BYRONENERGY LIMITED

Quarterly Report for the Period Ended 30 September 2021

Summary

- Byron's share of oil and gas production (net sales volume) for the Hurricane Ida affected September 2021 quarter was, 88,563 barrels of oil and 733,757 mmbtu of gas compared to the June 2021 quarter of 109,680 barrels of oil and 1,022,700 mmbtu of gas;

- Net revenue recorded for the September 2021 quarter, was approximately US$8.7 million (net to Byron after quality adjustments, oil and gas transportation charges and royalties) with realised net prices of US$60.62 per barrel of oil and US$4.20 per mmbtu of natural gas (June 2021 quarter: net revenue approximately US$9.7 million with realised net prices of US$59.26 per barrel of oil and US$ 2.82 per mmbtu of natural gas);

- The Byron operated SM 69 E2 well reached total depth of 8,157 feet Measured Depth/7,648 feet True Vertical Depth during the September 2021 quarter with high-quality oil sands logged across all three intervals; and

Name:	Byron Energy Limited
ASX code:	BYE
Shares on issue at 30 Sep 2021:	1,040.3 million
Quoted shares:	1,040.3 million
Options on issue (unquoted):	41.1 million
Cash at Bank 30 Sep 2021:	US$4.1 million
Borrowings 30 Sep 2021:	US$16.9 million
Market Capitalisation at 30 Sep 2021:	A$151 million (@A$0.135 per share)

- As of 27 October 2021 the SM69 E2 well is producing from the K4 sand at a stabilised rate of 1,130 bopd, 0.43 MMcfgpd and no water. The SM69 E2 has added 1.1 Mmbo and 0.52 bcf of net 1P Proven Developed Reserves to Byron, based on the Collarini post E2 revised reserve assessment (refer to ASX release dated 27 October 2021).

Corporate

Issued Capital

As at 30 September 2021, Byron's issued capital comprised:-

Securities	Total issued	Quoted	Unquoted
Shares (ASX:BYE)	1,040,295,102	1,040,295,102	Nil
Options	41,100,000	Nil	41,100,000

Directors

Doug Battersby (Non-Executive Chairman)
Maynard Smith (Chief Executive Officer)
Prent Kallenberger (Chief Operating Officer)
Charles Sands (Non-Executive Director)

Directors (continued)

Paul Young (Non-Executive Director)
William Sack (Executive Director)
Company Secretary and Chief Financial Officer
Nick Filipovic

BYRONENERGY LIMITED

Corporate (cont.)

Borrowings

As at 30 September 2021, Byron's outstanding loans comprised:-

Lender	US$ M	A$ M	Sep 30 2021 US$ equivalent (@A$1=US$0.7206)	Jun 30 2021 US$ equivalent (@A$1=US$0.7518)
Directors	2.00	1.75	3.26	3.32
Shareholder	-	0.35	0.25	0.26
Crescent Midstream	13.35	-	13.35	15.10
Total	**15.35**	**2.10**	**16.86***	**18.68**

*as at 30 September 2021, Byron also had US$ 0.9 million in insurance premium financing outstanding

Crescent (formerly Crimson) Midstream

As of 30 September 2021, the outstanding principal balance of the Crescent Promissory Note has been reduced to US$ 13.3 million from US$ 15.1 million as of 30 June 2021. The balance of the Crescent Promissory Note is repayable over the period 1 October 2021 to 30 November 2022.

For further details of the Promissory Note refer to the Company's ASX release dated 4 December 2019.

Directors' and Shareholder Loans

Byron's outstanding loans of approximately US$ 3.51 million as of 30 September 2021, from entities associated with Doug Battersby, Maynard Smith, Charles Sands, Paul Young, all directors of the Company, and a longstanding shareholder, originally due to be repaid on 31 March 2022. All lenders have agreed to extend the loans to at least 30 June 2022.

Cashflow

Byron generated approximately US$ 3.7 million from operating activities during the September 2021 quarter and ended the quarter with a cash balance of US$ 4.1 million, compared to US$ 4.1 million as at 30 June 2021, as shown in the table below.

