

01 January – 31 March 2021

Q1 Report

Highlights

- General Meeting held 28 April 2021, vote to sell Senegal RSSD to Woodside was passed
- Operator progressed Sangomar project execution with cutting of first steel for the FPSO topsides and preparation for the drilling campaign in mid-2021.
- FAR reactivated the Bambo-1 drilling project with the assistance of Exceed’s wells management team in Aberdeen.
- Cash and term deposits at end of quarter of US\$8 million

Projects update

Offshore Senegal (FAR13.7% Working Interest (WI))

During the previous quarter FAR announced it had executed a sale and purchase agreement with ONGC Videsh Vankorneft Pte Ltd for FAR’s entire interest in the Rufisque, Sangomar and Sangomar Deep (“RSSD” or “Sangomar”) project. RSSD operator Woodside subsequently exercised its right to pre-empt the sale on the same terms and conditions, and in January 2021 Woodside and FAR executed a sale and purchase agreement. On 28 April 2021, FAR shareholders approved the sale to Woodside. The sale includes a contingent payment option to FAR dependent on oil price when the Sangomar Field is in production, capped at US\$55m (the sale to Woodside is discussed further in the Corporate update below).

The Sangomar Field development remains on track for first oil in 2023. The VLCC oil tanker has arrived at the shipyard for conversion to an FPSO, and work is ongoing on the external turret mooring for the FPSO. Other activities including subsea fabrication, and preparation for development drilling are on schedule with drilling targeted to commence in mid-2021.

MODEC has been contracted for the operations and maintenance of the FPSO, including installation, commissioning and the initial 10 years of operations and maintenance

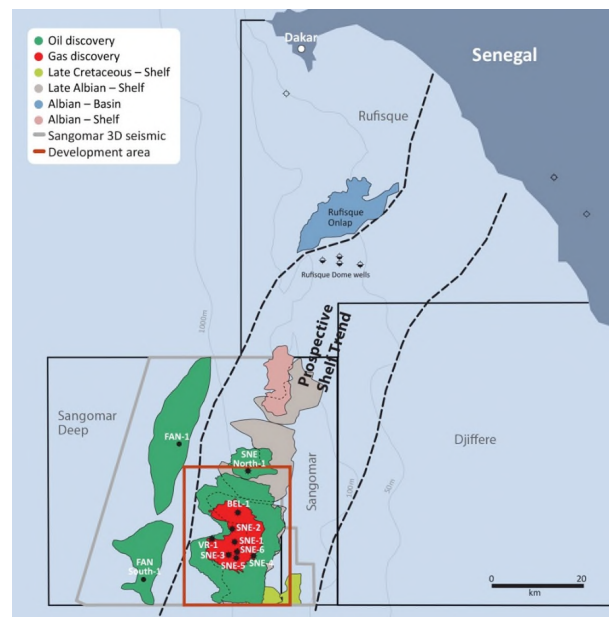


Figure 1: Location of the Senegal RSSD Blocks and Sangomar Field development area

* Refer to Cautionary Statement in this report (Page 9) relating to estimates of prospective and contingent resources

The new high-density multi-azimuth (HDMaZ) 3D seismic data is being used to de-risk and plan the Phase 1 drilling and will be applied to potential Phase 2 and later development planning. The new seismic data is also being used to evaluate the other discoveries within RSSD, and further delineate the exploration potential of the blocks.

The project was 24% complete at the end of the period and the Operator announced a US\$400m increase in budgeted CAPEX for the project to US\$4.6 billion.

Offshore, The Gambia

Blocks A2/A5 (FAR 50% WI and Operator)

Subsurface Studies

Subsurface studies continued through the first quarter of 2021 in support of the upcoming drilling of the Bambo-1 well, and more regional work aimed at quantifying resource potential and reducing risk on the additional prospects identified within the A2 and A5 blocks.

