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3D Oil Limited

QUARTERLY ACTIVITIES REPORT FOR THE THREE MONTHS ENDED 30 SEPTEMBER 2019

Highlights for the quarter:

- **T/49P (Otway Basin):**
 - Procurement process underway for seismic vessel
 - Suspension & Extension applied for Year 5 Work Commitment.
- **WA-527-P (Bedout Sub-basin):**
 - Environmental Plan for the Sauropod 3D MSS seismic survey has undergone a 30 day Public Comment Period.
 - After addressing Key Matters raised during the public comment period, 3D Oil will submit the Environment Plan for assessment to NOPSEMA
- **VIC/P57 (Gippsland Basin):**
 - Data rooms hosted throughout the quarter, scheduled to continue into next quarter
- **VIC/P74 (Gippsland Basin):**
 - Hibiscus Petroleum exercises right to acquire 50% equity in the permit
 - Data consolidation and initial prospectivity analysis is underway

3D Oil Limited ("3D Oil", ASX: TDO) is pleased to provide an update to its activities for the quarter ending 30 September 2019.

Exploration

T/49P, Otway Basin, offshore Tasmania

3D Oil holds a 100% interest in the T/49P exploration permit, which covers 4,960 km² of the strategic offshore Otway Basin. The permit is located adjacent to the producing Thylacine and

Geographe gas fields (100% owned by Beach Energy Limited (ASX: BPT). The Company continues discussion with companies in relation to a potential farmin.

Throughout the quarter 3D Oil progressed with a procurement campaign to secure a seismic vessel capable of acquiring the Dorrigo Survey within the parameters of the acquisition design and Environmental Planning constraints. The Company has so far been unable to secure a vessel capable of meeting requirements, therefore, the Company has applied for a Suspension and Extension for Permit Year 5, allowing up until 21 February 2021 to complete the activity.

The survey is intended to cover remaining leads in the central and southern sections of the T/49-P acreage and will allow the Company to generate a permit-wide Prospect Seriatim that will inform the best possible drilling location.

Figure 1: Location Map of the Dorrigo 3D Marine Seismic Survey shown with Leads and Prospects

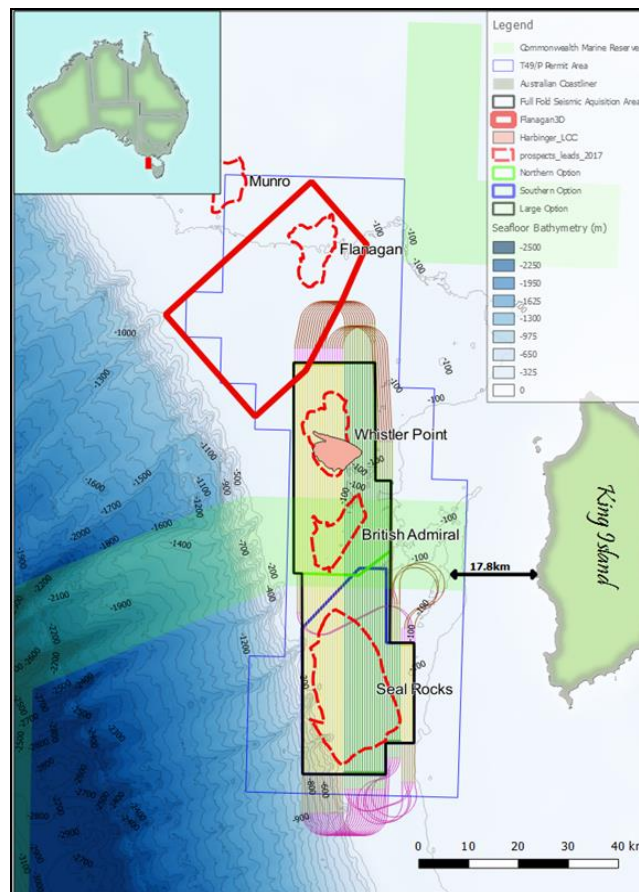


Table 1: T/49P Prospective Resource Estimate (TCF) Recoverable Gas
(ASX ann. 27-Jul-17)

