



OIL BASINS LIMITED

ABN 56 006 024 764

30 June 2017

ASX Market Announcements
Australian Stock Exchange Limited
10th Floor, 20 Bond Street
Sydney NSW 2000

Dear Sirs,

UPDATE

1. Oil Basins Royalties Pty Ltd

The company is pleased to confirm that it has finalized the sale of Oil Basins Royalties Pty Ltd to Ochre Holdings Limited (ASX; OGH).

2. East Coast Gas (Vic/P47)

The company has completed the 3D seismic reprocessing work. Final results are due in July 2017 and look quite promising.

The company recently met with NOPTA to review the current work program and discuss the upcoming permit renewal.

Vic/P47

The Vic/P47 permit is located within Australia's premier oil and gas province, the offshore Gippsland Basin, Bass Strait. The Basin is home to the Patricia Baleen (gas), Longtom (gas/condensate), Kipper (gas/oil) and Tuna (gas/oil) permits.

Vic/P47 permit covers 202km² containing the Judith and Moby conventional gas fields. Two-gas discovery wells have been previously drilled within the permit.

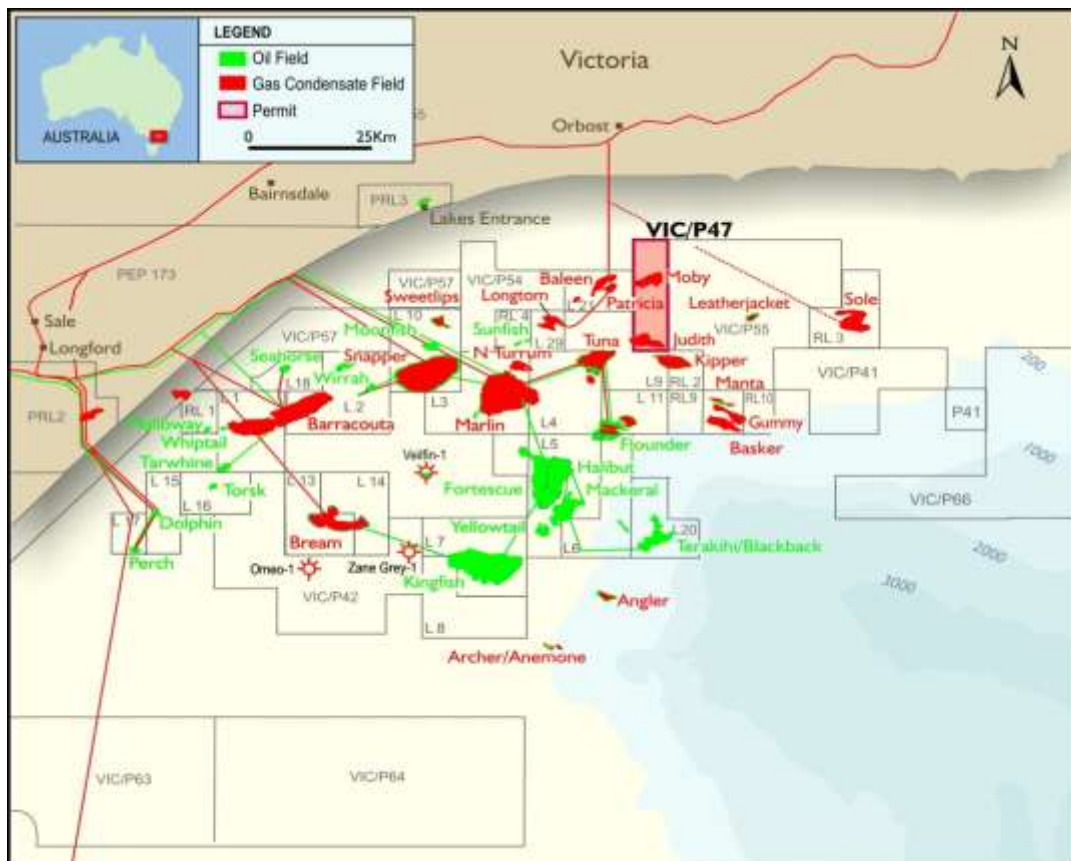
Moby-1 was drilled by Bass Strait Oil in 2004. The Judith-1 well was drilled by Shell in 1989 and discovered gas in multiple tight alluvial fan sandstones of the Admiral Formation, Emperor Subgroup.

The Judith Gas Field is located some 2 km north of the Kipper Gas Field and 15 km SSE of the Patricia/Baleen gas fields. A volumetric assessment of the Judith accumulation by Gaffney Cline and Associates in 2013 estimated the P50 contingent Gas Resource at 101 BCF.

OBL has finalized the reprocessing of historic 3D Seismic data across the permit area. The seismic data was initially acquired from seismic surveys completed by Esso/BHP Billiton in 2001-02 and Bass Strait Oil in 2006.

The seismic reprocessing will;

- Further define the extent and detail of the Judith and Moby structures
- Determine the extent of sandstone reservoirs discovered in Judith-1 and Moby-1
- Provide data to attain an improved estimate of the gas resources at both Judith and Moby
- Provide data to optimize a drilling location and allow detail planning of a directionally drilled production well “flight path” to optimise gas resource recovery.



3. Legal

We refer to the company announcement dated 9 May 2017 in relation to the Statement of Claim received by the company from former Executive Chairman Kim McGrath. The company has now filed its Defence to the claim and believes that even if many of Mr McGrath’s allegations (which are disputed) are concluded by the court to be accurate, any amount likely to be payable to Mr McGrath will be substantially less than the amount that he has sought.

4. EP487

The company confirms that settlement of the sale of EP487 occurred on 16 June 2017 to Rey Resources Limited (ASX: REY). Following an asset review the company determined that this project was no longer financially viable for Oil Basins for a number of reasons, including:

- Distance from population centers (Perth is over 2500 km's away)
- Lack of infrastructure such as pipelines, roads, rail and shipping terminals
- Changes made to the cost of the work program by the current operator, which substantially increased work commitments beyond Oil Basin's capacity.
- Ongoing environmental and Native Title issues
- Prospective Resources are largely based on an Unconventional Oil and Gas Field
- Lack of support for the region by the global majors

5. Zeecol International

We refer to the company announcement 13 April 2017 in relation to the notice received from Zeecol International (Zeecol) (AMOO:OTC) of its intent to acquire a controlling interest in the company, subject to legal and accounting due diligence.

Following due diligence, the board believes this opportunity does not represent value for shareholders and will not be proceeding.

6. Principle place of business

The company's principle place of business will change on 30 June 2017 to Level 32, 1 Market Street, Sydney NSW 2000.

Yours faithfully



Carl Dumbrell
Company Secretary