



**Commencing Coal Production
on the Russian Far East Coast**
Russian & CIS Metals and Mining Summit
11 April 2017

Disclaimer



Tigers Realm Coal Limited ("TIG", "Tigers Realm Coal" or "the Company") is an Australian based resources company. The Company's strategy is to become a low cost coking coal supplier to North East Asia by rapidly advancing its projects through resource delineation, feasibility studies and mine development to profitable operations.

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Competent Persons Statements

The information presented in this report relating to Coal Resources At Amaam North is based on information compiled and modelled by Anna Fardell, Consultant (Resource Geology) of SRK Consulting (Kazakhstan) Ltd, who is a Fellow of the Geological Society of London; and reviewed by Keith Philpott, Corporate Consultant (Coal Geology) of SRK Consulting (UK) Ltd, who is a Fellow and Chartered Geologist of the Geological Society of London. Keith Philpott has worked as a geologist and manager in the coal industry for over 40 years and has sufficient experience relevant to the style of mineralisation and type of deposit under consideration and to the activity he is undertaking to qualify as a Competent Person as defined in the 2012 edition of the "Australasian Code for Reporting of Exploration Results. Mineral Resources and Ore Reserves". Keith Philpott consents to the inclusion in the report of the matters based on his information in the form and context in which it appears.

The information compiled in this report relating to exploration results, exploration targets or Coal Resources at Amaam is based on information provided by TIG and compiled by Neil Biggs, who is a member of the Australasian Institute of Mining and Metallurgy and who is employed by Resolve Coal Pty Ltd, and has sufficient experience which is relevant to the style of mineralization and type of deposit under consideration and to the activity he is undertaking to qualify as a Competent Person as defined in the JORC Code. Neil Biggs consents to the inclusion in the announcement of the matters based on his information in the form and context in which it appears.

The information in this report relating to the Project F, Amaam North Reserve Estimate based on information compiled by Maria Joyce, a consultant to Tigers Realm coal Ltd. and a Competent Person who is a Chartered Engineer of the Australasian Institute of Mining and Metallurgy. Maria Joyce is the head of the Technical Services division and full-time employee of MEC Mining Pty Ltd. Maria Joyce has sufficient experience that is relevant to the style of mineralization, type of deposit under consideration and to the activity being undertaken to qualify as a Competent Person as defined in the 2012 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Maria Joyce consents to the inclusion in the report of the matters based on her information in the form and context in which it appears.

Note A – Tigers Realm Coal's interests in the Amaam Coking Coal Project

Amaam Licences: TIG's current beneficial ownership is 80%. TIG will fund all project expenditure until the completion of a bankable feasibility study. After completion of a bankable feasibility study each joint venture party (TIG and Bering Coal Investments Limited) is required to contribute to further project expenditure on a pro-rata basis, or Bering Coal Investments Limited has an option to progressively convert its 20% ownership to a 2% royalty of gross sales revenue. Siberian Tigers International Ltd is entitled to receive a royalty of 3% gross sales revenue from coal produced from within the Amaam licences.

Amaam North Licences: TIG's current beneficial ownership is 80%. TIG will fund all project expenditure until the completion of a bankable feasibility study. After completion of a bankable feasibility study each joint venture party (TIG and BS Chukchi Investments Limited) is required to contribute to further project expenditure on a pro-rata basis, or BS Chukchi Investments Limited has an option to progressively convert its 20% ownership to a 2% royalty of gross sales revenue. Siberian Tigers International Ltd is also entitled to receive a royalty of 3% gross sales revenue from coal produced from within the Amaam North licences. TIG has signed a Heads of Agreement to increase its interest in the Amaam North Project from 80% to 100% (which will involve, amongst other things, the acquisition of the Siberian Tigers International Ltd 3% royalty referred to above).

Disclaimer



Note B – Inferred Resources

According to the commentary accompanying the JORC Code an 'Inferred Mineral Resource' is that part of a Mineral Resource for which quantity and grade (or quality) are estimated on the basis of limited geological evidence and sampling. Geological evidence is sufficient to imply but not verify geological and grade (or quality) continuity. It is based on exploration, sampling and testing information gathered through appropriate techniques from locations such as outcrops, trenches, pits, workings and drill holes. An Inferred Mineral Resource has a lower level of confidence than that applying to an Indicated Mineral Resource and must not be converted to an Ore Reserve. It is reasonably expected that the majority of Inferred Mineral Resources could be upgraded to Indicated Mineral Resources with continued exploration

Note C – Indicated Resources

According to the commentary accompanying the JORC Code an 'Indicated Mineral Resource' is that part of a Mineral Resource for which quantity, grade (or quality), densities, shape and physical characteristics are estimated with sufficient confidence to allow the application of modifying factors in sufficient detail to support mine planning and evaluation of the economic viability of the deposit. Geological evidence is derived from adequately detailed and reliable exploration, sampling and testing gathered through appropriate techniques from locations such as outcrops, trenches, pits, workings and drill holes, and is sufficient to assume geological and grade (or quality) continuity between points of observation where data and samples are gathered.

