	419,760,600,000	0.182	76,396,429,000	76,000	406,000
D (North)	5,073,100,000	0.102	517,456,000	517,456,200,000	0.182	94,177,028,000	94,000	501,000
K21	8,304,500,000	0.065	541,394,000	541,393,608,000	0.192	103,822,511,000	104,000	552,000
Under Measured ABC 400 – 600	7,453,100,000	0.067	501,818,000	501,817,968,000	0.242	121,529,774,000	122,000	647,000
Under Measured Fan 400 – 600	3,775,900,000	0.063	239,343,000	239,343,351,000	0.242	57,850,485,000	58,000	308,000
Total	45,709,292,000		3,637,524,000	3,637,523,614,000	0	751,473,605,000	751,000	3,998,000

Combined Measured + Indicated

86,827,792,000 7,117,478,861 7,117,478,861,140 1,539,299,286,959 1,539,299 8,189,000

Inferred May 2025

Unit	Sediment Volume (m ³)	Specific Yield %	Brine Volume (m ³)	Liters	Li (mg/l)	Li (Grams)	Li (Tonnes)	Tonnes LCE
A	3,870,500,000	0.08	309,640,000	309,640,000,000	0.185	57,283,400,000	57,000	305,000
B	1,569,100,000	0.079	123,959,000	123,958,900,000	0.191	23,676,150,000	24,000	126,000
C	5,446,470,000	0.074	404,338,000	404,338,308,000	0.218	88,218,532,000	88,000	469,000
Fan North	9,109,970,000	0.102	929,217,000	929,216,940,000	0.232	215,578,330,000	216,000	1,147,000
Fan South	2,767,500,000	0.093	257,378,000	257,377,500,000	0.239	61,513,223,000	62,000	327,000
Under volcano	6,718,700,000	0.074	500,187,000	500,187,059,000	0.193	96,425,185,000	96,000	513,000
Total	29,482,240,000	-	2,522,621,000	2,522,620,663,000	-	542,294,093,000	542,000	2,885,000

Note: This table has been directly extracted from the JORC update announced on 14 May 2025 (updated on 3 June 2025). Lake confirms that it is not aware of any information that materially affects the information included in Lake's JORC update announced on ASX on 14 May 2025 (updated on 3 June 2025) and all material assumptions contained in that announcement continue to apply and have not materially changed.



ASX: LKE; OTC: LLKKF
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SCHEDULE OF TENEMENTS - CATAMARCA

TOTAL NUMBER OF RESOURCES: 81

KACHI - ANTOFAGASTA DE LA SIERRA. - CATAMARCA

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
MARIA I	EX - 2021 - 00362285 - CAT (140/2018)	1260.0736	100	CATAMARCA	GRANTED	15/11/2018
MARIA II	EX - 2021 - 00373528 - CAT (14/2016)	546.9333	100	CATAMARCA	GRANTED	24/8/2017
MARIA III	EX - 2021 - 00293511 - CAT (15/2016)	834.7969	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA	EX - 2021 - 00361579 - CAT (13/2016)	857.7131	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA I	EX - 2021 - 00432837 - CAT (16/2016)	2880.4365	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA II	EX - 2021 - 00221521 - CAT (17/2016)	2822.7403	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA III	EX - 2121 - 00321200 - CAT (47/2016)	3355.3649	100	CATAMARCA	GRANTED	24/8/2016
KACHI INCA V	EX - 2021 - 00208240 - CAT (45/2016)	305.1754	100	CATAMARCA	GRANTED	10/10/2017
KACHI INCA VI	EX - 2021 - 00294250 - CAT (44/2016)	109.7870	100	CATAMARCA	GRANTED	24/8/2016
DANIEL ARMANDO	EX - 2021 - 00208733 - CAT (23/2016)	2115.5500	100	CATAMARCA	GRANTED	24/8/2017
DANIEL ARMANDO II	EX - 2021 - 00331263 - CAT (97/2016)	1589.664	100	CATAMARCA	GRANTED	7/10/2016
MORENA 1	EX - 2021 - 00328638 - CAT (72/2016)	3338.6100	100	CATAMARCA	GRANTED	7/10/2016
MORENA 2	EX - 2021 - 00390312 - CAT (73/2016)	2989.4290	100	CATAMARCA	GRANTED	7/10/2016
MORENA 3	EX - 2021 - 00361695 - CAT (74/2016)	3174.7900	100	CATAMARCA	GRANTED	7/10/2016
MORENA 4	EX - 2021 - 00293790 - CAT (29/2019)	2930.3000	100	CATAMARCA	GRANTED	18/9/2020
MORENA 5	EX - 2021 - 00221381 - CAT (97/2017)	2214.1900	100	CATAMARCA	GRANTED	29/11/2019
MORENA 6	EX - 2021 - 00208283 - CAT (75/2016)	1606.1445	100	CATAMARCA	GRANTED	7/10/2016
MORENA 7	EX - 2021 - 00259078 - CAT (76/2016)	2804.9561	100	CATAMARCA	GRANTED	7/10/2016
MORENA 8	EX - 2021 - 00294310 - CAT (77/2016)	2961.0131	100	CATAMARCA	GRANTED	7/10/2016
MORENA 9	EX - 2021 - 00368898 - CAT (30/2019)	2821.5762	100	CATAMARCA	GRANTED	29/11/2019
MORENA 10	EX - 2022 - 00508476 - CAT	2712.9283	100	CATAMARCA	APPLICATION	
MORENA 12	EX - 2021 - 00259022 - CAT (78/2016)	2443.3000	100	CATAMARCA	GRANTED	7/10/2016
MORENA 13	EX - 2021 - 00258895 - CAT (79/2016)	2385.6800	100	CATAMARCA	GRANTED	7/10/2016

