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3D Oil Limited

QUARTERLY ACTIVITIES REPORT FOR THE THREE MONTHS ENDED 31 MARCH 2019

Highlights for the quarter:

- **WA-527-P (Bedout Sub-basin):**
 - Farm-in process advanced with technical diligence (including site visits) conducted throughout the quarter
 - 3D Oil also completed the reprocessing of seven open-file 2D seismic lines as part of the ongoing internal technical diligence process
 - The reprocessing further supports the interpretation of a potential erosional channel system, with identified channel features analogous to Dorado
 - Environmental planning and stakeholder engagement have commenced for the Sauropod 3D MSS seismic survey, to occur in late 2019 / early 2020
- **VIC/P57 (Gippsland Basin):**
 - Further technical work completed to define the trapping mechanism of the Pointer Prospect
- **T/49P (Otway Basin):**
 - Completed reprocessing of open-file 2D data across and surrounding the Seal Rocks lead
 - Environmental plan for 3D seismic has been submitted to NOPSEMA

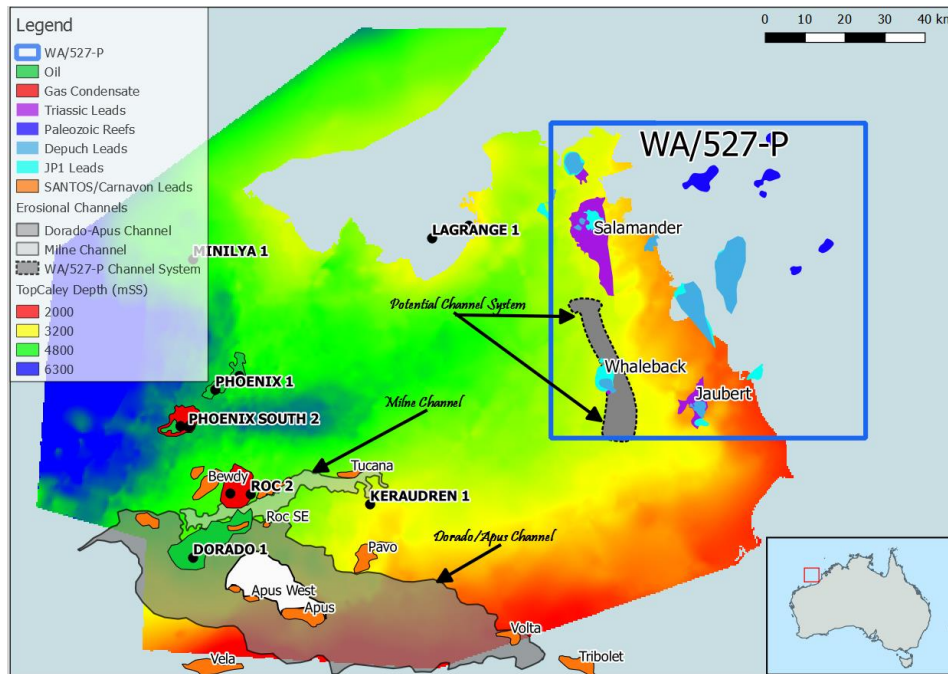
3D Oil Limited ("3D Oil", ASX: TDO) is pleased to provide an update to its activities for the quarter ending 31 March 2019.

Exploration

WA-527-P, Bedout Sub-basin, offshore Western Australia

3D Oil holds a 100% interest in the WA-527-P exploration permit, which covers 6,500 km² of the offshore Bedout Sub-basin. The permit is located adjacent to gas and condensate discoveries at Roc and Phoenix South and the more recent oil discovery at Dorado (Figure 1). The Company is currently completing a formal farm-in process with multiple potential partners, who are largely international E&P companies. A number of potential partners have completed technical due diligence, including site visits to 3D Oil’s office to access proprietary seismic information and analysis on the potential hydrocarbon system in WA-527-P.

Figure 1: Map showing the Dorado-Apus, Milne Channel systems, accompanying leads and the locations of a similar channel system within WA-527-P.