Note D – Measured Resources

According to the commentary accompanying the JORC Code a 'Measured Mineral Resource' is that part of a Mineral Resource for which quantity, grade (or quality), densities, shape, and physical characteristics are estimated with confidence sufficient to allow the application of Modifying Factors to support detailed mine planning and final evaluation of the economic viability of the deposit. Geological evidence is derived from detailed and reliable exploration, sampling and testing gathered through appropriate techniques from locations such as outcrops, trenches, pits, workings and drill holes, and is sufficient to confirm geological and grade (or quality) continuity between points of observation where data and samples are gathered. A Measured Mineral Resource has a higher level of confidence than that applying to either an Indicated Mineral Resource or an Inferred Mineral Resource. It may be converted to a Proved Ore Reserve or under certain circumstances to a Probable Ore Reserve.

Note E – Exploration Target

According to the commentary accompanying the JORC Code an 'Exploration Target' is a statement or estimate of the exploration potential of a mineral deposit in a defined geological setting where the statement or estimate, quoted as a range of tonnes and a range of grade (or quality), relates to mineralisation for which there has been insufficient exploration to estimate a Mineral Resource. Any such information relating to an Exploration Target must be expressed so that it cannot be misrepresented or misconstrued as an estimate of a Mineral Resource or Ore Reserve. The terms Resource or Reserve must not be used in this context.

Note F – Reserves

According to the commentary accompanying the JORC Code a 'Reserve' is the economically mineable part of a Measured and/or Indicated Mineral Resource. It includes diluting materials and allowances for losses, which may occur when the material is mined or extracted and is defined by studies at Pre-Feasibility or Feasibility level as appropriate that include application of Modifying Factors. Such studies demonstrate that, at the time of reporting, extraction could reasonably be justified.

Forward Looking Statements

This release includes forward looking statements. Often, but not always, forward looking statements can generally be identified by the use of forward looking words such as "may", "will", "expect", "intend", "plan", "estimate", "anticipate", "continue", and "guidance", or other similar words and may include, without limitation statements regarding plans, strategies and objectives of management, anticipated production or construction commencement dates and expected costs or production outputs. Forward looking statements in this release include, but are not limited to, the capital and operating cost estimates and economic analyses from the BFS.

Forward looking statements inherently involve known and unknown risks, uncertainties and other factors that may cause the company's actual results, performance and achievements to differ materially from any future results, performance or achievements. Relevant factors may include, but are not limited to, changes in commodity prices, foreign exchange fluctuations and general economic conditions, increased costs and demand for production inputs, the speculative nature of exploration and project development, including the risks of obtaining necessary licences and permits and diminishing quantities or grades of resources or reserves, political and social risks, changes to the regulatory framework within which the company operates or may in the future operate, environmental conditions including extreme weather conditions, recruitment and retention of personnel, industrial relations issues and litigation.

Forward looking statements are based on the company and its management's good faith assumptions relating to the financial, market, regulatory and other relevant environments that will exist and affect the company's business and operations in the future. The company does not give any assurance that the assumptions on which forward looking statements are based will prove to be correct, or that the company's business or operations will not be affected in any material manner by these or other factors not foreseen or foreseeable by the company or management or beyond the company's control. Although the company attempts to identify factors that would cause actual actions, events or results to differ materially from those disclosed in forward looking statements, there may be other factors that could cause actual results, performance, achievements or events not to be anticipated, estimated or intended, and many events are beyond the reasonable control of the company. Accordingly, readers are cautioned not to place undue reliance on forward looking statements.

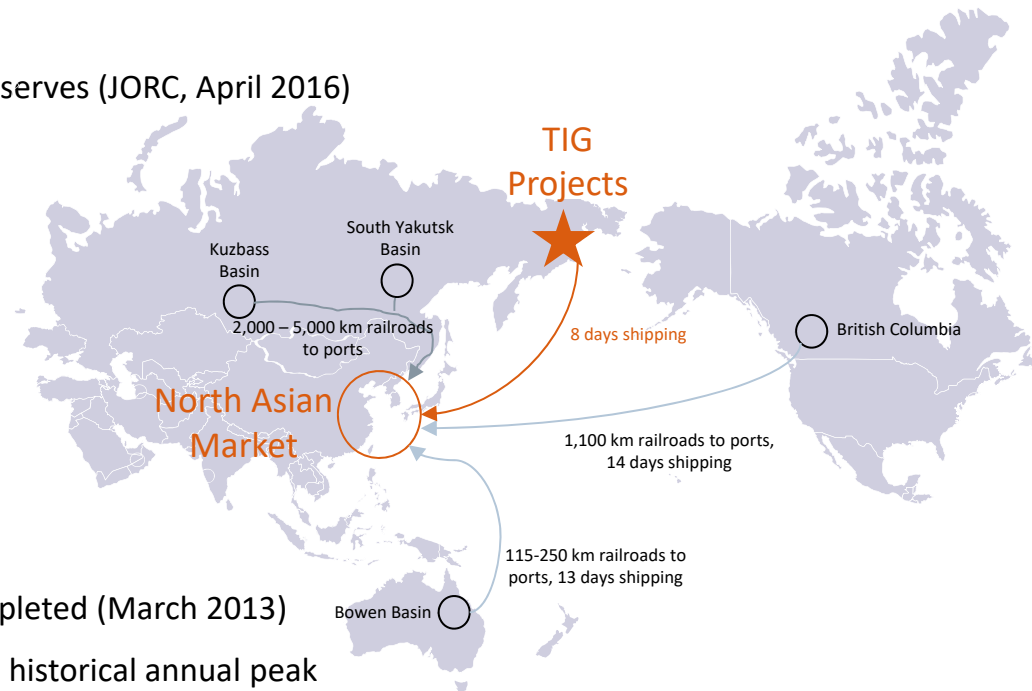
Forward looking statements in this release are given as at the date of issue only. Subject to any continuing obligations under applicable law or any relevant stock exchange listing rules, in providing this information the company does not undertake any obligation to publicly update or revise any of the forward looking statements or to advise of any change in events, conditions or circumstances on which any such statement is based.