Consolidated statement of cash flows (US$ million)	Sep quarter	Jun quarter	Change
Cashflow from operating activities			
Receipts from customers	9.0	9.9	-0.9
Payments for production	-1.4	-1.7	0.3
Net receipts from production	7.6	8.2	-0.6
Payments for development	-	-1.4	1.4
Other cash outflow from operating activities	-2.1	-1.9	-0.2
Oil Revenue Pre-payment	-1.8	-1.8	-
Net cash from / (used in) operating activities	**3.7**	**3.1**	**0.6**
Cash flows from investing activities			
Net cash from / (used in) investing activities	**-2.0**	**-0.4**	**-1.6**

Corporate (cont.)

Cashflow (cont)

Cash flows from financing activities			
Net cash from / (used in) financing activities	-1.7	-1.7	-
Net increase / (decrease) in cash and cash equivalents for the period	0.0	1.0	
Cash and cash equivalents at end of quarter	4.1	4.1	

Notes

*During the March 2021 quarter, Byron received an oil revenue prepayment of US$ 3.5 million from the hedging counterparty under the existing forward sale agreement referred to below. The repayment of US$ 3.5 million commenced in May 2021. During the June quarter 2021 Byron repaid US$ 1.75 million with US$ 1.75 million repaid during the September 2021 quarter. For further details on the September quarter cashflows refer to Appendix 5B.

Oil Price Hedging

Byron's realised prices for oil are a combination of hedged and unhedged volumes. As at 30 September 2021, the Company's oil hedging position is governed by: -

- a forward physical sale agreement ("Forward Sale Agreement"), which specifies a price per barrel in advance for each delivery period during the term of the contract; and
- financially settled swaps ("Swaps") which guarantee the price that Byron will receive for the hedged barrels under the Swaps.

The hedging counterparty for the Forward Sale Agreement and the Swaps is one of the global oil industry's "supermajors" and is also the purchaser of Byron's oil production under a mutually agreed long term purchase arrangement, which provides Byron with a stable, aligned counterparty.

Byron's hedged oil production as at 30 September 2021 is as follows:-

Period	Daily Hedged Volume (bopd)	Period Hedged Volume (bbl)	NYMEX WTI Fixed Base Price Crude Oil*	NYMEX Roll Adjust	LLS/WTI Price Differential	Realised Price on Hedged Production *prior to Transportation Charges*
Oct-Dec 2021 (Forward Sale Agreement)	450	41,400	US$52.86	unhedged	unhedged	To be determined
Oct-Dec 2021 (Swaps)	200	18,400	US$60.78 (monthly average)	unhedged	unhedged	To be determined
Jan-Dec 2022 (Forward Sale Agreement)	400	146,000	US$52.70	unhedged	unhedged	To be determined

*WTI CMA base price is adjusted for NYMEX Roll, LLS/WTI price differentials. Transportation (estimated at -US$4.70/barrel +-0.20) to arrive at a realised price.

For additional information on the Company's oil price hedging activities, refer to ASX releases dated 22 April 2020, 18 June 2020 and 8 March 2021.

BYRONENERGY LIMITED

Corporate (cont.)

Oil and Gas Production/Sales

Byron's share of oil and gas production and sales for the September 2021 quarter and financial year to date is summarised in the table below.

Production (sales)	Sep 2021 quarter	Jun 2021 quarter	Year to date 30 Sep 2021	Year to date 30 Sep 2020
Net production (Byron share (NRI basis) SM71				
Oil (bbls)	74,379	91,189	74,379	91,761
Gas (mmbtu)	67,014	86,084	67,014	163,398
Net production (Byron share (NRI basis) SM58				
Oil (bbls)	9,071	11,095	9,071	4,953
Gas (mmbtu)	666,191	935,733	666,191	365,290
Net production (Byron share (NRI basis) SM58 E1 well				
Oil (bbls)	5,112	7,397	5,112	2,567
Gas (mmbtu)	552	883	552	872
Total Net production (NRI basis)				
Oil (bbls)	88,563	109,680	88,563	99,281
Gas (mmbtu)	733,757	1,022,700	733,757	529,560

Aggregate oil and gas production and sales, net to Byron, was 88,563 bbls of oil and 733,757 mmbtu of gas for the September 2021 quarter compared to 109,680 bbls of oil and 1,022,700 mmbtu of gas for the June 2021 quarter.

