

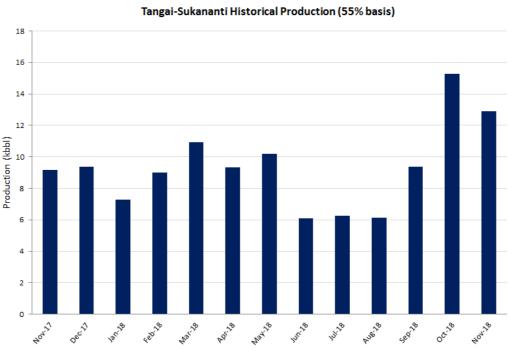
# **Onshore Indonesian Oil Operations Update - November 2018**

Release date: 13 December 2018

## **Highlights**

- Continued strong monthly production achieved at Tangai Sukananti at an average of 781 barrels of oil per day
- November production volumes totalled 23,434 barrels of oil (JV share) or 12,889 barrels (net to Bass) the second highest monthly production since Bass took control of the asset,
- November oil sales volumes totalled 22,606 barrels of oil (JV Share) or 12,433 barrels (net to Bass)
- Monthly average oil price was US\$62.25
- Lease construction activities at Bunian 5 well site progressing
- Bunian 5 development well procurement and contracting activities ongoing

#### **Monthly Production and Sales:**



Australian-based Indonesian oil producer, Bass Oil Limited (ASX:BAS) is pleased to provide its monthly operations update for November 2018. Total field production at Tangai-Sukananti for November was 23,434 barrels of oil (JV Share) or 12,889 barrels of oil (net to Bass). This follows record production levels recorded in October of 27,795 barrels of oil (JV share) and 15,000 barrels of oil (net to Bass).

November oil sales totalled 22,606 barrels of oil (100% JV Share) or 12,433 barrels (net to Bass). The oil price eased during November in line with movements in global oil markets with an average monthly realised oil price of US\$62.25 compared with a monthly average oil price of US\$76.69 per barrel recorded in October.

### **Production Operations**

Strong oil production levels continued in November following a record breaking month in October. Production in November averaged 781 barrels of oil per day (JV share), which was the second highest production level attained from the field in over 12 months.

This was a good result as water handling capacity restrictions at the facilities required production to be cut back from high water cut wells. Deferred production was estimated to be 50 bopd. Debottlenecking studies aimed at easing short term processing restrictions have commenced.

Field production increases recorded in October and November are a result of the full effect of the previously completed production optimisation initiatives taking hold following the completion of the scale remediation program.

#### **Development Planning**

Construction of the Bunian 5 well site continued during November and is expected to be completed in December. The detailed planning and procurement processes for the upcoming drilling program continued. The award of the drilling contract for the program has been delayed by rig availability. The submissions received indicated that rigs would not be available in the area until March 2019. Discussions with contractors are ongoing. Bass plans to spud the Bunian 5 well as soon as possible after grant of the rig contract.

The drilling program is expected to further increase the production capacity of the Tangai-Sukananti fields as well as increase developed reserves.

Planning work for the upgrade of the Bunian and Tangai production facilities continues. A facility upgrade is required to process the additional oil and fluid production anticipated following the completion of the drilling phase of the work program.

#### **Business Development**

Due diligence on the recently announced Heads of Agreement to acquire the North Madura PSC is ongoing and is expected to be completed in December.

In the meantime Bass continues to evaluate a number of potential onshore Indonesian acquisition targets, particularly those closest to its existing oil production infrastructure, as the Company looks to add additional prospective oil properties to its portfolio.

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#### **About Bass Oil Limited:**

Bass Oil Limited (ASX:BAS) (<u>www.bassoil.com.au</u>) is an ASX-listed exploration and production company featuring low cost onshore oil production in Indonesia and a management and Board team with a proven track record in delivering shareholder value. Bass has realigned its corporate strategy following the landmark acquisition of a 55% interest in the Tangai-Sukananti KSO producing assets located in the prolific oil & gas region of South Sumatra, Indonesia. As at 31 October 2018, the Tangai-Sukananti KSO was producing on average 890 bopd from 4 wells (100% JV share). Bass Oil's Gross (55% share) 2P Reserves at 31 December, 2017 are assessed to be 1.28 million barrels of oil. In accordance with ASX reporting requirements for fiscal environments that use production sharing contracts or similar, Bass reports Net 2P Oil Reserves of 0.67 million. Bass is building towards a substantial onshore Indonesian oil & gas business with a clear focus on executing opportunities in South Sumatra as they present. Bass has a strong and committed shareholder base with Board and management holding in excess of 16% of issued capital.