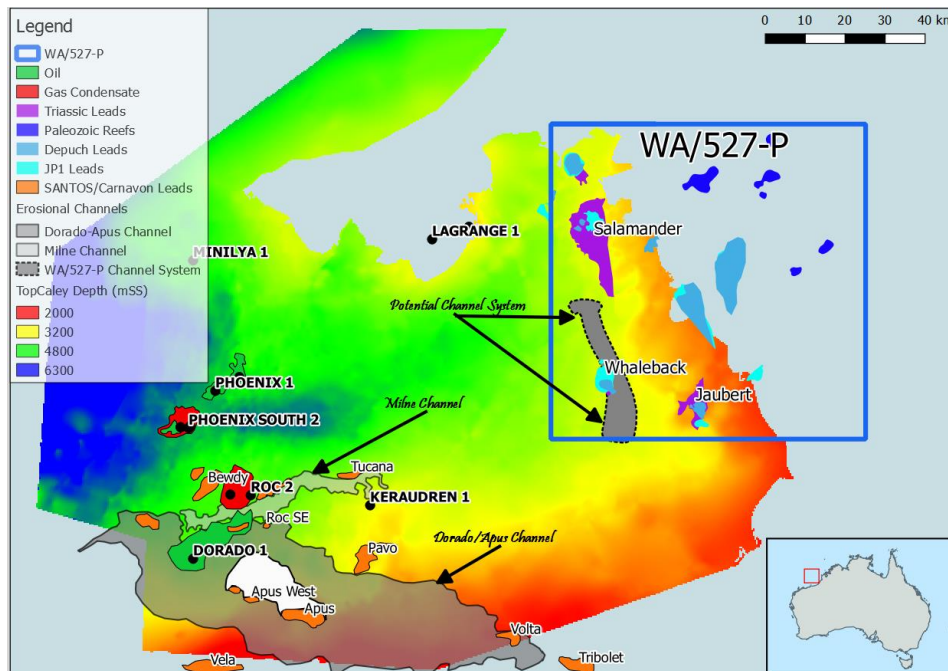
Location	Status	Low	Best	High
Flanagan	Prospect	0.53	1.34	2.74
Munro (T/49P Part)	Lead	0.04	0.19	0.57
Whistler Point	Lead	0.82	2.04	8.95
British Admiral	Lead	0.37	1.03	4.45
Seal Rocks	Lead	0.95	4.64	10.64
Harbinger	Lead	0.33	0.79	1.43
T/49P Arithmetic Total		3.04	10.03	28.77

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons

WA-527-P, Bedout Sub-basin, offshore Western Australia

3D Oil holds a 100% interest in the WA-527-P exploration permit, which covers 6,500 km² of the offshore Bedout Sub-basin. The permit is located adjacent to gas and condensate discoveries at Roc and Phoenix South and the Dorado oil and gas-condensate discovery (Figure 2). The Company continues to host data rooms for multiple E&P companies, with a number of potential partners scheduled to visit the 3D Oil office during the next reporting period.

Figure 2: Map showing the Dorado-Apus, Milne Channel systems, accompanying leads and the locations of a similar channel system within WA-527-P.

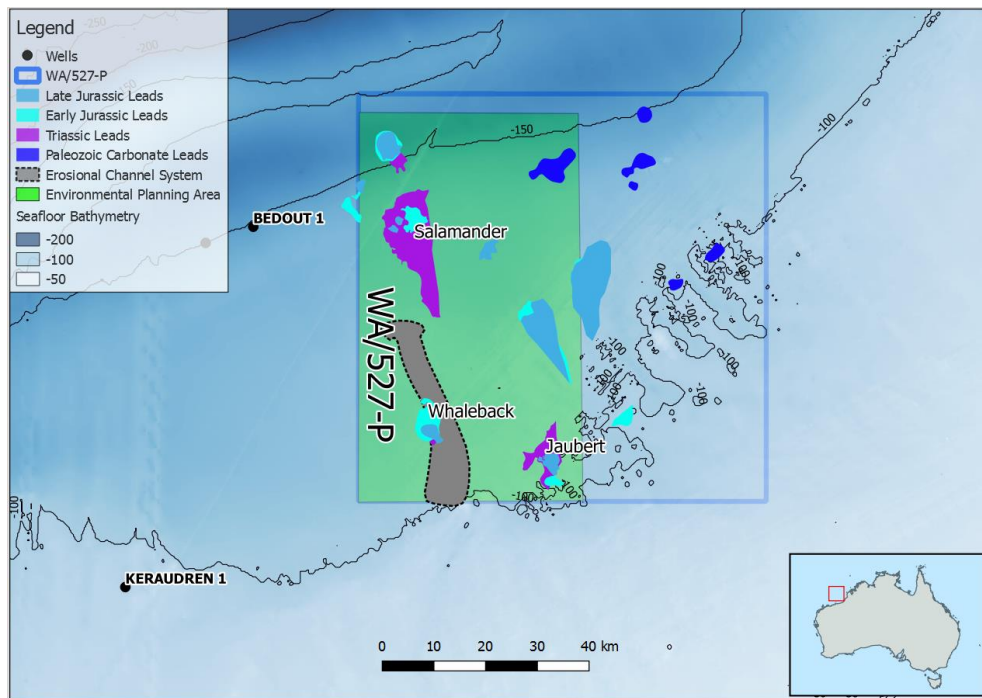


Sauropod 3D MSS Survey Planning:

The Sauropod 3D MSS is primarily aimed at determining the potential for traps associated with the erosional channel system in the south-west corner of the acreage (Figure 3), but is also intended to provide further insight on the size of the Whaleback and Salamander leads and the potential of the Paleozoic petroleum system in the east of the acreage. The Sauropod 3D MSS Survey will provide 3D Oil with the data required to generate prospects that can be matured to drill ready.

The Sauropod 3D Environment Plan was submitted for a 30 day public comment period, occurring between 24 July and 22 August 2019. Since closure of the public comment period, 3D Oil has been assessing Key Matters raised by stakeholders. Once this process is complete, 3D Oil will submit the Environment Plan to NOPSEMA for assessment in the coming weeks. The proposed acquisition window is for early 2020 or early 2021, pending availability of a suitable seismic vessel.

Figure 3: Location of Environmental Planning Area



**Table 2: WA-527-P Prospective Resource Estimate (MMbbls)
Recoverable Oil**

(ASX ann. 26-Feb-18)

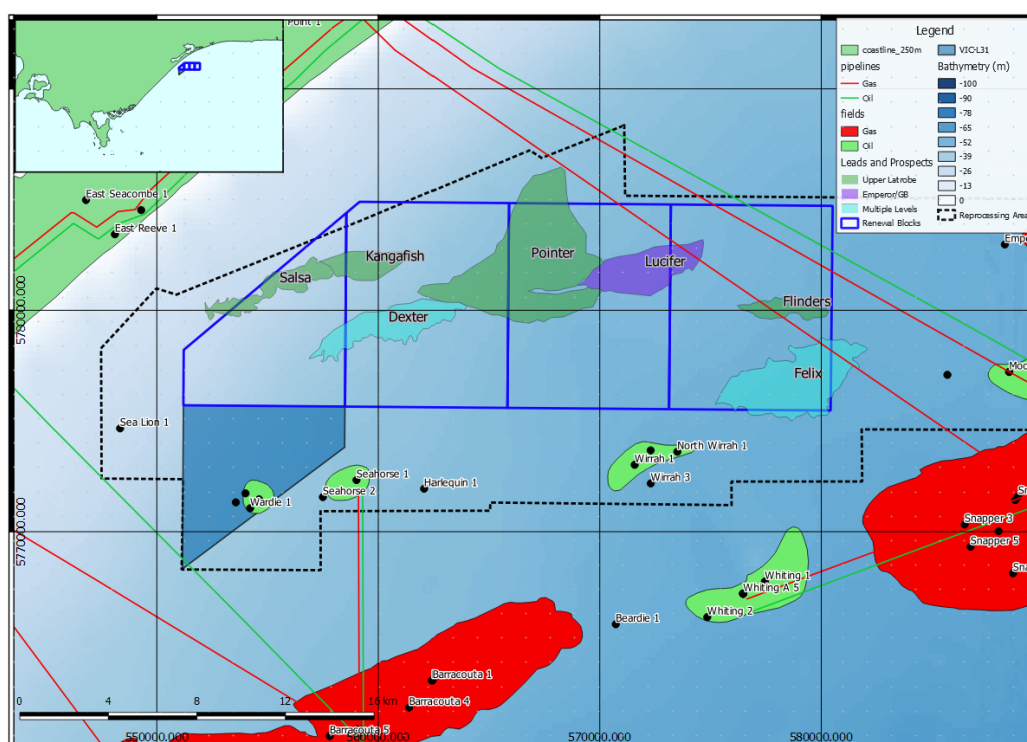
Prospect	Status	Low	Best	High
Salamander	Lead	57	191	713
Jaubert	Lead	17	72	205
Whaleback	Lead	16	87	219
WA-527-P Arithmetic Total		90	349	1,138

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

VIC/P57, Gippsland Basin, offshore Victoria

TDO has a 24.9% interest in the VIC/P57 exploration permit in the offshore Gippsland Basin with joint venture (“JV”) partner and operator Hibiscus Petroleum. TDO acts as technical adviser to the JV.