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
MORENA 15	EX - 2021 - 00360876 – CAT (162/2017)	2559.0852	100	CATAMARCA	GRANTED	30/8/2018
PAMPA I	EX - 2021 - 00233741 – CAT (129/2013)	690.0000	100	CATAMARCA	GRANTED	8/2/2017
PAMPA II	EX - 2021 - 00430058 - CAT (128/2013)	1053.1500	100	CATAMARCA	GRANTED	8/2/2017
PAMPA III	EX - 2021 - 00429001 - CAT (130/2013)	600.0000	100	CATAMARCA	GRANTED	8/2/2017
PAMPA 11	EX - 2021 - 00372498 – CAT (201/2018)	814.7000	100	CATAMARCA	GRANTED	7/2/2020
PAMPA IV	EX - 2021 - 00322433 – CAT (78/2017)	2156.1100	100	CATAMARCA	GRANTED	22/3/2018
IRENE	EX - 2021 - 00212993 – CAT (28/2018)	2052.2562	100	CATAMARCA	GRANTED	6/9/2018
PARAPETO 1	EX - 2021 - 0153746 – CAT (133/2018)	2280.5717	100	CATAMARCA	GRANTED	24/9/2018
PARAPETO 2	EX - 2021 - 00235750 – CAT (134/2018)	1729.7160	100	CATAMARCA	GRANTED	24/9/2018
PARAPETO 3	EX - 2121 - 00261195 – CAT (132/2018)	1891.5621	100	CATAMARCA	GRANTED	28/11/2018
PARAPETO III	EX - 2021 - 00854749 – CAT	1949.1255	100	CATAMARCA	GRANTED	23/8/2022
PARAPETO 4	EX - 2021 - 01651926 – CAT	1980.1200	100	CATAMARCA	GRANTED	23/8/2022
GOLD SAND I	EX - 2021 - 00376209 – CAT (238/2018)	853.6020	100	CATAMARCA	GRANTED	24/4/2019
TORNADO VII	EX - 2021 - 00208328 – CAT (48/2016)	6628.8420	100	CATAMARCA	GRANTED	24/11/2016
DEBBIE I	EX - 2021 - 00196977 – CAT (21/2016)	1742.8500	100	CATAMARCA	GRANTED	24/8/2017
DOÑA CARMEN	EX - 2021 - 00321876 – CAT (24/2016)	873.1146	100	CATAMARCA	GRANTED	24/8/2017
DIVINA VICTORIA I	EX - 2021 - 00368383 – CAT (25/2016)	2420.1000	100	CATAMARCA	GRANTED	24/8/2017
DOÑA AMPARO I	EX - 2021 - 00294138 – CAT (22/2016)	2695.2986	100	CATAMARCA	GRANTED	24/8/2017
ESCONDIDITA	EX - 2021 - 00143141 – CAT (131/2018)	373.4346	100	CATAMARCA	GRANTED	24/9/2018
GALAN OESTE	EX - 2021 - 00153718 – CAT (43/2016)	3166.9356	100	CATAMARCA	GRANTED	14/10/2016
MARIA LUZ	EX - 2021 - 00153678 – CAT (34/2017)	2424.9638	100	CATAMARCA	GRANTED	22/3/2018
NINA	EX - 2021 - 00360751 – CAT (106/2020)	3125.0644	100	CATAMARCA	GRANTED	30/10/2022
PADRE JOSE MARIA I	EX - 2021 - 00432843 – CAT (95/2012)	650.0094	100	CATAMARCA	GRANTED	04/12/2024
PADRE JOSE MARIA II	EX - 2021 - 00432950 - CAT (96/2012)	1523.1476	100	CATAMARCA	GRANTED	04/12/2024
PADRE JOSE MARIA III	EX - 2021 - 00433095 – CAT (94/2012)	1523.1476	100	CATAMARCA	GRANTED	04/12/2024
PADRE JOSE MARIA IV	EX - 2021 - 00433149 – CAT (93/2012)	1528.6905	100	CATAMARCA	GRANTED	04/12/2024
PADRE JOSE MARIA V	EX - 2021 - 00647090 – CAT (92/2012)	1584.3384	100	CATAMARCA	GRANTED	06/07/2024