The quarterly and financial year to date net sales revenue is summarised below.

Sale revenue (accrual basis) US$ million	Sep 2021 quarter	Jun 2021 quarter	YTD 30 Sep 2021	YTD 30 Sep 2020
Net sales revenue (Byron share on NRI basis)	8.7	9.7	8.7	5.1

Net sales revenue for the September 2021 quarter was US$ 8.7 million, after quality adjustments, oil and gas transportation charges and royalties, compared to US$ 9.7 million for the June 2021 quarter. Net sales revenue was lower for the September quarter 2021, compared to June quarter 2021, due to lower production volumes resulting from 14 days of deferred production, arising from Hurricane Ida shut in, partly offset by higher realised oil and gas prices.

Production restarted on both of Byron's operated production facilities at SM71 F1 and SM58 G platforms on 10 September 2021 (USCDT). As expected, the operators did not find any damage to either facility or to any of the Company's pipelines. All platforms were safely evacuated on Friday 27 August 2021 (USCDT) with production shut-in

For the September 2021 quarter, Byron realised an average oil price after adjustment for LLS price differentials

Oil and Gas Production/Sales (cont)

and deductions for transportation, oil shrinkage and other applicable adjustments of US$ 60.62 per bbl (US$ 65.19 excluding transportation) compared to US$ 59.26 per bbl and US$ 63.83 per bbl respectively for the June 2021 quarter.

Byron realised an average gas price after transportation deductions of approximately US$ 4.20 per mmbtu for the September 2021 quarter (US$4.56 excluding transportation) compared to US$ 2.82 per mmbtu and US$ 3.17 per mmbtu respectively for the June 2021 quarter.

Project Updates

Salt Dome Projects

1. South Marsh Island 73 Salt Dome

The SM73 field encompasses nine OCS lease blocks (81 square miles) which overlie a large piercement salt dome. The salt dome is responsible for providing the trapping mechanism for production in all portions of the SM73 field. The SM73 field is productive from discrete hydrocarbon-bearing sandstone reservoirs which are primarily trapped in three-way structural closures bound either by salt or stratigraphic thinning, on their updip edge. These reservoirs are Pleistocene to Pliocene age sands ranging in depth from 5,000 feet to 8,800 feet Total Vertical Depth. The majority of the field production has come from depths less than 7,500 feet in high quality sandstone reservoirs.

(a) South Marsh Island 71

Byron owns the South Marsh Island block 71 ("SM71") a lease in the South Marsh Island Block 73 ("SM73") field. Byron is the designated operator of SM71 and owns a 50% Working Interest ("WI") and a 40.625% Net Revenue Interest ("NRI") in the block, with Otto Energy Limited ("Otto") group holding an equivalent WI and NRI in the block. As Otto elected not to participate in the drilling of the SM71 F4 well Byron is entitled to 100% WI/81.25% NRI in SM 71 F4 well, until payout.

Water depth in the area is approximately 137 feet.

Oil and gas production from the Byron operated SM71 F platform began on 23 March 2018 from three wells, F1, F2 and F3. Production from the F4 well, successfully drilled and completed in March 2020, commenced production in in mid-March 2020 until it was shut in September 2020.

The F1 and F3 wells are producing in the primary D5 Sand reservoir and the F2 well is producing from the B55 Sand.

As of 30 September 2021, the SM71 F facility has produced approximately 3.5 million barrels of oil ("Mmbo") (gross) since initial production began. The facility has also produced approximately 4.5 billion cubic feet of gas ("Bcfg") (gross). The SM71 lease ranks number 3 of all Gulf of Mexico currently active oil producing leases on the US Gulf of Mexico shelf with the SM71 F3 and F1 ranked as the number 1 and number 2 active oil producing wells. The D5 Sand completions in the SM71 F1 and F3 wells have total gross oil production of over 3.3 Mmbo.