Processing of the seismic data acquired in early 2021 continued during the quarter. Fast-track products (e.g. seismic processed data) are received and currently being used to conduct preliminary interpretation of the area and assist with regional well correlations and interpretation. The processing is ongoing, including the use of Full Waveform Inversion (FWI) for depth modelling. Further interim products are expected during Q2 2021 with the final data expected to be delivered in Q3 2021. The existing legacy 3D data in the A2 and A5 blocks is also being reprocessed using the same processing workflow to generate a consistent, high quality seismic dataset to evaluate the additional prospects within the area. The reprocessed data includes ties to nearby wells, which enable correlation of well data to the identified prospects.

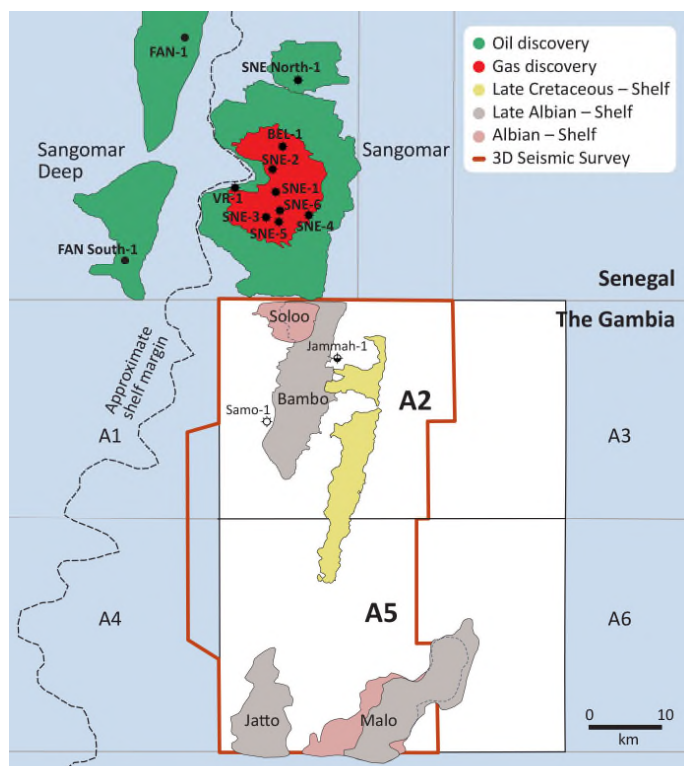


Figure 2: Location of the Senegal RSSD Blocks and prospects

Bambo-1 Well Planning

During the quarter, FAR Gambia Ltd (FAR) reactivated the Bambo-1 well drilling project with the assistance of Exceed’s wells management team in Aberdeen. Detailed geological planning and well design progressed, along with tendering and contract discussions for key services required to drill the well. Most long-lead items for the well have been ordered and received, and the Environmental and Social Impact Assessment (ESIA) for the project has been approved by the National Environmental Agency in The Gambia. The Bambo-1 well is expected to be drilled later in 2021.

Gambia Prospects	Reservoir	Block	Best Estimate (P50)
			mmbbls
Bambo	S390	A2	464
	S400	A2	75
Soloo	S410	A2	150
	S440	A2	51
	S552	A2	238
	S562	A2	140
Bambo & Soloo (arithmetic Sum)*		A2	1,118
Jobo	S172	A2/A5	280
Jatto	S176	A5	137
Malo	S480	A5	43
	S540	A5	222
A2 & A5 Prospective Resources (unrisked)			1,800
Prospective Resource net to FAR			900

*The estimated quantities of Petroleum that may potentially be recovered by the future application of a development project relate to undiscovered accumulations. These estimates have an associated risk of discovery and a further risk of development. Further exploration and appraisal is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Table 1: FAR's prospective resources (unrisked) for Blocks A2 & A5, The Gambia

NW Shelf (Australia 100% WI and Operator)

Through its wholly owned subsidiary, Lightmark Enterprises Pty Ltd, FAR has a 100% interest in Petroleum Exploration Permit WA-458-P, which is in the prolific oil-producing Dampier Sub-basin along Australia's North West Shelf.