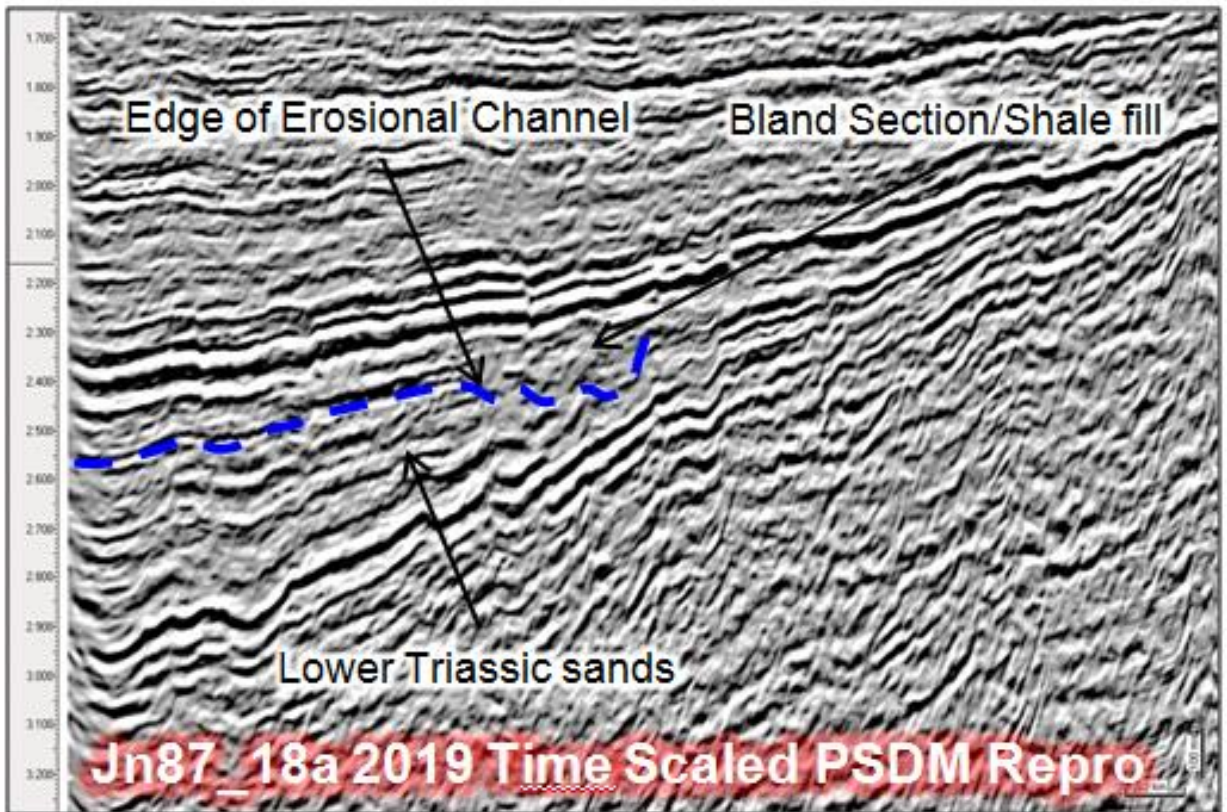
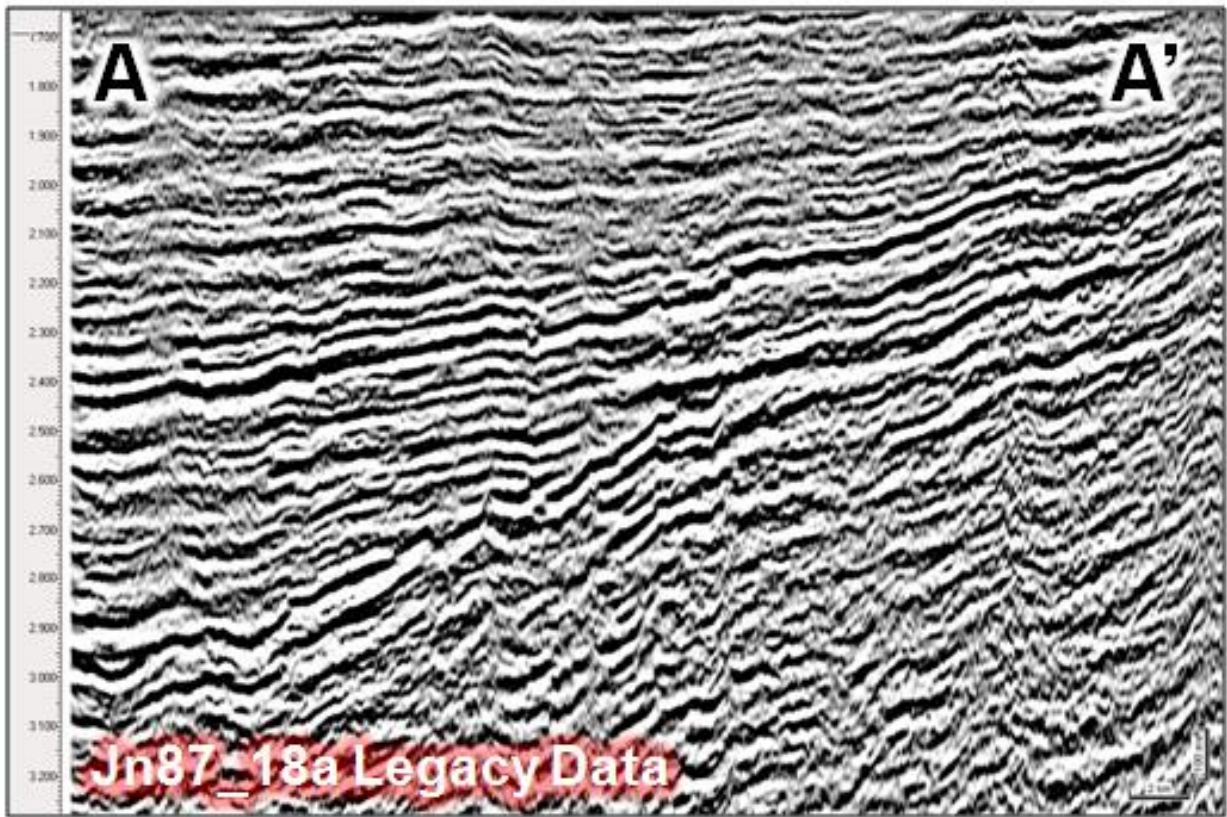