Total September 2021 quarter gross sales volumes for all wells on the SM71 F Platform totalled approximately 183,055 barrels of oil and 160,034 mmbtu of gas (June 2021 quarter, 224,465 barrels and 211,900 mmbtu), with

Project Updates (cont)

South Marsh Island 73 Salt Dome (cont)

only minor amounts of water produced by the SM71 F2. The F1 and F3 continue to produce water-free from the D5 Sand. Production volumes were lower during the September 2021 quarter, mainly due to 14 days of deferred production resulting from Hurricane Ida shut in.

Based on a 92 day quarter adjusted for 14 days of deferred production due to Hurricane Ida shut-in, gross oil and gas production at SM71 for the September quarter 2021 equated to gross daily rates of approximately 2,347 barrels of oil and 2,050 mmbtu of gas (2,467, barrels of oil and 2,329 mmbtu of gas for the June 2021 quarter).

(b) South Marsh Island 58

Byron holds all the operator's rights, title, and interest in and to the South Marsh Island block 58 ("SM58") lease to a depth of 13,639 feet subsea with 100% WI and 83.33% NRI. Below 13,639 feet subsea, Byron has a 50% WI (41.67% NRI) under a pre-existing exploration agreement. To date, all identified drilling opportunities on the SM58 lease are above 13,639 feet subsea.

Water depth in the area is approximately 132 feet.

As of 30 September 2021, the SM58 G facility has produced approximately 5.3 Bcfg and 100,000 barrels of oil and condensate (gross) from two wells since initial production began.

The SM58 G1 and G2 wells produce from the Upper O Sand.

During wireline operations in August 2021, paraffin was discovered shallow in the SM58 G2ST well. The paraffin was cut and a bottom hole pressure was acquired which came in higher than expected and consistent with the effects attributable to paraffin. The gaslift was redesigned and the well is performing better with an increase in total liquids and oil rate. Prior to the removal of paraffin the SM58G2ST well was producing approximately 80 bopd (gross), in late August, compared to in excess of 90 bopd at the end of September 2021, after the removal of paraffin. Eventually, this will be recompleted uphole, in the J Sand interval above the current O Sand completion with through tubing completion methods which can be performed without a drilling rig

Total quarterly gross sales volumes for all wells on the SM58 G Platform totalled 799,433 Mmbtu of gas and 10,886 barrels of oil (June 2021 quarter 1,122,884 mmbtu of gas and 13,314 barrels of oil). Based on a 92 day quarter, adjusted for 14 days of deferred production, due to Hurricane Ida shut in, oil and gas production at SM58 for the September quarter 2021 equated to gross daily rates of approximately 10,250 mmbtu of gas and 140 barrels of oil (June quarter 2021, 12,339 mmbtu of gas and 146 barrels of oil).

(c) South Marsh Island SM58 E1 well, SM 69 E Platform and SM69 E2 well

Byron holds a non-operated 53% WI (44.167% NRI) in the South Marsh Island 69 E platform with one active producing well, the SM58 E1 well. The SM58 E1 was drilled from a surface location in SM69 to a bottom hole location in SM58 in 2011 and was initially completed in the K4 Sand (B65 Sand) which produced a total of 632,000 barrels of oil, 0.19 Bcfg of gas and 836,000 barrels of formation water before the well was recompleted in the K Sand in the March 2021 quarter.

Total quarterly gross sales volumes for the SM58 E1 well totalled 11,575 barrels of oil and 1,249 mmbtu.
Production from the SM58 E1 well is in line with the Company's expectations.

Ankor Energy, LLC ("ANKOR") is the designated operator of this portion of the block to facilitate the surface operatorship of the jointly owned SM58 E1 well which surfaces from the SM69 E platform which is located in the NE corner of the SM69 block.

