

# Quarterly Report for the Period Ended 30 June 2023

## Summary

- Byron generated quarterly net sales revenue for the June 2023 quarter of approximately US\$9.4 million (92% oil and 8% natural gas), down approximately 8% on the March 2023 quarter due to a combination of lower realised oil and gas prices and lower production volumes; net sales revenue for the twelve months ended 30 June 2023 of US\$53.0 million was slightly lower than for the 12 months ended 30 June 2022 of US\$53.2 million;
- Byron's share of oil and gas production (net sales volume) for the June 2023 quarter was 122,008 barrels of oil and 316,096 mmbtu of gas compared to the previous quarter of 123,761 barrels of oil and 338,266 mmbtu of gas. Oil production for the June 2023 quarter was slightly lower, with lower SM71 production party offset by an improvement in SM58 oil production.
- Realised net prices of US\$ 71.08 per barrel of oil and US\$ 2.12 per mmbtu of natural gas net to Byron after quality adjustments, oil and gas transportation charges and royalties were achieved during the June quarter (March 2023 quarter: net realised prices of US\$ 73.86 per barrel of oil and US\$ 2.66 per mmbtu of natural gas);
- During the June 2023 quarter, Byron paid out the crude oil prepayment arrangement, leaving a zero balance at 30 June 2023; total borrowings remained at US \$3.4 million at the end of June 2023; as of the date of this release Byron is in the final stages of closing a US\$22 million multi draw prepayment loan facility to provide additional funding access during the 2023 development program to complement Company cash flow during completion operations.
- During the June quarter, Byron was awarded three leases acquired at the Gulf of Mexico, Outer Continental Shelf Lease Sale 259 held in New Orleans, Louisiana on 29 March 2023, comprising Grand Isle Area Blocks 63 and 72 and South Marsh Island Area Block 57.

<b>Name:</b>	<b>Byron Energy Limited</b>
<b>ASX code:</b>	<b>BYE</b>
<b>Shares on issue at 30 Jun 2023:</b>	<b>1,081.4 million</b>
<b>Quoted shares:</b>	<b>1,081.4 million</b>
<b>Options on issue (unquoted):</b>	<b>2.0 million</b>
<b>Cash at Bank 30 Jun 2023:</b>	<b>US\$4.2 million</b>
<b>Borrowings 30 Jun 2023:</b>	<b>US\$3.4 million</b>
<b>Market Capitalisation at 30 Jun 2023:</b>	<b>A\$76 million (@A\$0.07 per share)</b>

### Directors

Doug Battersby (Non-Executive Chairman)  
 Maynard Smith (Chief Executive Officer)  
 Prent Kallenberger (Chief Operating Officer)  
 William Sack (Executive Director)

### Directors (continued)

Charles Sands (Non-Executive Director)  
 Paul Young (Non-Executive Director)  
**Company Secretary and Chief Financial Officer**  
 Nick Filipovic

## Corporate

### Issued Capital

As at 30 June 2023, Byron's issued capital comprised:-

Securities	Total issued	Quoted	Unquoted
Shares (ASX:BYE)	1,081,395,102*	1,081,395,102*	Nil
Options (expiring on 31 December 2024 with an exercise price of A\$0.16)	2,000,000	Nil	2,000,000

\* Includes 41,100,000 shares subject to voluntary escrow. These shares are already quoted on the ASX and have the same rights as all other ordinary shares issued by Byron, except they are placed in trading lock. The shares in voluntary escrow are held by executive directors, staff and contractors of the Company

### Borrowings and oil revenue prepayment

As at 30 June 2023, Byron's outstanding loans comprised: -

Lender	US\$ M	A\$ M	30 June 2023 US\$ equivalent (@A\$1=US\$0.6630)	31 March 2023 US\$ equivalent (@A\$1=US\$0.6712)
Directors	2.00	1.75	3.16	3.17
Shareholder	-	0.35	0.23	0.23
<b>Total</b>	<b>2.00</b>	<b>2.10</b>	<b>3.39*</b>	<b>3.40</b>

\*as at 30 June 2023, Byron also had US\$ 2.2 million in insurance premium financing outstanding

### Directors' and Shareholder Loans

Byron's outstanding loans of approximately US\$ 3.4 million as of 30 June 2023, from entities associated with Doug Battersby, Maynard Smith, Charles Sands, Paul Young, all directors of the Company, and a longstanding shareholder were due to be repaid on 31 March 2025 following agreement by the directors/shareholder during the June 2023 quarter to extend the repayment date by one year. Subsequent to 30 June 2023, the loan repayment date was extended to 31 December 2025.