Seismic Reprocessing:

During the quarter, 3D Oil completed reprocessing of seven important open-file 2D seismic lines across the south-west corner of the permit, to more clearly define the channels and provide further insight on the presence of a trapping mechanism for any targets. Evaluation of the reprocessing is nearing completion, with the results so far supporting previous interpretation of an erosional channel system within the western side of WA-527-P (Figures 1 and 2), analogous to that which sets up the Dorado discovery.

Once the evaluation of the reprocessed data is complete, an upcoming 3D seismic survey is planned. Acquisition of modern 3D seismic data could help delineate any drilling targets that could be set-up by this channel system.

Figure 1: Example of the Test Reprocessing results.

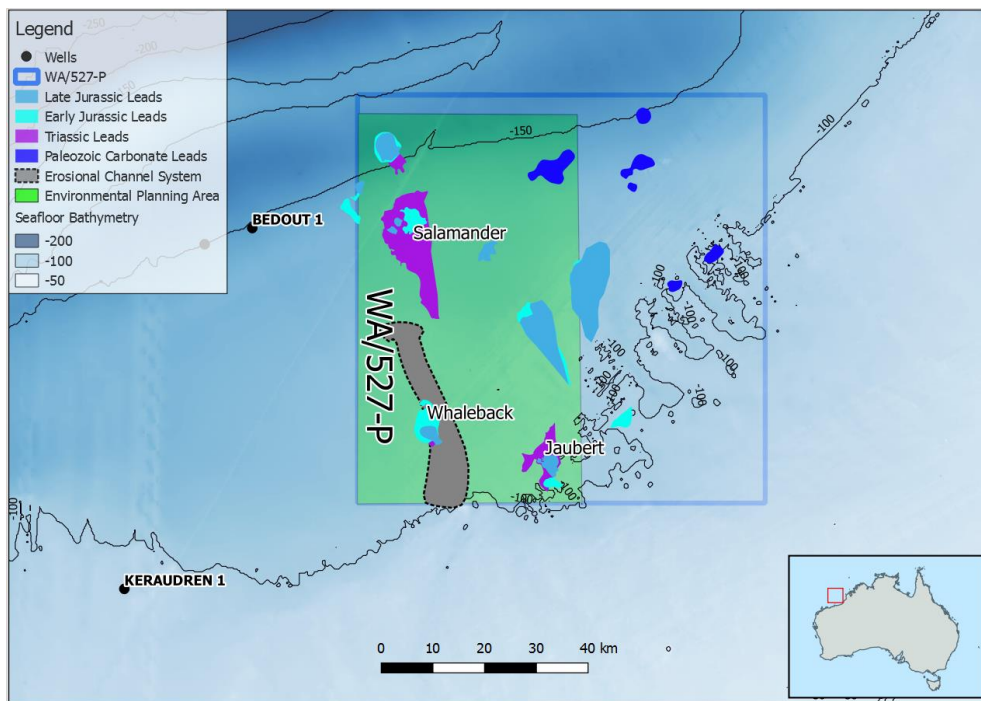


Sauropod 3D MSS Survey Planning:

Environmental Planning for the acquisition of the Sauropod 3D MSS seismic survey is well underway, with a proposed acquisition window between late 2019 – early 2020. The survey design has been completed and the stakeholder engagement process has commenced. The survey is primarily aimed at determining the potential for traps associated with the erosional channel system in the south-west corner of the acreage (Figure 4), analogous to the Dorado play. In addition, the survey could also provide further insight on the trapping configuration of Whaleback and Salamander leads. 3D Oil is now in contact with seismic companies regarding vessel availability.

Once the Sauropod 3D MSS Survey has been acquired and interpreted, 3D Oil hopes to upgrade one or more leads to drill-ready prospects.

Figure 4: Location of Environmental Planning Area



**Table 1: WA-527-P Prospective Resource Estimate (MMbbls)
Recoverable Oil
(ASX ann. 26-Feb-18)**

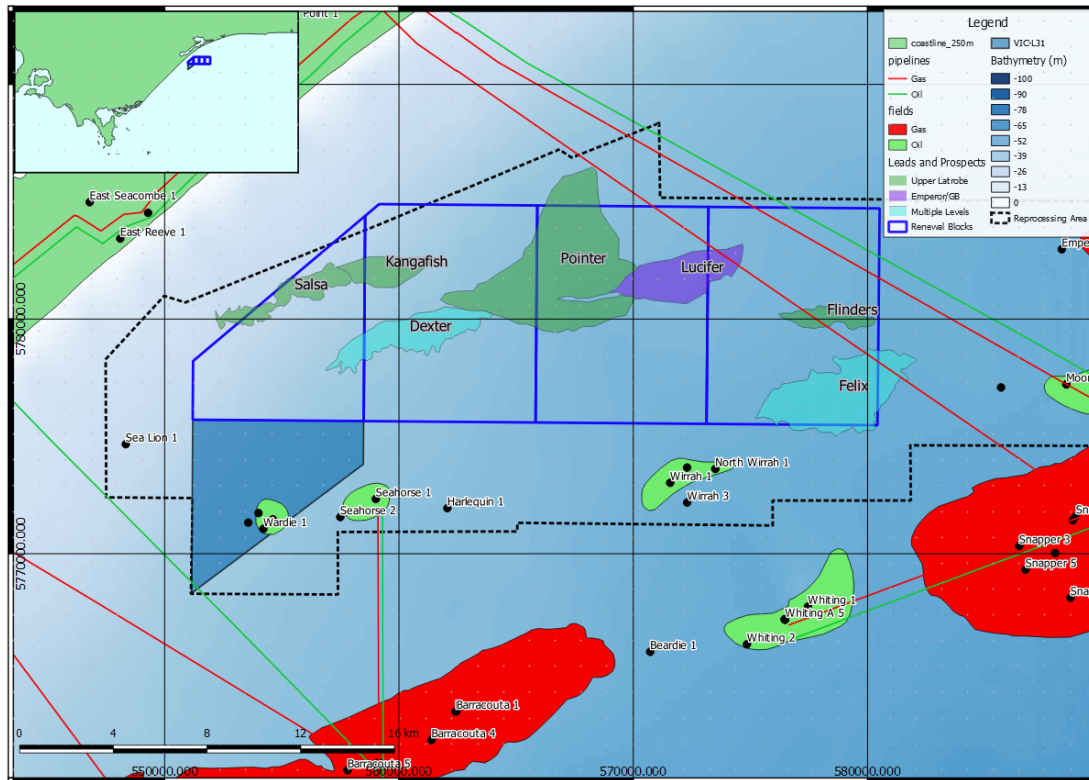
Prospect	Status	Low	Best	High
Salamander	Lead	57	191	713
Jaubert	Lead	17	72	205
Whaleback	Lead	16	87	219
WA-527-P Arithmetic Total		90	349	1,138

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

VIC/P57, Gippsland Basin, offshore Victoria

TDO has a 24.9% interest in the VIC/P57 exploration permit in the offshore Gippsland Basin with joint venture (“JV”) partner and operator Hibiscus Petroleum. TDO acts as technical adviser to the JV.