Figure 4: Prospects and Leads, VIC/P57



During the previous quarter, 3D Oil completed high resolution seismic interpretation of the leads and prospects using the state-of-the-art CGG Gippsland Reprocessed 3D Seismic Data. As a result of this process, the Pointer and Felix Prospects were progressed to drill-ready while Dexter is now considered an important lead that offers additional potential for the permit. During this quarter 3D Oil hosted multiple data-rooms for potential farm-in partners. These evaluations are on-going and will continue throughout the next quarter.

The Joint Venture considers the entire Minimum Work Requirements for VIC/P57 to be fulfilled, with no additional commitments due until Permit Year 4, beginning 07 Mar 2021. It is hoped that by this time, funding will have been secured to pursue a drilling program at either Felix or Pointer.

Figure 5: Pointer Prospect Response on Offset Stacks.

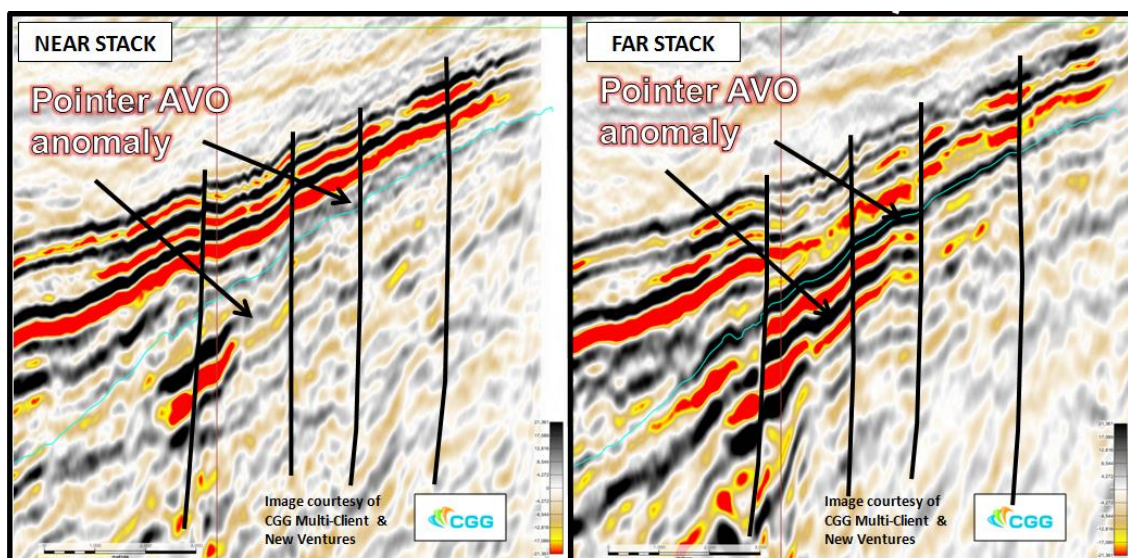


Table 3: VIC/P57 Prospective Resources Estimate (MMbbls) Recoverable Oil
(ASX ann. 27-Jul-17)

Location	Status	Low	Best	High
Felix	Prospect	6.8	15.9	26.9
Salsa	Lead	10.7	15.1	20.6
VIC/P57 Arithmetic Total		17.5	31.0	47.5

Table 3: VIC/P57 Prospective Resource Estimate (BCF) Recoverable Gas

Location	Status	Low	Best	High
Pointer	Prospect	140.1	235.3	364.9
Dexter	Lead	37.0	132.0	259.1
VIC/P57 Arithmetic Total		177.1	367.2	624.0

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

VIC/P74, Gippsland Basin, offshore Victoria

During the September 2019 quarter, 3D Oil announced that the National Offshore Petroleum Title Administrator (“NOPTA”) has awarded the Company the VIC/P74 permit in the offshore Gippsland Basin.

Shortly after award of the permit on 26 July 2019, the Company announced that Carnarvon Hibiscus Pty Ltd (CHPL), an indirect wholly-owned subsidiary of Hibiscus Petroleum Berhad

(Hibiscus), elected to enter into a Joint Venture agreement with 3D Oil, by acquiring a 50% interest in the Permit. 3D Oil will remain as operator and retain 50% equity in the permit.