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
PADRE JOSE MARIA VI	EX - 2021 - 00647273 – CAT (91/2012)	1507.3002	100	CATAMARCA	GRANTED	04/12/2024
PADRE JOSE MARIA VII	EX - 2021 - 00647377 – CAT (90/2012)	1499.7985	100	CATAMARCA	GRANTED	04/11/2024
PADRE JOSE MARIA VIII	EX - 2021 - 00647631 – CAT (89/2012)	515.0332	100	CATAMARCA	GRANTED	18/04/2024
TOTAL HECTAREAS:		105953.06				

ANCASTI - CATAMARCA

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
PETRA II	EX - 2021 - 00145689 - CAT (51/2016)	9499.4500	100	CATAMARCA	CATEO GRANTED	31/03/2017
CATEO 2	EX - 2021 - 00145782 - CAT (94/2016)	7699.2200	100	CATAMARCA	CATEO GRANTED	17/05/2017
CATEO 4	EX - 2021 - 00145516 - CAT (98/2016)	9849.5700	100	CATAMARCA	CATEO GRANTED	17/05/2017
LA AGUADA 1	EX - 2021 - 00145356 - CAT (116/2016)	2498.5093	100	CATAMARCA	MINE GRANTED	17/04/2017
LA AGUADA 2	EX - 2021 - 00145468 - CAT (117/2016)	2949.6582	100	CATAMARCA	MINE GRANTED	17/04/2017
LA AGUADA 4	EX - 2021 - 00145863 - CAT (173/2016)	2928.5403	100	CATAMARCA	MINE GRANTED	9/11/2017
LA AGUADA 5	EX - 2021 - 00145839 - CAT (172/2016)	2866.1500	100	CATAMARCA	MINE GRANTED	9/11/2017
LA AGUADA 6	EX - 2021 - 00145928 - CAT (174/2016)	2999.1500	100	CATAMARCA	MINE GRANTED	9/11/2017
LA AGUADA 7	EX - 2021 - 00169048 - CAT (137/2016)	2919.4760	100	CATAMARCA	MINE GRANTED	14/06/2018
LA AGUADA 8	EX - 2021 - 00168791 - CAT (139/2016)	1731.7200	100	CATAMARCA	MINE GRANTED	14/06/2018
LA HERENCIA 1	EX - 2024 - 00624962 – CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 2	EX - 2024 - 00625035 – CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 3	EX - 2024 - 00624819 – CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 4	EX - 2024 - 00624890 – CAT	502.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 5	EX - 2024 - 00885309 – CAT	3036.7300	100	CATAMARCA	APPLICATION	
LA HERENCIA 6	EX - 2024 - 00885613 – CAT	3107.1100	100	CATAMARCA	APPLICATION	
LA HERENCIA 7	EX - 2024 - 00885954 – CAT	2929.7600	100	CATAMARCA	APPLICATION	
LA HERENCIA 8	EX - 2024 - 01031333 – CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 9	EX - 2024 - 01031427 – CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 10	EX - 2024 - 01031713 – CAT	3000.0000	100	CATAMARCA	APPLICATION	

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
LA HERENCIA 11	EX - 2024 - 01031820 - CAT	838.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 12	EX - 2024 - 01399303 – CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 13	EX – 2024 - 01399436 – CAT	2938.6400	100	CATAMARCA	APPLICATION	
LA HERENCIA 14	EX - 2024 - 01399570 - CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 15	EX - 2024 - 02205496 - CAT	2381.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 16	EX - 2024 - 02205786 – CAT	2381.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 17	EX - 2024 - 02206120 – CAT	2381.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 18	EX - 2024 - 02206380 - CAT	2381.0000	100	CATAMARCA	APPLICATION	
TOTAL HECTAREAS		92817.68				