Figure 5: Prospects and Leads, VIC/P57



During the quarter, 3D Oil continued a detailed analysis of the Pointer AVO response, utilizing results from recent Petrophysics, Rock Physics and Stochastic Modelling studies to undertake AVO forward modeling. Preliminary amplitude analysis at the Pointer Prospect showed clear rising amplitude with offset (Figure 6), consistent with the properties of hydrocarbon fluids. On-going AVO forward modeling has eliminated several seal/reservoir lithology/fluid scenarios in an effort to determine the types of amplitude responses that can be expected of a hydrocarbon bearing reservoir.

3D Oil also completed prospect-scale structural mapping of the Pointer Prospect on the state-of-the-art CGG Gippsland Regeneration Reprocessing 3D seismic. The mapping has reduced the uncertainty on the trapping mechanism at the Upper *L.balmei* reservoir and highlighted conformance of amplitude with structure (Figure 7). This supports the presence of a hydrocarbon-bearing trap.

3D Oil is in the process of finalising the AVO forward modeling to reduce the uncertainty on top seal character and the presence of hydrocarbons. Over the next quarter, 3D Oil will continue prospect-scale structural mapping at Felix Prospect and finalise a leads and prospects seriatim, with the hope of progressing one or more prospects to drill-ready status.

Figure 6: Pointer Prospect Response on Offset Stacks.

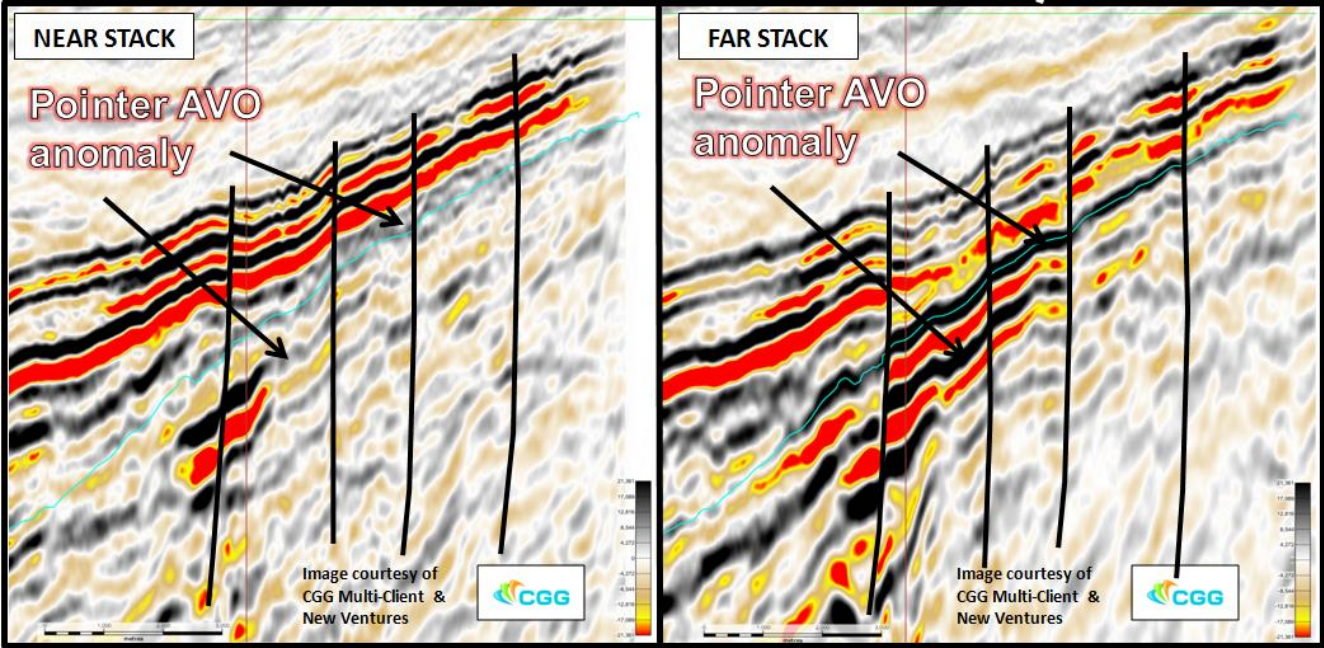


Figure 7: Pointer Prospect RMS amplitude map and fault interpretation, showing conformance of amplitude with structure.