TIG Resources, Infrastructure Assets and Location



World-class coal assets with existing infrastructure in close proximity to main customers in North Asia

- TIG's Amaam North and Amaam projects represent two large coal basins with a combined 632 Mt in resources (JORC, Dec 2015 and Jul 2015) and 115 to 410 Mt exploration target in the Chukotka Autonomous Region in Russia's Far East
- Amaam North Coal Basin (TIG has 80% interest¹)
 - 111 Mt Resources, 16.1 Mt Marketable Coal Reserves (JORC, April 2016)
 - Semi-hard coking coal
 - Project F: Feasibility Study for 1 Mtpa open pit completed and Phase 1 of project financed
 - Phase 1 coal production launch planned for December 2016
- Amaam Coal Basin (TIG has 80% interest)
 - 521 Mt Resources (JORC, April 2016)
 - High vitrinite coking coal
 - Pre-Feasibility study for a 5 Mtpa open pit completed (March 2013)
- TIG owns Beringovsky Port and Coal Terminal with historical annual peak throughput capacity of 700 ktpa which will be linked to the mine by a winter road of 37 km
- TIG marketing efforts are primarily targeting steel producers and industrial customers in North Asia who have shown significant interest in the products
- TIG's projects have a strong geographic position with a potential cost advantage over all major basins delivering coal to the North Asian market

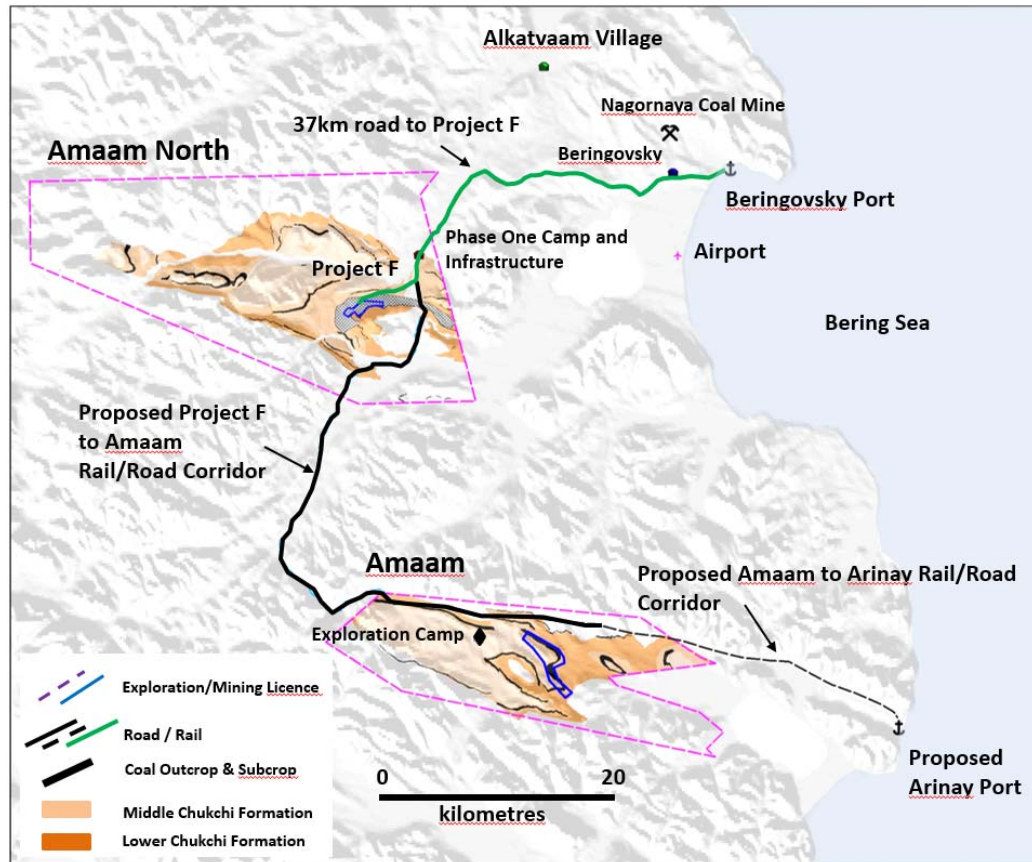


1. TIG has signed a Heads of Agreement to increase its interest in the Amaam North Project from 80% to 100% (which will involve, among other things, the acquisition of Siberian Tigers International Ltd royalty of 3% of gross sales revenue from coal produced from within the Amaam North licences).