Under the Joint Exploration Agreement ("JEA") with ANKOR group, Byron drilled and operated the SM 69 E2

Project Updates (cont)

South Marsh Island 73 Salt Dome (cont)

exploration well in the NE portion of SM69 during the September 2021 quarter. The E2 well is operated at Byron's direction and flows to the SM58 G facility operated by Byron.

By funding 100% of the SM69 E2 well Byron has earned a 100% WI and 80.33% NRI until E2 Project Payout, at which time and at the leaseholder's election, Byron's NRI would either adjust to 77.33% or the leaseholders can convert to a 30% WI and Byron's interest in the project would adjust to 70% WI with an unburdened 58.33% NRI (equivalent to 83.33% 8/8ths). Project payout in this case includes the recovery of all incurred construction, pipeline, drilling and completion, royalty, and OPEX through the date of actual payout.

As announced on 13 September 2021, the Byron SM69 E2 well reached a total depth of 8,157 feet Measured Depth (MD)/7,648 feet True Vertical Depth (TVD) on 9 September 2021 (USCDT).

After logging operations, the well was cased, and completion operations successfully conducted.

Log responses and analysis of the real time triple combo logs obtained in the SM69 E2 well confirmed the presence of oil in the K (B55), K4 (B65) and L2 (C10) Sands and verified the net pay counts released on 13 September, shown below.

Net Pay Counts - SM69 E2 Well

The logs also confirmed the initial post-drill geologic picture is reflective of the final logs. Because of the wellbore geometry, Byron utilized high rate gravel pack type completion methods to maximize flow rates and provide sand control to each completion.

A fourth target, the M6 (D5) Sand, was confirmed to have an oil water contact. However, further review of seismic data indicates that the SM69 E2 is not an ideal take point for the M6 (D5) Sand which may be the target of a future well from the SM69 E platform.

Sand	Measured depth (ft)	Net oil measured depth thickness (ft)	Net oil true vertical thickness (ft)
K Sand (B55)	6,734 – 6,778	24	14
K4 Sand (B65)	6,878 – 6,986	66	38
L2 Sand (C10)	7,582– 7,624	23	16
M6 Sand	8,050 – 8,112	16	13

Operations to recover the stuck triple combo logging tools were unsuccessful and after attempting recovery, it was decided to proceed with the casing job. 7 5/8" inch casing was run and cemented below the deepest, productive oil sand, the L2 Sand. The abandonment of the triple combo tool in the wellbore added approximately US$2.0 million to the overall cost of the SM69 E2 well. While final drilling costs for the well are still being finalized, the Company expects final costs for the well to be approximately 30-40% over the predrill estimates due to the impact of Hurricane Ida and the stuck LWD tools.

The EOD 351 drilling rig was demobilised on 8 October 2021(USCDT) after successfully completing the well and enabling hook-up operations to commence.

As announced on 27 October 2021, Byron's third-party reserve engineers, Collarini, has added 1.1 Mmbo and 0.52 bcf of net 1P Proven Developed Reserves to Byron, based on the Collarini post E2 revised reserve assessment.

Project Updates (cont)

South Marsh Island 73 Salt Dome (cont)

After the drilling rig was released, construction crews tied the well into topside equipment and flowlines before oil and gas production from the E2 well was initiated on 21 October 2021 (USCDT). As of 27 October 2021, the E2 had stabilised gross production rates of 1,130 bopd, 0.43 MMcfgpd and no water with a flowing tubing pressure of 840 psi from perforations across the K4 (B65) Sand. The E2 well will be operated at Byron's direction and flow through a Byron owned flowline to SM58 facilities for processing and sales, unlike the E1 well, free of third-party processing fees.

The SM69 E2 was identified as a low risk, step out opportunity using the Company's proprietary Reverse Time Migration (RTM) processed seismic 3D and was designed to test an undrilled fault black adjacent to production from the SM58 E1 well. Like the adjacent SM58 E1 fault block, the RTM data identified multiple target sands in this fault block. The SM69 E2 well results have confirmed the high-quality oil-bearing sands in the K (B55), K4 (B65) and L2 (C10) Sands.