During the quarter, FAR has continued interpretation of the Davros Extension multiclient 3D survey, which has provided additional insight on the prospectivity of the block. Further detailed analysis is ongoing.

The gradual easing of the travel restrictions within Australia due to COVID, has enabled engagement in some farmout activities for WA-458-P. These activities will continue through Q2.

Guinea-Bissau (FAR 21.43% WI)

PetroNor (OSE ticker: "PNOR"), the independent oil and gas exploration and production company with a focus on sub-Saharan Africa announced on the 20 November 2021 that it will assume 78.57% interest and Operatorship of the Sinapa (Block 2) and Esperança (Blocks 4A and 5A) licences in Guinea-Bissau, which have been extended for 3 years and are valid until 2 October 2023 maintaining the same attractive fiscal terms. In events following the end of the quarter, the Government of Guinea Bissau approved the sale of Svenska's interest to PetroNor.

PetroNor will now commence discussions with FAR on the licences to discuss the work programme, with a view to undertaking drilling activity in 2021/22.

Corporate

On 19 January 2021 the FAR group executed a Sale and Purchase Agreement with Woodside in relation to the sale. As consideration for the sale (the “Transaction”), Woodside has agreed to pay FAR US\$45 million and will reimburse FAR’s share of working capital for the RSSD Project from 1 January 2020 of US\$82.02 million, totalling US\$127.02 million payable on completion. The transaction also includes an entitlement to certain contingent payments capped at US\$55 million.

Since the Sale and Purchase Agreement was signed, both PJSC Lukoil and Remus Horizons PCC Limited made non-binding proposals to take over FAR Limited however neither have proceeded.

FAR shareholders were due to consider authorising the agreement with Woodside at a shareholders’ meeting to be held on 21 December 2020. This meeting was postponed several times to consider the PJSC Lukoil and Remus proposals. At the General Meeting on 15 April, a motion to adjourn the meeting until 28 April in order to give shareholders time to consider the Remus takeover proposal was moved and seconded by shareholders. The General Meeting was adjourned and recommenced at 10am on Wednesday, 28 April. Shareholders approved the sale of FAR’s interest in the RSSD project to Woodside at this meeting.

On 30 March 2021 FAR released its unaudited financial accounts for the year ended 31 December 2020. FAR is utilising the ASIC Relief and ASX Class Waiver for extended reporting deadlines and the dispatch of annual reports and will release its Annual Report including audited accounts and its Corporate Governance Statement by the extended deadline of 30 April 2021. FAR will hold its AGM in June.

ASX suspended FAR’s shares from trading in September 2020 following the inclusion of a disclaimer of audit review opinion in the Company’s audited Half Year Report as at 30 June 2020. ASX has advised FAR that it will review the trading suspension once there is no disclaimer of review opinion expressed in the Company’s audited accounts.

Community and Social Projects

During the quarter, FAR on behalf of the joint venture partners, commenced upgrading the Ndemban Clinic which is being converted into a COVID-19 testing and treatment centre. The project involves the repairs and refurbishment to several buildings and upgrades to the water supply system. The works are expected to be completed and put into service in the next few months.

Managing Director comments:

Although it is an event following the end of the quarter, the most significant activity for FAR this year has been our progress towards completing the sale of the Senegal RSSD project, voted for by shareholders at the general meeting on 28 April.

This vote was originally anticipated to be held in December. However, approaches for a corporate takeover of FAR before the asset sale was concluded were made by both Remus and Lukoil in December and February. The planned meeting was postponed by FAR so that shareholders could consider a corporate sale versus an asset sale option. The meeting was eventually concluded on 28 April and Woodside and FAR are now continuing to work together on finalising the remaining condition precedent and closing tasks.

The sale of the Senegal asset, once completed, will see FAR with approximately US\$130m in cash with a contingent payment of US\$55m payable by Woodside after first oil (late 2023). Because of the significant contingent component of payment, FAR will continue to monitor the progress of the Sangomar Development and report key information.