Hibiscus and 3D Oil will enter into a conditional farm-in agreement at a later date, of which 3D Oil shall remain as the operator of the Permit through the first 3 years of the prospect generation phase (First Phase). This work programme consists primarily of purchasing reprocessed 3D seismic data to progress geological and geophysical studies in order to finetune resource assessments and enable due prospect ranking.

If it is required that a well or wells be drilled after the First Phase, CHPL shall be the operator of the Permit but 3D Oil shall continue to be the operator for geological and geophysical operations, however, if there is a farm-in for a substantial interest in the Permit that will require drilling a well or wells by the farmee, the farmee will become the operator instead for all operations.

Upon completion of CHPL's acquisition of the interest, 3D Oil and CHPL will enter into a joint operating agreement.

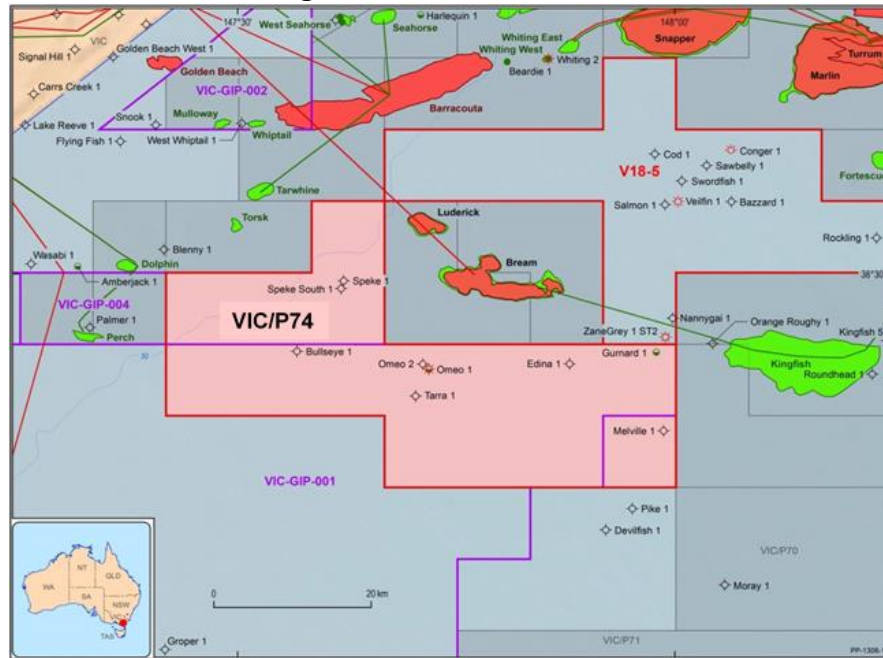
The agreement to a Joint Venture relationship adds to an already strong relationship between 3D Oil and Hibiscus Petroleum, as the Joint Venture seeks to expand its exploration holding in the Gippsland Basin.

The 1,006 km² permit is located on the southern side of the Gippsland Basin, adjacent the giant Kingfish Oil Field. The Kingfish Field is the largest oil field ever discovered in Australia and to date has produced over one billion barrels of oil.

The primary work programme for VIC/P74 is low cost, but is carefully designed to identify missed opportunity by analysis of modern reprocessed seismic data. The rationale for the acreage acquisition of VIC/P74, is consistent with the Joint Venture's strategy in its other exploration acreage, VIC/P57. Both permits benefit from significant enhancement of 3D seismic data as a result of reprocessing undertaken by service company CGG. Exploration of both areas has previously been hindered by severe depth conversion issues related to velocity complexities in the shallow section above the reservoir target. CGG's reprocessing techniques has made significant improvements in relation to this technical issue.

3D Oil interpret that VIC/P74 may have the potential for significant hydrocarbon accumulations as a result of proximity to neighboring fields, including the world class Kingfish Oil field, as well as the presence of multiple hydrocarbon shows including, the Omeo gas and condensate discovery.

Figure 6: VIC/P74 Location



Corporate

At the end of the September 2019 quarter, the Company held cash and cash equivalents of \$326K, with a further \$1.1 million on deposit with a maturity date greater than 3 months. The cash on deposit is classified in the statement of financial position as short-term investments and other financial assets.

It is noted that \$1.0 million of cash on deposit matures in the December 2019 quarter, therefore this value will be re-classified from short-term investments into cash and cash equivalents during the December 2019 quarter.