TIG Resource and Mining Development Strategy



TIG's strategy is to become a significant supplier of 5 to 10 Mtpa of Coking Coal to the seaborne market via the progressive development of the Amaam North and Amaam coal basins



Project Stages and Key Components

Amaam North:

■ Stage 1

Development of Project F to 1.0 Mtpa semi-hard coking coal operation shipping through TIG owned Beringovskiy Port

- **Phase One production of up to 0.6 Mtpa utilising existing infrastructure and mining fleet commenced December 2016**
- Phase Two to 1.0+ Mtpa with construction of Coal Handling and Preparation Plant (CHPP) and infrastructure, port and mining fleet upgrades

■ Stage 2

Production increases from Project F which is open to depth and along strike, and many prospective areas of outcropping Middle Chukchi coal on Amaam North

Amaam:

■ Stage 3

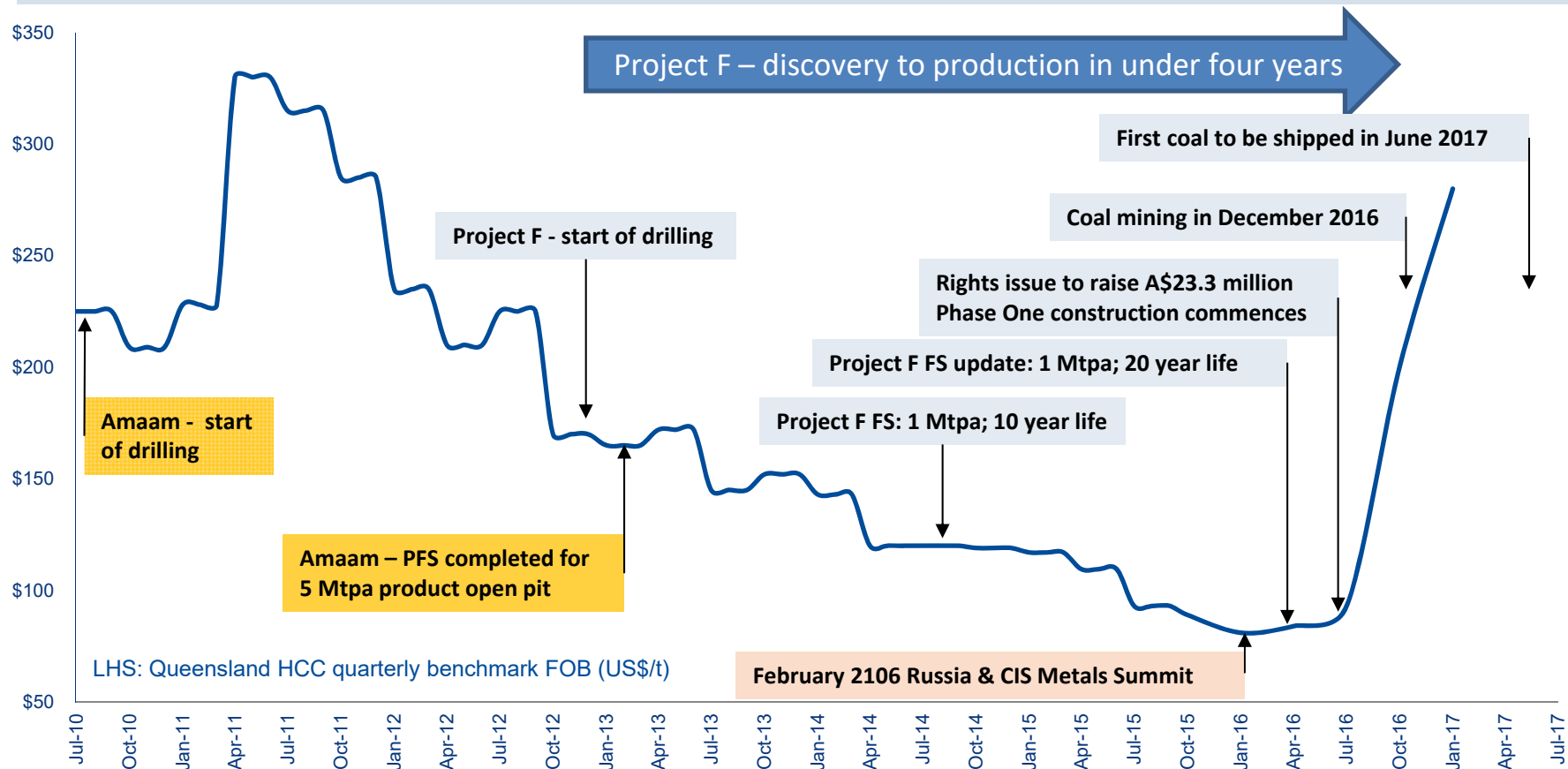
Development of Amaam to full capacity and the establishment of a transportation corridor to a year-round port at the deep water Arinay Lagoon