FAR is very disappointed to have to sell Senegal. As has been discussed many times, FAR was caught in the perfect storm of COVID19 and the oil price rout and was left with no choice in early 2020. Closing a sale to ONGC in 6 months in such an uncertain market (where the oil price plummeted 80% in Q2 2020) is a testament to the quality of the asset and the FAR team's depth of global contacts and respect in the industry. It is no insignificant task to complete this sale without traveling and with due diligence and management presentations overnight even without the economic headwinds faced by the team.

The team is the same team that pioneered the identification of the shelf edge trend off Senegal, located and farmed out the original SNE-1 (and FAN-1) discovery well for the Sangomar Field. It's worth reminding shareholders that the Sangomar Field has been assessed to have approximately 3 billion barrels of oil in place – world class on any stage. The southern flank of the field extends into The Gambia where FAR operates and has a 50% working interest with co-venturer PETRONAS owning the other 50%. Our team of proven oil finders look forward to repeating the exploration success of Senegal to the south in The Gambia by drilling the Bambo-1 well into the southern extension of the Sangomar field reservoirs and also drill deeper into an untested play that together hold a Best Estimate of 1 billion barrels of oil (refer to Gambia Project Update in text above).

The sale to ONGC (that was pre-empted by Woodside within a month) was struck when the oil price was about US\$35 per barrel. At this price, the Sangomar field development is marginal and the option for FAR to reinvigorate a debt deal was not possible, and even if it was, it would require another large injection of shareholder equity. This option has not been considered since the sale of the asset was agreed. Instead, the contingent payment was negotiated so that FAR could capture any upside movement in oil price when the field came onstream.

Noteworthy is that Woodside announced a US\$400m increase in the CAPEX for the Sangomar field development, largely due to COVID19 related delays and that one year from FID, the project is 24% complete. Cost blow outs such as this and early on in the development would have been problematic for FAR if we had remained in the development, even if COVID and the oil price rout had not occurred.

A strategic review is now underway by the FAR Board and plans for the future, taking into account FAR's commitments on its remaining assets will be detailed to shareholders at the AGM in June.

The extended period to close the sale process, whilst it allowed an option to be kept open for shareholders, has meant that FAR has had to stall closing farmout plans for The Gambia, delay strategic planning for the business going forward and delay finalising the annual accounts and related annual

report to shareholders. The 2020 Annual Report containing the final audited accounts is scheduled for release 30 April and the AGM will be held in June (date to be announced).

The pause in the Gambian project whilst the sale versus corporate takeover was considered has meant that key decisions to prepare for drilling at the end of the year have been halted and can now be considered. FAR expects to execute the rig contract and other key contracts in the forthcoming quarter. Whilst it is now getting late in the day to complete a farmout, efforts have now restarted to conclude a deal.

The drilling of the Bambo-1 well has taken a back seat in FAR news over the last few months but not from FAR's attention. The Government of The Gambia awarded FAR a three month extension to the end of 2021 for the drilling due to COVID delays so we are planning to spud in early Q4. I am pleased to report that FAR looks to secure the same drilling team and rig operator that efficiently and safely completed the Samo-1 well in 2018 and that environmental and COVID safe operational plans are ready for execution.

The release of the 2020 Annual Report is imminent and if the disclaimer relating to going concern is removed it will likely satisfy the ASX's requirement for a "clean" audit report for the ASX to consider lifting the suspension of trading of FAR's shares. We appreciate this period of no trading has been a challenging one for all shareholders.

FAR anticipates completion of the Woodside transaction in Q2 2021. It has been a difficult year for FAR and it's shareholders and one that has been dominated by selling our biggest asset and juggling the payment of Joint Venture cash calls to give FAR the time to execute a sale without risking defaulting and losing the working interest. Cash management has been critical for the Company and we conclude the quarter with approximately US\$8M of cash. It is a bittersweet moment for the company selling Senegal but a terrific opportunity to rebuild the business in a time where there are abundant opportunities due to lack of capital and kick off a new era with the drilling in Gambia at the end of the year. We thank our shareholders, stakeholders and Woodside for their patience in concluding this sale and look forward to moving on.