South Marsh Island Area Status

Byron has spent considerable time pursuing key regulatory permits in the South Marsh Island Project Area. Executive Order 3395 went into effect on 20 January 2021 and has had no material effect on the process fo r permits on existing leases. Byron was granted approval for a revised Development Operations Coordination Document ("DOCD") on 10 February 2021 which allows the use of slots G5 through G9 from the South Marsh 58 G Platform. Byron has submitted DOCD permits for wells on several leases and each permit is under review by the Bureau of Ocean Energy Management Gulf of Mexico Region office in New Orleans, Louisiana. Byron has no reason to believe these permits will not be approved in the normal course of the approval process.

The scheduling of the SM58 G3 and G4 wells will be finalised later this year or early next year with drilling targeted for late 1Q/22 – 2Q/22 pending rig availability.

To drill any well offshore, an operator must also file an Application for Permit to Drill ("APD") with the Bureau of Safety and Environmental Enforcement. Byron has filed APD's for the next phase of drilling at SM69 and SM58. The APDs for the proposed SM58 G3 and G4 wells have also been filed and are fully approved.

Properties

As at 30 September 2021, Byron's portfolio of properties, all in the shallow waters of the Gulf of Mexico, offshore Louisiana, USA comprised: -

Properties	Operator	Interest WI/NRI* (%)	Lease Expiry Date	Area (Km^2)
South Marsh Island Block 71	Byron	50.00/40.625	Production	12.16
South Marsh Island Block 57	Byron	100.00/81.25	June 2022	21.98
South Marsh Island Block 59	Byron	100.00/81.25	June 2022	20.23
South Marsh Island Block 60	Byron	100.00/87.50	June 2024	20.23
South Marsh Island Block 58 (Excl. E1 well) South Marsh Island Block 58 (E1 well in S ½ of SE ¼ of SE ¼ and associated production infrastructure in NE ¼ of NE ¼ of SM69)	Byron Ankor	100.00/83.33** 53.00/44.167	Production	20.23
South Marsh Island Block 69 (NE ¼ of NE ¼)	Byron	100.00/77.33-80.33	Production	1.3
South Marsh Island Block 66	Byron	100.00/87.50	December 2025	20.23
South Marsh Island Block 70	Byron	100.00/87.50	July 2023	22.13
Eugene Island Block 62	Byron	100.00/87.50	June 2023	20.23
Eugene Island Block 63	Byron	100.00/87.50	June 2023	20.23
Eugene Island Block 76	Byron	100.00/87.50	June 2023	20.23
Eugene Island Block 77	Byron	100.00/87.50	June 2023	20.23
Main Pass Block 293	Byron	100.00/87.50	October 2023	18.46
Main Pass Block 305	Byron	100.00/87.50	October 2023	20.23
Main Pass Block 306	Byron	100.00/87.50	October 2023	20.23

** Working Interest ("WI") and Net Revenue Interest ("NRI").*

*** 100.00% WI to a depth of 13,639 feet TVD and 50% WI below 13,639 feet TVD*

Glossary

1P = Proved Reserves
2P = Proved and Probable Reserves
3P = Proved, Probable and Possible Reserves
Bbl = barrels
bcf = billion cubic feet
Bopd = barrels of oil per day
Bcpd = barrels of condensate per day
btu = British Thermal Units
mcfg = thousand cubic of gas
mcfgpd = thousand cubic feet of gas per day
Mmcfgpd = million cubic feet of gas per day
mcf = thousand cubic feet
mmcf = million cubic feet
mmbtu = million British Thermal Units
Mbo = thousand barrels of oil
Mmbo = million barrels of oil
NGL = Natural gas Liquids, such as ethane, propane and butane
Psi = pounds per square inch
Tcf = trillion cubic fee

Conversions

6:1 BOE conversion ratio for gas to oil; 6:1 conversion ratio is based on an energy equivalency conversion method and does not represent value equivalency.