- Open Pit PFS estimated 5 Mtpa production

TIG Flexible Management of its Development Strategy



- Despite coal prices falling over the period up to July 2016, with the support of funding from key shareholders TIG has consistently advanced the Amaam North and Amaam Projects
- TIG's enhanced focus on Project F at Amaam North since early 2013 will result in mining commencing in December 2016 and first coal sales in mid 2017



Overview of Project F



Infrastructure Construction – October 2016



Road Construction – November 2016



Beringovsky Port and Project F Mine Site

Project F – Development Strategy



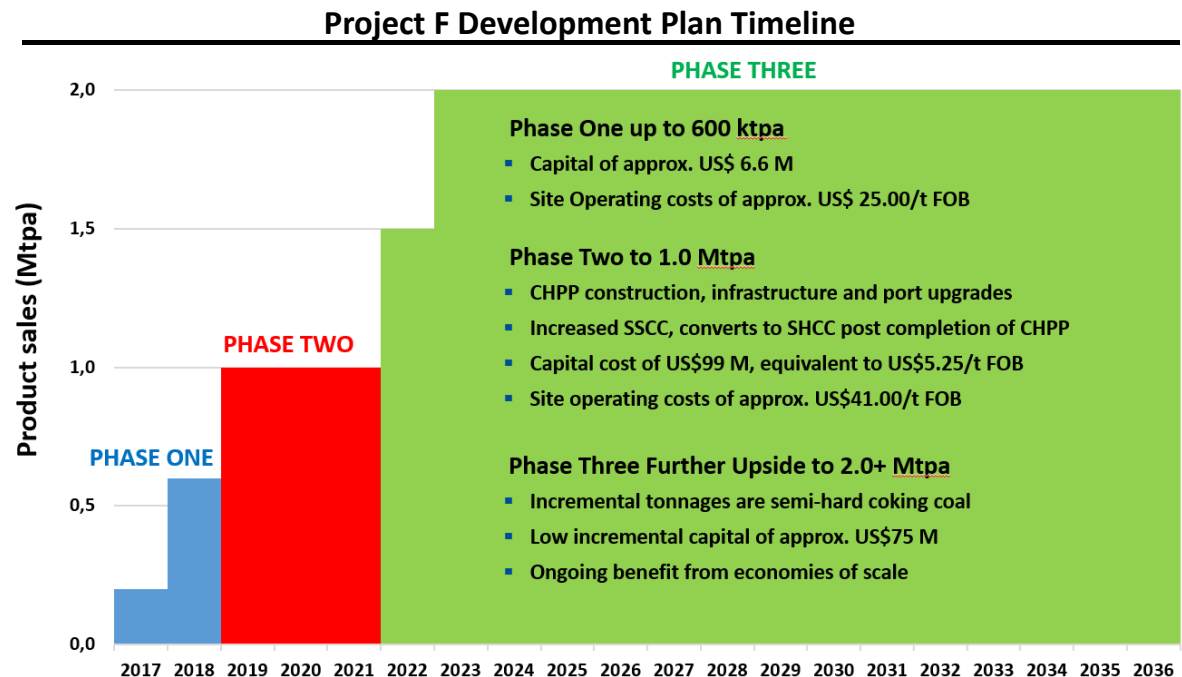
- Project F is a world-class coal project with strong operating and financial parameters
- Phase 1 is a low cost start up that moves Project F forward and improves funding options for expansion

Project F: 1 Mtpa Feasibility Study Update, April 2016

- Doubling of mine life to 20 years
- 4.9:1 waste to marketable coal stripping ratio
- Life of Mine (LOM) production of 18.9 Mt, comprising 13.4 Mt of semi-hard coking coal and 5.5 Mt of thermal coal
- Capital and operating costs reduced in US\$ terms, primarily due to reduced stripping ratio, Ruble devaluation; initial capital expenditure estimated at US\$99M and operating costs of US\$41/t
- Expansion potential due to larger open pit with 30+ Mt with reduced unit operating cost from increased scale

Phase 1 Development:

- 3.8 Mt of unwashed marketable coal with a 2.8:1 product waste to marketable coal stripping ratio
- Low capital cost of US\$6.6M, operating cost of approximately US\$25/t FOB Berengovsky Port
- Mining starts December 2016, first unwashed coal sales mid 2017
- Production of up to 600 ktpa of which thermal coal sales will comprise up to 570 ktpa
- 30 ktpa of semisoft coking are included in the mine plan as trial cargos to Asian coking coal customers