Petroleum Tenement Holdings

As at 30 September 2019, 3D Oil's petroleum tenement holdings were:

Tenement and Location	Beneficial interest at 30 Jun 2019	Beneficial interest acquired / (disposed)	Beneficial interest at 30 Sep 2019
VIC/P57	24.9%	nil	24.9%
Offshore Gippsland Basin, VIC			
T/49P	100%	nil	100%
Offshore Otway Basin, TAS			
WA-527-P	100%	nil	100%
Offshore Roebuck Basin, WA			
VIC/P74	nil	100%	100% ¹
Offshore Gippsland Basin, VIC			

¹ Subsequent to the end of the quarter, on 4 October 2019 the Company announced that Hibiscus Petroleum Berhad had elected to enter into a Joint Venture with 3D Oil in the newly awarded offshore Gippsland Basin permit VIC/P74. TDO will remain as operator with 50% equity.

Qualified Petroleum Reserves and Resources Evaluator Statement

The Prospective Resources estimates in this release are based on, and fairly represent, information and supporting documents prepared by, or under the supervision of Dr David Briguglio, who is employed full-time by 3D Oil Limited as Exploration Manager. He holds a BSc.Hons and PhD in Petroleum Geoscience and has been practicing as a Petroleum Geoscientist for 8 years. Dr Briguglio is qualified in accordance with ASX listing rule 5.41 and has consented in writing to the inclusion of the information in the form and context in which it appears.

Prospective Resources

The estimates have been prepared by the company in accordance with the definitions and guidelines set forth in the Petroleum Resources Management System, 2011 approved by the Society of Petroleum Engineer. Prospective Resource estimates are for recoverable volumes and unless otherwise stated this report quotes Best Estimates and gross volumes. The estimates are un-risked and have not been adjusted for both an associated chance of discovery and a chance of development. The Prospective Resources have been estimated with both probabilistic and deterministic methods.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

3D OIL LIMITED

ABN

40 105 597 279

Quarter ended ("current quarter")

30 September 2019

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(264)	(264)
(b) development	-	-
(c) production	-	-
(d) staff costs	(110)	(110)
(e) administration and corporate costs	(111)	(111)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	2	2
1.5 Interest and other costs of finance paid	(3)	(3)
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	(2)	(2)
1.9 Net cash from / (used in) operating activities	(488)	(488)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	(6)	(6)
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other: (cash on deposits)	(94)	(94)
2.6	Net cash from / (used in) investing activities	(100)	(100)
3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other - Principle element of lease payments	(20)	(20)
3.10	Net cash from / (used in) financing activities	(20)	(20)
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	934	934
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(488)	(488)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(100)	(100)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(20)	(20)
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period ¹	326	326

¹ The cash balance above excludes \$1.1 million of cash on deposit with a maturity date greater than 3 months.

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	206	720
5.2 Call deposits	120	120
5.3 Bank overdrafts	-	-
5.4 Other – Bank Guarantee	-	94
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above) ¹	326	934

¹ The cash balance above excludes \$1.1 million of cash on deposit for the September 2019 quarter, and \$1.0 million of cash on deposit for the June 2019 quarter with a maturity date greater than 3 months. These amounts are classified in the statement of financial position as short-term investments and other financial assets.

6. Payments to directors of the entity and their associates

	Current quarter \$A'000
6.1 Aggregate amount of payments to these parties included in item 1.2	92
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Salaries, superannuation and Director's fees paid to directors and related entities during the September 2019 quarter.

7. Payments to related entities of the entity and their associates

	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

N/A

8. Financing facilities available

Add notes as necessary for an understanding of the position

	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

N/A

9.	Estimated cash outflows for next quarter	\$A'000
9.1	Exploration and evaluation	300
9.2	Development	-
9.3	Production	-
9.4	Staff costs	172
9.5	Administration and corporate costs	83
9.6	Other (provide details if material)	-
9.7	Total estimated cash outflows	555

Note 1: The Company notes that \$1.0 million of cash on deposit matures in the December 2019 quarter, therefore this value will be re-classified from short-term investments into cash and cash equivalents during the December 2019 quarter.

10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	-	-	-	-
10.2	Interests in mining tenements and petroleum tenements acquired or increased	VIC/P74 Offshore Gippsland Basin, Victoria	Grant of permit	-%	100% ¹

¹ Subsequent to the end of the quarter, on 4 October 2019 the Company announced that Hibiscus Petroleum Berhad had elected to enter into a Joint Venture with 3D Oil in the newly awarded offshore Gippsland Basin permit VIC/P74. TDO will remain as operator with 50% equity.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here:
(Company secretary)

Date: 31 October 2019

Print name: MELANIE LEYDIN

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.