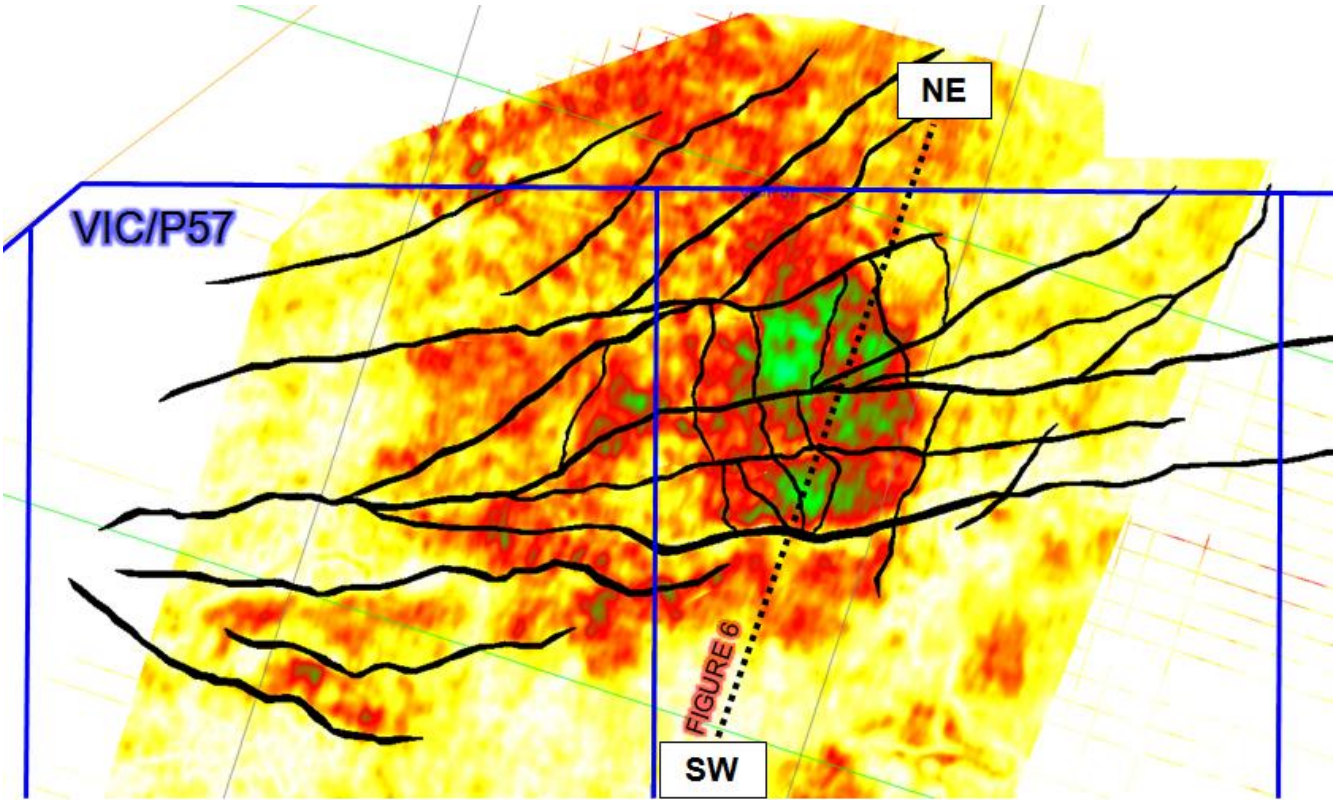


Table 2: VIC/P57 Prospective Resources Estimate (MMbbls) Recoverable Oil
(ASX ann. 27-Jul-17)

Location	Status	Low	Best	High
Felix	Prospect	6.8	15.9	26.9
Salsa	Lead	10.7	15.1	20.6
VIC/P57 Arithmetic Total		17.5	31.0	47.5

Table 3: VIC/P57 Prospective Resource Estimate (BCF) Recoverable Gas

Location	Status	Low	Best	High
Pointer	Prospect	140.1	235.3	364.9
Dexter	Lead	37.0	132.0	259.1
VIC/P57 Arithmetic Total		177.1	367.2	624.0