Additional Notes to Appendix 5B

Appendix 5B reference	ASX description reference	FAR commentary
1.2 (a)	Exploration and evaluation costs expensed	The FAR group accounts for the cost of exploring and evaluating discoveries under the successful efforts method. During the quarter the company spent US\$0.12M on exploration and evaluation expenditure, including general permit activity, geological and geophysical costs and seismic processing, mainly relating to its Gambian and Guinea-Bissau projects.
1.2 (e)	Administration and corporate costs	Included in these costs are expenditures associated with operating the Company's office, ASX listing fees, insurances, software licences, audit, tax, legal and other administrative costs.
1.4	Interest received	FAR holds a significant portion of its cash in interest bearing accounts in order to optimise interest income. The amount of interest received varies each quarter based on the interest rate, the term held in the interest-bearing account and the maturity dates.
2.1 (d)	Exploration and evaluation capitalised	During the quarter FAR spent US\$1.16M on well planning activities and long lead items for the Gambia project.
2.1 (f)	Oil and gas properties	Payments for oil and gas properties of US\$15.4M were made during the quarter upon FAR's settlement of the Senegal default cash calls for the 2 months from November-December. At quarter end FAR was in default for cash call amounts totalling US\$68.5M for the period Jan-Apr 2021 (inclusive). FAR has recorded a payable of US\$67.1M relating to the Senegal project in its financial statements at quarter end comprising of its share of the under contributions (resulting from the default cash calls) plus working capital.
4.5	Effect of movement in exchange rates	The AUD strengthened against the USD during the quarter which resulted in a foreign exchange translation adjustment on the AUD cash held that increased the Company's USD equivalent cash holdings by US\$0.296M.
6.1	Aggregate amount of payments to related parties and their associates	These costs include payments to Directors in respect to remuneration for the Managing Director, Executive Director (ED) and the Company's Non-Executive Directors (NED).
8.0	Future operating activities	For the upcoming quarter FAR forecasts US\$4.36M of exploration and evaluation expenditure, and US\$2.02M in corporate costs. The Company announced on 20 January 2021 it had executed a Sale & Purchase agreement with Woodside for the sale of its entire Senegal RSSD interest. The Sale and Purchase Agreement includes four conditions precedent and other conditions typical of a transaction of its nature. Three conditions precedent have been met. The Woodside transaction has not been further pre-empted and the Government of Senegal's 60 day deemed approval period has passed and FAR expects to receive written confirmation of same in due course. A General Meeting of FAR Ltd shareholders held 15 April 2021 and adjourned to 28 April 2021 (postponed from the original date of 21 December 2020) voted to approve the sale to Woodside. At the date of this report one condition precedent remains outstanding, being the termination or otherwise satisfactory resolution of a third-party agreement unless waived by Woodside. Termination of the third-party agreement has not yet occurred. The long-stop date for the completion of the sale is 3 June 2021. Total expected proceeds to be received on completion from the sale of the Senegal asset is c.US\$127M.

Project Table

Project	Permits		FAR paying Interest held	Beneficial interest	Operator
Senegal	Rufisque, Sangomar and Sangomar Deep	Exploitation	13.6667%	13.6667%	Woodside Energy (Senegal) B.V.
		Exploration	16.67%	15.0%	
The Gambia	Blocks A2 and A5		50.00%	50.0%	FAR
Guinea-Bissau	Blocks 2, 4A and 5A		21.43%	21.43%	Petronor*
Australia	WA-458-P		100.00%	100.0%	FAR

* Government of Guinea Bissau approved the purchase of Svenska's interest by PetroNor in April 2021

There were no interests acquired, disposed of, or surrendered during the quarter ended 31 March 2021.

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Disclaimers

The reserves and resources estimates presented in this report have been prepared by the Company in accordance with the definitions and guidelines set forth in the Petroleum Resources Management System June 2018, approved by the Society of Petroleum Engineers and have been prepared using probabilistic and deterministic methods.