Project F – Infrastructure

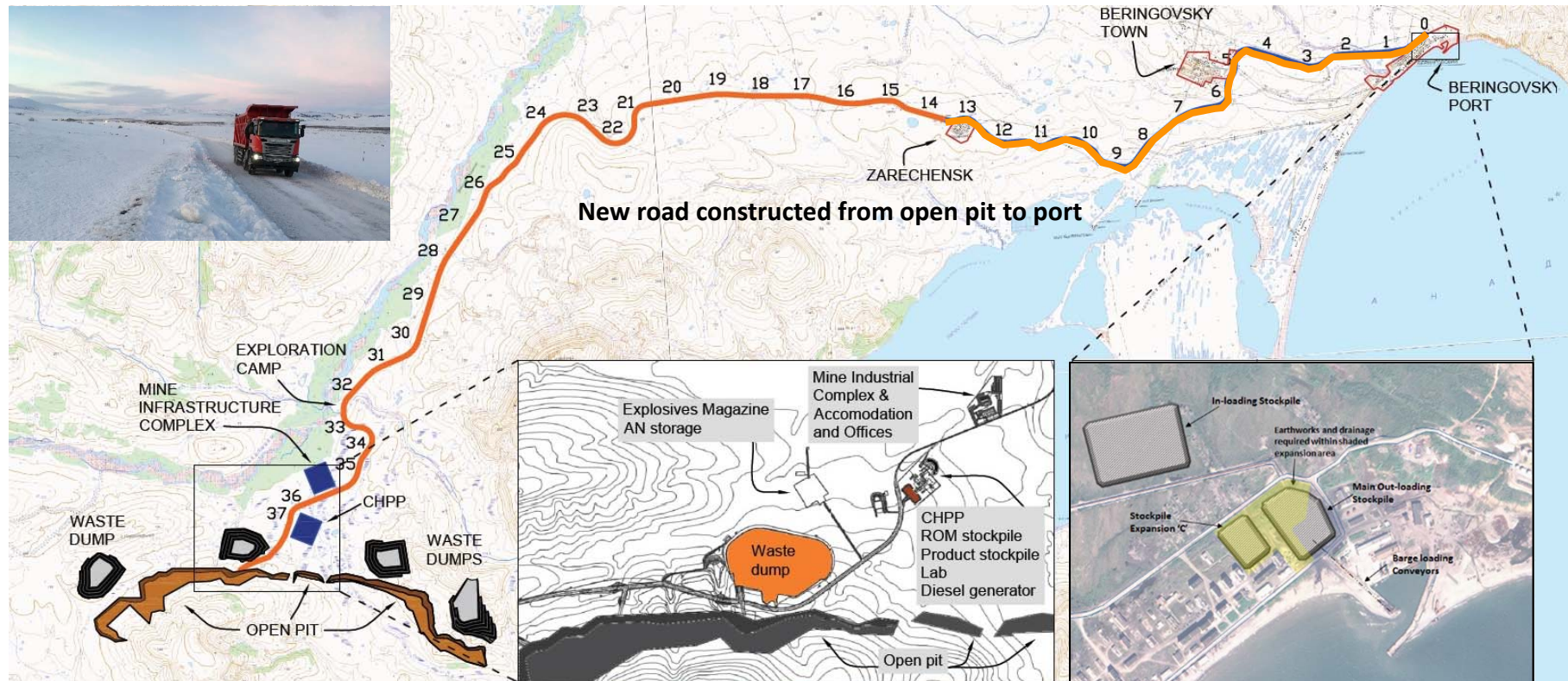
TIG upgraded and constructed road access to the Beringovsky Port to support launch of production

Road:

- 37 km winter road from mine to port constructed in early winter of 2016
- Work to recommence during summer 2017 to construct an all-season road