1 mcfg equals approximately 1.10 btu's currently for SM71 / SM58 production; the heat content of SM71 / SM58 gas may vary over time.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Byron Energy Limited

ABN	*Quarter ended ("current quarter")*
88 113 436 141	30 September 2021

	Consolidated statement of cash flows	Current quarter US$'000	Year to date (3 months) US$'000
1.	**Cash flows from operating activities**		
1.1	Receipts from customers	9,010	9,010
1.2	Payments for		
	(a) exploration & evaluation	(48)	(48)
	(b) development	(22)	(22)
	(c) production	(1,388)	(1,388)
	(d) staff costs	(676)	(676)
	(e) administration and corporate costs	(664)	(664)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	-	-
1.5	Interest and other costs of finance paid	(642)	(642)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	-
	- Oil price cash hedge settlements	(157)	(157)
	- Cash Contributions from JV partners	-	-
	- Oil revenue prepay repayments	(1,750)	(1,750)
1.9	**Net cash from / (used in) operating activities**	**3,663**	**3,663**

2.	**Cash flows from investing activities**		
2.1	Payments to acquire or for:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) exploration & evaluation	(1,974)	(1,974)

Consolidated statement of cash flows		**Current quarter US$'000**	**Year to date (3 months) US$'000**
	(e) investments		
	(f) other non-current assets		
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
2.6	**Net cash from / (used in) investing activities**	**(1,974)**	**(1,974)**

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)		
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options		
3.4	Transaction costs related to issues of equity securities or convertible debt securities		
3.5	Proceeds from borrowings		
3.6	Repayment of borrowings	(1,737)	(1,737)
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (provide details if material)		
3.10	**Net cash from / (used in) financing activities**	**(1,737)**	**(1,737)**

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	4,143	4,143
4.2	Net cash from / (used in) operating activities (item 1.9 above)	3,663	3,663
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(1,974)	(1,974)

Consolidated statement of cash flows		Current quarter US$'000	Year to date (3 months) US$'000
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(1,737)	(1,737)
4.5	Effect of movement in exchange rates on cash held	(7)	(7)
4.6	**Cash and cash equivalents at end of period**	**4,088**	**4,088**

5.	***Reconciliation of cash and cash equivalents*** *at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts*	Current quarter US$'000	Previous quarter US$'000
5.1	Bank balances	4,088	4,143
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**4,088**	**4,143**

6.	***Payments to related parties of the entity and their associates***	**Current quarter US$'000**
6.1	*Aggregate amount of payments to related parties and their associates included in item 1	429
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

*Payments to directors comprise: (i) Non-executive directors' fees of A$ 41, (ii) Executive directors' salaries and service fees of US$ 208k and A$ 151k, and (iii) quarterly interest payments of US$ 48k and A$ 44k to certain directors on the loan facilities listed in 7.1a.

7.	***Financing facilities*** *Note: the term "facility' includes all forms of financing arrangements available to the entity.* *Add notes as necessary for an understanding of the sources of finance available to the entity.*	**Total facility amount at quarter end** **$'000**	**Amount drawn at quarter end** **$'000**
7.1a	Loan facilities (unsecured bearing 10% interest p.a.)	US$ 2,000 & A$ 2,100	US$ 2,000 & A$ 2,100
7.1b	Loan facilities (secured over the SM71 & SM58 assets on a 3 year fixed term, bearing 15% interest)	US$ 13,345	US$ 13,345
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	**Total financing facilities**	US$ 15,345 & A$ 2,100	US$ 15,345 & A$ 2,100

7.5	**Unused financing facilities available at quarter end**	Nil

7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

8.	***Estimated cash available for future operating activities***	**US$'000**
8.1	Net cash from / (used in) operating activities (item 1.9)	3,663
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(1,974)
8.3	**Total relevant outgoings (item 8.1 + item 8.2)**	**1,689**
8.4	Cash and cash equivalents at quarter end (item 4.6)	4,088
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	**Total available funding (item 8.4 + item 8.5)**	**4,088**
8.7	**Estimated quarters of funding available (item 8.6 divided by item 8.3)**	**2.4**

Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:
N/A

8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?
Answer: N/A	
8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?
Answer: N/A	
Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.	

Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Date: 29 October 2021..

Authorised by: Board of Directors...
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [*name of board committee – eg Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.