Reserves - Reserves estimates presented in this report are prepared as at 20/1/2020 (Reference: FAR ASX release of the same date). The Reserves estimates provided in this report are those quantities of petroleum anticipated to be commercially recoverable by application of development projects to known accumulations. All necessary approvals have been obtained, capital funds have been committed, and implementation of the development project has commenced. The 1P, 2P and 3P estimates represent respectively that there is a 90%, 50% and 10% probability that the actual resource volume will be in excess of the amounts reported. The 100% basis Reserve estimates include Government share of production applicable under the Production Sharing Contract or License. The net to FAR Reserves are those reserves attributable to FAR after the Joint Venture and Government shares have been allocated under the Production Sharing Contract or License.

Contingent Resources - Contingent Resource estimates presented in this report are prepared as at 20/1/2020, 24/10/2019, 20/3/2018, 4/4/2018 and 5/2/2014 (Reference: FAR ASX releases of the same dates). The Contingent Resource estimates provided in this report are those quantities of petroleum to be potentially recoverable from known accumulations, but the project is not considered mature enough for commercial development due to one or more contingencies. These estimates have an associated risk of development, and further appraisal is required to determine the commercial viability of the resources. The 1C, 2C and 3C estimates represent respectively that there is a 90%, 50% and 10% probability that the actual resource volume will be in excess of the amounts reported. The 100% basis and net to FAR Contingent Resource estimates include Government share of production applicable under the Production Sharing Contract or License.

Prospective Resources - The Prospective Resource estimates presented in this report are prepared as at 20/1/2020, 24/10/2019, 20/3/2018, 4/4/2018 and 5/2/2014 (Reference: FAR ASX releases of the same dates). Prospective Resources relate to undiscovered accumulations. The estimated resources represent those volumes which may potentially be recovered by the application of a future development project(s). These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. The Low Estimates, Best Estimates and High Estimates in each case represent respectively that, in the case of a successful discovery, there is a 90%, 50% and 10% probability that the resource volume will be in excess of the amounts reported. The estimates are unrisks and have not been adjusted for the chance of discovery or chance of development. The 100% basis and net to FAR Prospective Resource estimates include Government share of production applicable under the Production Sharing Contract or License.

Competent Person Statement Information - The hydrocarbon resource estimates in this report have been compiled by Peter Nicholls, the FAR Limited exploration manager. Mr Nicholls has over 40 years of experience in petroleum geophysics and geology and is a member of the American Association of Petroleum Geology, the Society of Petroleum Engineers and the Petroleum Exploration Society of Australia. Mr Nicholls consents to the inclusion of the information in this report relating to hydrocarbon Contingent and Prospective Resources in the form and context in which it appears. The Contingent and Prospective Resource estimates contained in this report are in accordance with the standard definitions set out by the Society of Petroleum Engineers, Petroleum Resource Management System.

Forward looking statements - This document may include forward looking statements. Forward looking statements include, are not necessarily limited to, statements concerning FAR's planned operation program and other statements that are not historic facts. When used in this document, the words such as "could", "plan", "estimate", "expect", "intend", "may", "potential", "should" and similar expressions are forward looking statements. Although FAR Ltd believes its expectations reflected in these are reasonable, such statements involve risks and uncertainties, and no assurance can be given that actual results will be consistent with these forward looking statements. The entity confirms that it is not aware of any new information or data that materially affects the information included in this announcement and that all material assumptions and technical parameters underpinning this announcement continue to apply and have not materially changed.