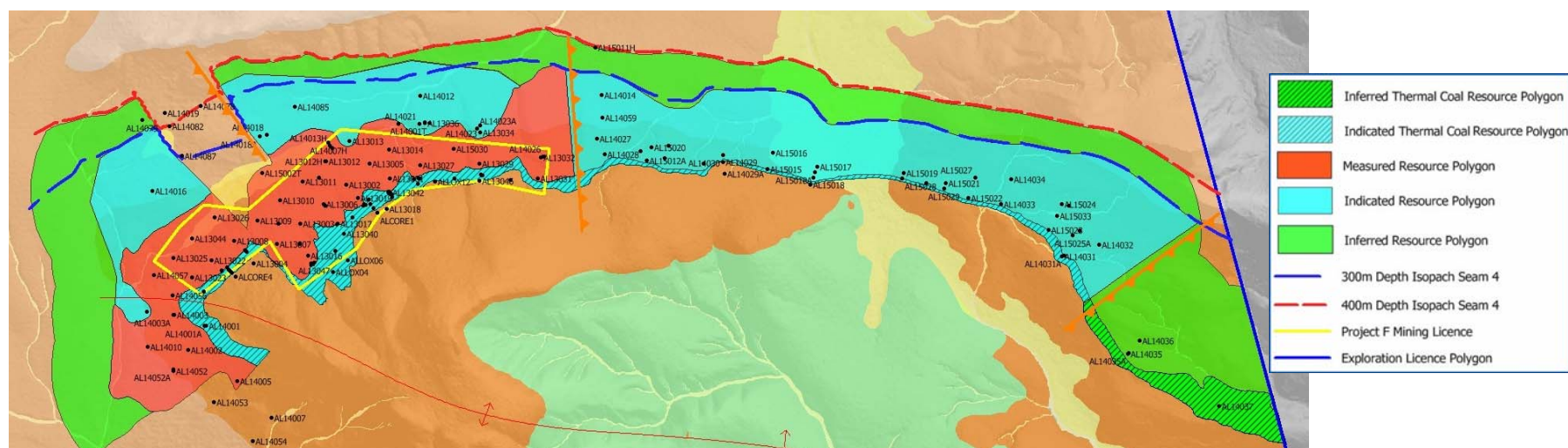
Port:

- Fully operational trans-shipment port with offshore loading points for handymax and panamax vessels
- Peak historic coal throughput of >0.7 Mtpa; port needs to be refurbished and expanded during expansion to 1 Mtpa



Project F – Coal Resources & Reserves

- 80% of planned ROM coking coal at 1 Mtpa rate will be washed while the remainder will be low ash by-pass coal transported direct from mine to port
- Average CHPP yield of 64% and total coking coal yield of 71%



Project F mine site resources

Project F Life of Mine Production Statistics	
ROM Coal ¹ (Mt)	24.4
Waste (Mbcm)	93.2
Stripping Ratio (bcm waste : ROM t)	3.8:1
Coking Coal Product (Mt)	13.4
Thermal Product (Mt)	5.5
Total Product¹ (Mt)	18.9
Stripping Ratio (bcm waste : product t)	4.9:1
Proved JORC Reserves Product (Mt)	6.1
Probable JORC Reserves Product (Mt)	10.0
Total JORC Reserves Product (Mt)	16.1
Seam 4 UG Resources below open pit (Mt)	56

Resource Category	Mt
Measured Resources	22.0
Indicated Resources	55.7
Inferred Resources	32.9
Total Resources	110.6

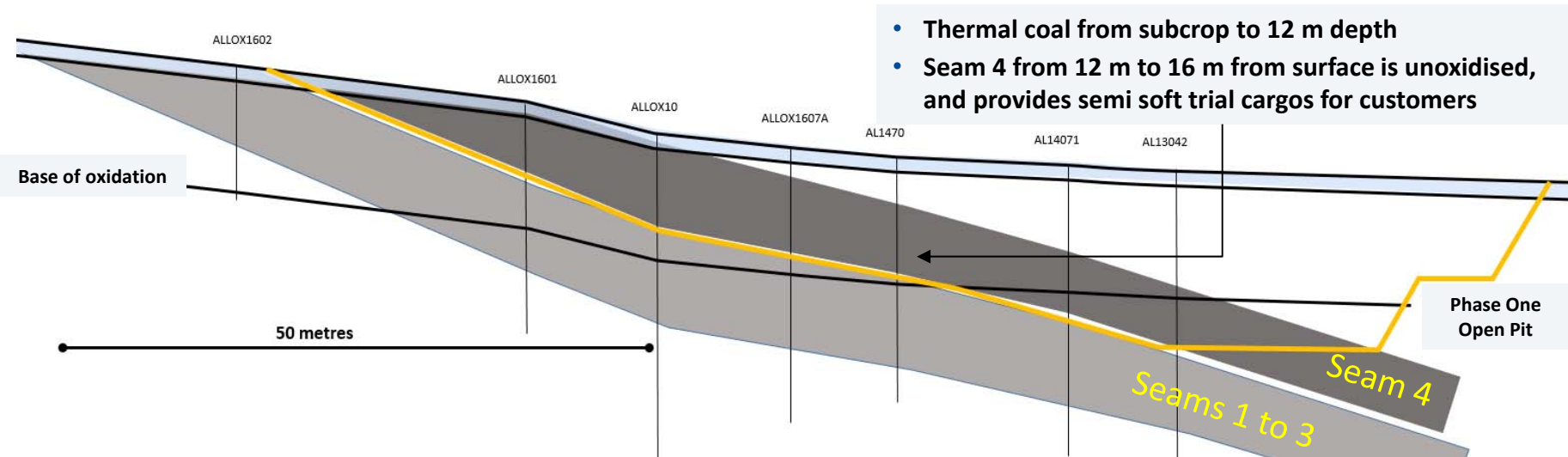
Resources	Mt	Moisture %	Ash %	Volatile Matter %	Fixed Carbon %	Sulphur %	CV kCal/kg
Seam 4	48.3	1.28	13.98	27.46	57.37	0.30	7,020
Seam 1 to 3 & 5	62.3	1.08	19.15	25.98	53.75	0.27	6,567
Total	110.6	1.17	16.90	26.63	55.33	0.28	6,765