### Oil Revenue Prepayment

In May 2022, the Company's oil purchaser provided access to further funding of US\$ 11.0 million through the prepayment of future oil revenue repayable over eight monthly instalments with the first instalment paid in September 2022. The fee for this prepayment is approximately US\$ 1 per produced barrel of oil until such time as the prepayment is repaid. During the June 2023 quarter Byron made the final repayment of US\$1.625 million under the prepayment facility.

As at the date of this report, Byron is finalising documentation with Shell Trading US (STUSCO), the Company's long established oil purchaser and primary hedge counterparty, for a 4th multi-draw prepayment facility to provide access to future funding of up to US\$22 million to be employed during the forthcoming development drilling program, referred to below. As soon as the closing activities are finalised Byron will update the market with additional details.

## Corporate (cont.)

### Cashflow

Byron generated receipts from customers of approximately US\$ 10.4 million during the June 2023 quarter, compared to US\$ 10.1 million for the March 2023 quarter. After deducting payments for production (lease operating expenses) net receipts from production were US\$ 7.9 million for the quarter, same as the previous quarter. After deducting payments for development, other operating activities and repayment of oil revenue prepayments, the net cash inflow from operating activities was US\$ 2.4 million during the June 2023 quarter. Byron ended the June quarter with a cash balance of US\$ 4.2 million, an improvement of US\$ 1.2 million over the 31 March 2023 balance.

Consolidated statement of cash flows (US\$ million)	Jun 23 quarter	Mar 23 quarter
<b>Cashflow from operating activities</b>		
Receipts from customers	10.4	10.1
Payments for production	-2.5	-2.2
<b>Net receipts from production</b>	<b>7.9</b>	<b>7.9</b>
Payment for development	-1.1	-0.7
Payments for other operating activities (net)	-2.7	-1.7
Repayments of oil revenue pre-payment	-1.7	-5.0
<b>Net cash from / (used in) operating activities</b>	<b>2.4</b>	<b>0.5</b>
<b>Cash flows from investing activities</b>		
Exploration and evaluation	-1.2	-0.2
<b>Net cash from / (used in) investing activities</b>	<b>-1.2</b>	<b>-0.2</b>
<b>Cash flows from financing activities</b>		
<b>Net cash from / (used in) financing activities</b>	<b>-</b>	<b>-</b>
<b>Net increase / (decrease) in cash and cash equivalents for the period</b>	<b>1.2</b>	<b>0.3</b>
<b>Cash and cash equivalents at end of quarter</b>	<b>4.2</b>	<b>3.0</b>

For further details on the June 2023 quarter cashflows refer to Appendix 5B.

### Oil price hedging

Byron's realised prices for oil during the June 2023 quarter were all based on unhedged volumes. During the June 2023 quarter Byron realised US\$ 76.07 per barrel of oil pre transportation and other price adjustments.

As at 30 June 2023 Byron did not have any hedged oil volumes.

## Corporate (cont.)

### Oil and Gas Production/Sales

Byron's share of oil and gas production and sales for the June 2023 quarter and financial year to date is summarised in the table below.

Production (sales)	Jun 2023 quarter	Mar 2023 quarter	Year to 30 Jun 2023 (12 months)	Year to 30 Jun 2022 (12 months)
<b>Net production (Byron share (NRI basis) SM71)</b>				
Oil (bbls)	42,209	52,194	233,426	319,103
Gas (mmbtu)	43,297	49,423	214,390	271,894
<b>Net production (Byron share (NRI basis) SM58)</b>				
Oil (bbls)	75,714	67,367	324,114	178,183
Gas (mmbtu)	271,924	288,064	1,390,034	2,024,505
<b>Net production (Byron share (NRI basis) SM58 E1 well)</b>				
Oil (bbls)	4,085	4,200	18,105	19,448
Gas (mmbtu)	875	779	3,218	3,508
<b>Total Net production (NRI basis)</b>				
Oil (bbls)	122,008	123,761	575,645	516,734
Gas (mmbtu)	316,096	338,266	1,607,642	2,299,907

Aggregate oil and gas production and sales, net to Byron, were 122,008 bbls of oil and 316,096 mmbtu of gas for the June 2023 quarter compared to 123,761 bbls of oil and 338,266 mmbtu of gas for the March 2023 quarter. Oil production and sales for the June 2023 quarter were slightly below the March quarter mainly due to lower SM71 F3 well production offset by higher production from SM58, mainly the G1 well. Gas production was lower, with both SM71 and SM58 producing less gas for the June 2023 quarter.