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

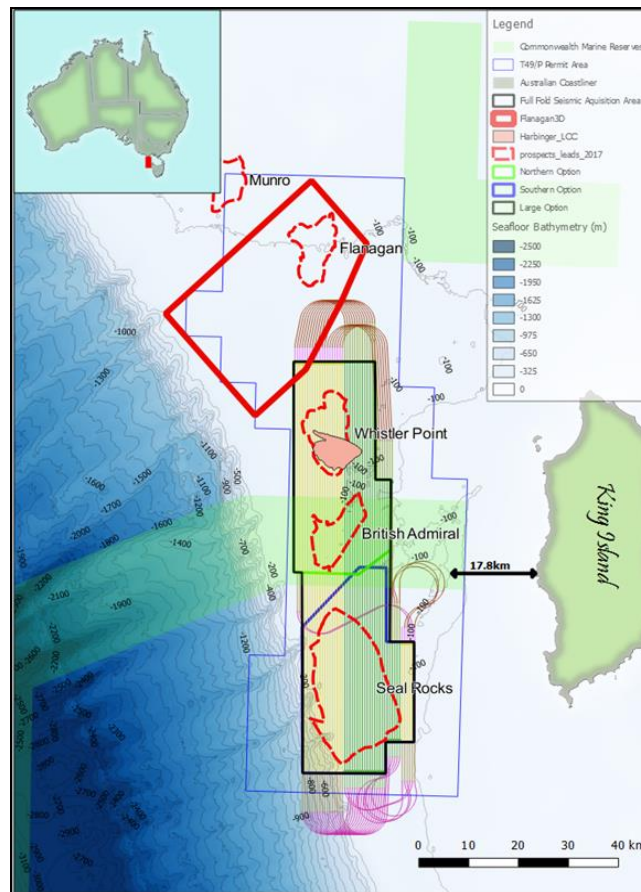
T/49P, Otway Basin, offshore Tasmania

3D Oil holds a 100% interest in the T/49P exploration permit, which covers 4,960 km² of the strategic offshore Otway Basin. The permit is located adjacent to the producing Thylacine and Geographe gas fields (100% owned by Beach Energy Limited (ASX: BPT). The company is continuing to seek partner(s) willing to commit significant expenditure to this high potential Permit adjacent to existing gas discoveries and production supplying the East Coast gas market.

3D Oil has finalised planning for the Dorrigo 3D Marine Seismic Survey. The survey is scheduled for late 2019 pending government approvals and is intended to cover remaining leads in the central and southern sections of the T/49-P acreage. During the quarter, 3D Oil submitted an Environmental Plan to the government regulator NOPSEMA and is currently awaiting the results of NOPSEMA's assessment.

During the quarter, 3D Oil was awarded a Suspension and Extension for Permit Year 6 which will now end on 21 February 2020, and therefore allows up until this time to acquire and process the Dorrigo 3D MSS.

Figure 8: Location Map of the Dorrigo 3D Marine Seismic Survey shown with Leads and Prospects



A primary target of the Dorrigo survey will be the **Seal Rocks** lead located in the south of the T/49-P acreage, where 3D Oil has recently completed reprocessing of open-file 2D seismic. Interpretation of the reprocessing has indicated the presence of amplitude anomalies that appear to fit a series of tilted fault-blocks. More advanced analysis is currently underway to confirm whether these amplitude anomalies are true AVO, and therefore indicative of hydrocarbon.

Figure 9: Seal Rocks Reprocessing and Revised Depth Structure

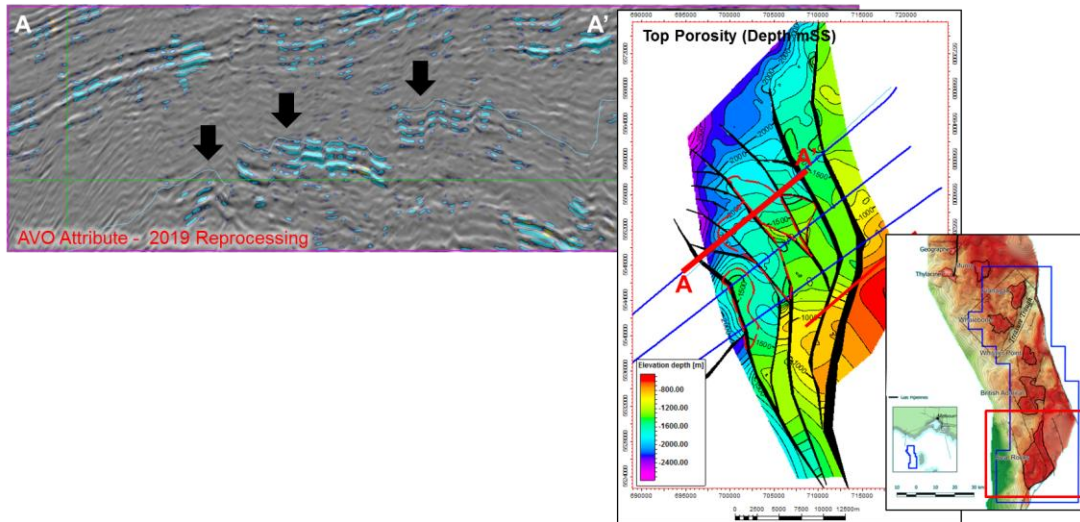


Table 3: T/49P Prospective Resource Estimate (TCF) Recoverable Gas
(ASX ann. 27-Jul-17)