1: ROM and Product Coal in plan comprise 85% Measured and Indicated and 15% Inferred Resources

Project F – Phase One Mine Plan and Development Progress



Phase One targets low stripping ratio coal from the low ash upper Seam 4 to sell into thermal coal and semi soft coking coal markets as an unwashed product



Development progress to date includes:

- Recruitment and establishment on site of the Operation's team
- Completion of
 - pit environmental controls and waste stripping to expose initial coal production
 - haulage road required for winter usage
 - maintenance workshop, mine office and upgrades to the accommodation camp
- Installation of a modular laboratory, with SGS providing on site coal quality analytical services
- Employment across of the site of ~110 staff including 45 from the local area

Production

- Ramping up with 35 kt of coal to the port in the third month of production
- Three unwashed coal types :
 - Semisoft - 9% Ash, CSN of 6
 - Thermal 1 - 6400 CV NAR
 - Thermal 2 – 5150 CV NAR

Project F – Financial Overview

With site operating costs of approximately US\$41/t FOB, Project F has the potential to be one of the world's lowest cost coking coal producers

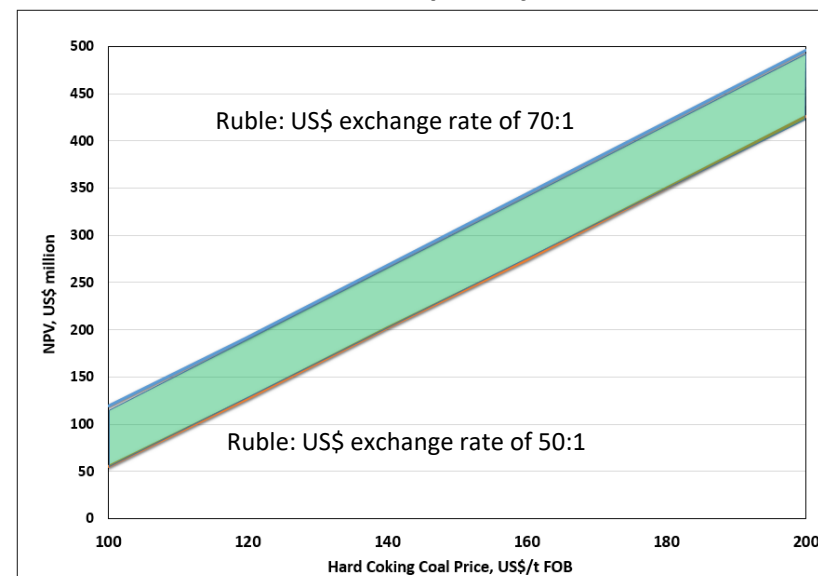
Product Operating Costs	US\$/t FOB
Mining	13.3
CHPP	4.9
Coal Transport & Port	9.8
Admin & Services	6.4
Leasing	4.9
Mineral Extraction Tax MET	0.3
FOB Operating Costs	40.6
Corporate Costs	2.7
Licence Compliance	0.5
Vendor Royalties (5%)	4.2
Total TIG Costs	47.9

Project Capital Costs	US\$M 2016 to 2019	US\$M 2019 - 2038	US\$M LOM
Mobile Fleet ¹	7.1	12.7	19.8
Open Pit Area	6.0		6.0
CHPP	14.7		14.7
Road Upgrade	16.2		16.2
Port Upgrade	9.4		9.3
Infrastructure	20.5		20.5
Indirect Costs	7.8		7.8
Owners Costs	4.2		4.2
Contingency	12.9		12.9
Closure Costs		20.0	20.0
Total	98.8	32.7	131.6

Project F key cost advantages:

- Low stripping ratio: compared to competitors
- Short overland transport (37 km)
- TIG owned port eliminates third party charges

Potential NPV of 1 Mtpa Project F After Tax



NB: Revenues for semi-hard coking coal based on a 15% discount to the Hard Coking Coal price; Revenues for thermal coal based on US\$45/t FOB

- 1. A 632 Mt resource base of high quality metallurgical coal with potential for further growth in a stable, supportive jurisdiction – Chukotka, Far East Russia**
- 2. An outstanding project location on the Bering Sea coast, 37 km by road to the TIG owned coal port with competitive delivery routes to Asian customers**
- 3. Project F now in production with the potential to be one of the lowest cost coking coal producers in the world**
 - Resources of 110 Mt**
 - Low Capital Starter Project – 1 Mtpa for 20 years**
 - Lower incremental capital costs for potential expansion to +2 Mtpa**
- 4. Strong support from major shareholders in asset development phase and run up to launch of mining operations**

Project F – Recent Photos

Road Inspection



Travelling on the road to the pit



Loading coal



Pit Operations



Sea ice clearing at the Port



Site Team



Site infrastructure





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