The quarterly and financial year to date net sales revenue is summarised below.

Sale revenue (accrual basis) US\$ million	Jun 2023 quarter	Mar 2023 quarter	YTD 30 Jun 2023	YTD 30 Jun 2022
Net sales revenue (Byron share on NRI basis)	9.4	10.2	53.0	53.2

Net sales revenue for the June 2023 quarter was approximately US\$ 9.4 million (92% oil and 8% natural gas) after quality adjustments, oil transportation charges and royalties, and down approximately 8% compared to US\$ 10.2 million for the prior quarter. Net sales revenue was lower for the June 2023 quarter, compared to the March 2022 quarter, mainly due to lower oil and gas production and lower realised oil and gas prices. Net sales revenue was marginally lower for twelve months ended 30 June 2023 compared to the corresponding twelve months in 2022, due to lower gas sales volumes and slightly lower oil and gas prices partly offset by higher oil production.

## **Oil and Gas Production/Sales (cont.)**

For the June 2023 quarter, Byron realised an average oil price after adjustment for LLS price differentials and deductions for transportation, oil shrinkage and other applicable adjustments of US\$ 71.08 per bbl (US\$ 76.07 excluding transportation) compared to US\$ 73.86 per bbl and US\$ 78.85 per bbl respectively for the March 2023 quarter.

During June 2023 quarter oil price remained volatile, with the West Texas Intermediate trading in the range of US\$67/bbl to US\$83/bbl. Prices remained under pressure from rising interest rates in key economies and a slower than expected recovery in Chinese manufacturing and consumption.

Byron realised an average gas price after transportation deductions of approximately US\$ 2.12 per mmbtu for the June 2023 quarter (US\$ 2.48 excluding transportation) compared to US\$ 2.66 per mmbtu and US\$ 3.02 per mmbtu respectively for the March 2023 quarter.

U.S. natural gas prices closed the June 2023 quarter at US\$ 2.80 approximately 16% above the March 2023 close but fell back below US\$ 2.80 subsequent to 30 June 2023. Rising output and mostly mild weather kept demand low and allowed utilities to leave more gas in storage than usual.

## **Project Updates**

### **Salt Dome Projects**

#### **South Marsh Island 73 Salt Dome**

The SM73 field encompasses nine OCS lease blocks (81 square miles) which overlie a large piercement salt dome. The salt dome is responsible for providing the trapping mechanism for production in all portions of the SM73 field. The SM73 field is productive from discrete hydrocarbon-bearing sandstone reservoirs which are primarily trapped in three-way structural closures bound either by salt or stratigraphic thinning, on their updip edge. These reservoirs are Pleistocene to Pliocene age sands ranging in depth from 5,000 feet to 8,800 feet Total Vertical Depth. The majority of the field production has come from depths less than 7,500 feet in high quality sandstone reservoirs.

#### **(a) South Marsh Island 71**

Byron owns the South Marsh Island block 71 (SM71) a lease in the South Marsh Island Block 73 (SM73) field. Byron is the designated operator of SM71 and owns a 50% Working Interest (WI) and a 40.625% Net Revenue Interest (NRI) in the block, with Otto Energy Limited (Otto) group holding an equivalent WI and NRI in the block. As Otto did not participate in the drilling of the SM71 F4 well Byron is entitled to 100% WI/81.25% NRI in SM 71 F4 well, until payout.

Water depth in the area is approximately 137 feet. Oil and gas production from the Byron operated SM71 F platform began on 23 March 2018 from three wells, F1, F2 and F3. Production from the F4 well, commenced in mid-March 2020 until it was shut in September 2020. F4 resumed production in November 2020.

As of 30 June 2023, the SM71 F facility has produced approximately 4.6 million barrels of oil (gross) since initial production began. The facility has also produced approximately 5.5 billion cubic feet of gas (Bcfg) (gross).

Total June 2023 quarter gross sales volumes for all wells on the SM71 F Platform totalled approximately 101,303 barrels of oil and 83,901 mmbtu of gas (March 2023 quarter, 124,948 barrels and 119,413 mmbtu). Lower oil production from SM71 F Platform for the June quarter was mainly due to lower oil production (higher water cut) from the F3 well, which averaged approximately 72% water cut for the June quarter compared to approximately 57% for the March 2023 quarter. Gas production for the June quarter was lower than for the March quarter mainly



## ***Project Updates (cont)***

due to the F3 well decline. The increased water production from the F3 well is in line with Byron's production models and Collarini reserve assessments. The updip SM71 F1 well continues to produce water free and the rate will continue to be managed to optimize the D5 Sand reservoir's oil production.