Location	Status	Low	Best	High
Flanagan	Prospect	0.53	1.34	2.74
Munro (T/49P Part)	Lead	0.04	0.19	0.57
Whistler Point	Lead	0.82	2.04	8.95
British Admiral	Lead	0.37	1.03	4.45
Seal Rocks	Lead	0.95	4.64	10.64
Harbinger	Lead	0.33	0.79	1.43
T/49P Arithmetic Total		3.04	10.03	28.77

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons

Corporate

At the end of March the Company held cash reserves of \$1,068,000 with a further \$1,500,000 on deposit with maturity greater than 3 months.

Petroleum Tenement Holdings

As at 31 March 2019, 3D Oil's petroleum tenement holdings were:

Tenement and Location	Beneficial interest at 31 Dec 2018	Beneficial interest acquired / (disposed)	Beneficial interest at 31 Mar 2019
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VIC/P57 Offshore Gippsland Basin, VIC	24.9%	nil	24.9%
T/49P Offshore Otway Basin, TAS	100%	nil	100%
WA-527-P Offshore Roebuck Basin, WA	100%	nil	100%

Qualified Petroleum Reserves and Resources Evaluator Statement

The Prospective Resources estimates in this release are based on, and fairly represent, information and supporting documents prepared by, or under the supervision of Dr David Briguglio, who is employed full-time by 3D Oil Limited as Exploration Manager. He holds a BSc.Hons and PhD in Petroleum Geoscience and has been practicing as a Petroleum Geoscientist for 8 years. Dr Briguglio is qualified in accordance with ASX listing rule 5.41 and has consented in writing to the inclusion of the information in the form and context in which it appears.

Prospective Resources

The estimates have been prepared by the company in accordance with the definitions and guidelines set forth in the Petroleum Resources Management System, 2011 approved by the Society of Petroleum Engineer. Prospective Resource estimates are for recoverable volumes and unless otherwise stated this report quotes Best Estimates and gross volumes. The estimates are un-risked and have not been adjusted for both an associated chance of discovery and a chance of development. The Prospective Resources have been estimated with both probabilistic and deterministic methods.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

3D OIL LIMITED

ABN

40 105 597 279

Quarter ended ("current quarter")

31 March 2019

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(45)	(397)
(b) development	-	-
(c) production	-	-
(d) staff costs	(67)	(312)
(e) administration and corporate costs	(190)	(506)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	4	18
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(298)	(1,197)
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	(14)	(14)
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other: (cash on deposits ¹)	-	(1,500)
2.6	Net cash from / (used in) investing activities	(14)	(1,514)

¹ Included in the amount noted above is \$1.5 million of cash on deposit held with a term to maturity greater than 3 months.

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	3,003
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	(232)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	2,771

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	1,380	1,008
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(298)	(1,197)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(14)	(1,514)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	2,771
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period ¹	1,068	1,068

¹ The cash balance above excludes \$1.5 million of cash on deposit with a maturity date greater than 3 months.

Mining exploration entity and oil and gas exploration entity quarterly report

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	854	1,167
5.2 Call deposits	120	119
5.3 Bank overdrafts	-	-
5.4 Other – Bank Guarantee	94	94
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above) ¹	1,068	1,380

¹ The cash balance above excludes \$1.5 million of cash on deposit with a maturity date greater than 3 months.

6. Payments to directors of the entity and their associates	Current quarter \$A'000
6.1 Aggregate amount of payments to these parties included in item 1.2	64
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Salaries, superannuation and Director's fees paid to directors and related entities during the March 2019 quarter.

7. Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

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Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		


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9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	190
9.2 Development	-
9.3 Production	-
9.4 Staff costs	170
9.5 Administration and corporate costs	78
9.6 Other (provide details if material)	-
9.7 Total estimated cash outflows	438

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	-	-	-	-
10.2 Interests in mining tenements and petroleum tenements acquired or increased	-	-	-	-

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here:  Date: 29 April 2019
(Company secretary)

Print name: MELANIE LEYDIN

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.