Top 10 shareholders (at 30 April 2021)

	Shareholder	Units	%
1.	CITICORP NOMINEES PTY LIMITED	2,750,528,871	27.56
2.	J P MORGAN NOMINEES AUSTRALIA PTY LIMITED	808,515,887	8.10
3.	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	570,794,709	5.72
4.	FARJOY PTY LTD	514,463,236	5.16
5.	CITY SECURITIES LTD	307,030,654	3.08
6.	CS FOURTH NOMINEES PTY LIMITED	192,511,650	1.93
7.	NATIONAL NOMINEES LIMITED	147,576,663	1.48
8.	MR OLIVER LENNOX-KING	75,647,869	0.76
9.	NERO RESOURCE FUND PTY LTD	75,000,000	0.75
10.	BNP PARIBAS NOMS PTY LTD	71,610,630	0.72
	TOTAL	5,513,680,169	55.25

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

(Expressed in **United States dollars** unless otherwise stated)

Name of entity

FAR Ltd

ABN

41 009 117 293

Quarter ended ("current quarter")

31 March 2021

Consolidated statement of cash flows		Current quarter US\$'000	Year to date (3 months) US\$'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	1	1
1.2	Payments for		
	(a) exploration & evaluation	(122)	(122)
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(925)	(925)
	(e) administration and corporate costs	(463)	(463)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	2	2
1.5	Interest and other costs of finance paid	(6)	(6)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives		
1.8	Other (provide details if material)		
1.9	Net cash from / (used in) operating activities	(1,513)	(1,513)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	(1)	(1)
	(d) exploration & evaluation	(1,168)	(1,168)
	(e) investments	-	-
	(f) oil and gas properties	(15,439)	(15,439)
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(16,608)	(16,608)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (payment of lease liabilities)	(98)	(98)
	Other – finance costs default period interest charged	(43)	(43)
3.10	Net cash from / (used in) financing activities	(141)	(141)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	25,934	25,934
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(1,513)	(1,513)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(16,608)	(16,608)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(141)	(141)
4.5	Effect of movement in exchange rates on cash held	296	296
4.6	Cash and cash equivalents at end of period	7,968	7,968

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter US\$'000	Previous quarter US\$'000
5.1	Bank balances	769	1,465
5.2	Call deposits	6,972	24,243
5.3	Bank overdrafts	-	-
5.4	Other (provide details) ⁽ⁱ⁾	227	226
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	7,968	25,934

(i) restricted cash and not readily available for use. This term deposit is held as security over the Company's corporate head office lease in the form of a bank guarantee.

6. Payments to related parties of the entity and their associates

6.1	Aggregate amount of payments to related parties and their associates included in item 1	327
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

**Current quarter
US\$'000**

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end US\$'000	Amount drawn at quarter end US\$'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8. Estimated cash available for future operating activities	US\$'000
8.1 Net cash used in operating activities (Item 1.9)	(1,513)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(1,168)
Capitalised development expenditure for oil & gas properties (item 2.1(f))	(15,439)
8.3 Total relevant outgoings (Item 8.1 + item 8.2)	(18,120)
8.4 Cash and cash equivalents at quarter end (item 4.6)	7,968
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	7,968
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3) *this is not reflective of forecast expenditure, for further details please see reference 8.0 of the Additional notes to Appendix 5B in the Activities Report	0.44

Note: if the entity has reported positive relevant outgoings (ie: a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

- 8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:
- 8.8.1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: No. The Company announced on 20 January 2021 it had executed a Sale & Purchase agreement with Woodside for the sale of its entire Senegal RSSD interest. The Sale and Purchase Agreement includes four conditions precedent and other conditions typical of a transaction of its nature. Three conditions precedent have been met. The Woodside transaction has not been further pre-empted and the Government of Senegal's 60 day deemed approval period has passed and FAR expects to receive written confirmation of same in due course. A General Meeting of FAR Ltd shareholders held 15 April 2021 and adjourned to 28 April 2021 (postponed from the original date of 21 December 2020) voted to approve the sale to Woodside.

At the date of this report one condition precedent remains outstanding, being the termination or otherwise satisfactory resolution of a third-party agreement unless waived by Woodside. Termination of the third-party agreement has not yet occurred. The long-stop date for the completion of the sale is 3 June 2021. Total expected proceeds to be received on completion from the sale of the Senegal asset is c.US\$127M.

8.8.2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: Yes. See 8.8.1 above.

8.8.3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: Yes, see 8.8.1 above.

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 April 2021

Authorised by: FAR Limited Board of Directors.....

(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.