The F2 and F4 wells are producing from the J1 Sand.

### **(b) South Marsh Island 58**

Byron holds all the operator's rights, title, and interest in and to the South Marsh Island block 58 (SM58) lease to a depth of 13,639 feet subsea with 100% WI and 83.33% NRI. Below 13,639 feet subsea, Byron has a 50% WI (41.67% NRI) under a pre-existing exploration agreement. To date, all identified drilling opportunities on the SM58 lease are above 13,639 feet subsea.

Byron also holds an interest in the SM69 E2 well under the Joint Exploration Agreement (JEA) with the ANKOR group, subsequently acquired by W&T Offshore, Inc. (W&T Offshore). As previously reported, Byron's 100% WI and 80.33% NRI in the SM69 E2 well reduced during the March quarter to 70% WI with an unburdened 58.33% NRI, effective 1 January, 2023, after WT Offshore exercised its option to convert its overriding royalty interest into a working interest in the E2 well.

Water depth in the area is approximately 132 feet.

As of 30 June 2023, the SM58 G facility has produced approximately 8.3 Bcfg and 0.73 million barrels of oil and condensate (gross) on a cumulative basis from five wells (G1, G2, G3 G5 and E2).

#### **SM58 G Wells:**

The SM58 G1 well produces from the Upper O Sand and after producing 56.5-degree gravity condensate since inception of production, the G1 is now producing 36-degree dark oil at rates of around 300 bopd and no formation water. Gas and oil production from the G1 well has continued to follow a natural and predictable pressure decline.

The SM58 G2ST produces from the O Sand producing oil, gas and with associated formation water.

The SM58 G3 and G5 currently produce from the J Sand and L2 Sand respectively. The G5 well has not yet been recompleted in the primary N2 Sand target. This sand will be recompleted with coil tubing after the drilling rig leaves the SM58 G platform.

#### **SM69 E2 Well:**

The SM69 E2 well produces from the K4/B65 Sand. During the June 2023 quarter, the SM69 E2 well production has remained relatively steady with no water production. The E2 well produced at an average gross daily rate of 677 bopd and 0.5 MMcfcpd (395 bopd and 0.3 Mmcfcgd net to Byron's interest) during the June 2023 quarter. Byron continues to manage the well production rates to achieve optimal oil and gas recovery.

Production of oil, gas and any other liquids from the E2, located on SM69 E platform, flows to the Byron operated SM58 G platform where separation occurs before oil and gas are sent to sales pipelines. Under the JEA, Byron will continue to process the production at SM58 G Facility on behalf of the joint interest under a forthcoming Production Handling Agreement with the non-operating partner paying Byron for the processing and transportation of production.

As reported on 28 February 2023, effective 1 January 2023 the E2 well reached Project Payout, having realised more than US\$22 million of net revenue against total project expenses, and W&T Offshore has elected to convert its 3% overriding royalty interest in the E2 well into a 30% WI and 25.00% NRI, leaving Byron with an unburdened 70% WI and 58.33% NRI.

## **Project Updates (cont)**

### **South Marsh Island 73 Salt Dome (cont)**

Total quarterly gross sales volumes for all wells, including E2, on the SM58 G Platform, totalled 341,441 mmbtu of gas and 109,349 barrels of oil for the June 2023 quarter (March 2023 quarter 359,906 mmbtu of gas and 98,544 barrels of oil). Higher oil production was due to a combination of lower number of down-days, and improved daily production from the G1 well.

#### **(c) South Marsh Island SM58 E1 well, SM 69 E Platform**

Byron holds a non-operated 53% WI (44.167% NRI) in the South Marsh Island 69 E platform with one active producing well, the SM58 E1 well. The SM58 E1 was drilled from a surface location in SM69 to a bottom hole location in SM58 in 2011 and was initially completed in the K4 Sand (B65 Sand) which produced a total of 632,000 barrels of oil, 0.19 Bcfg of gas and 836,000 barrels of formation water before the well was recompleted in the K Sand in the March 2021 quarter.

Total June 2023 quarterly net sales volumes for the SM58 E1 well totalled 4,085 barrels of oil and 875 mmbtu (March 2023 quarter 4,200 barrels of oil and 779 mmbtu).

W&T Offshore, Inc is the designated operator of this portion of the block to facilitate the surface operatorship of the jointly owned SM58 E1 well which surfaces from the SM69 E platform which is located in the NE corner of the SM69 block.

### **OCS Lease Sale 259**

As reported on 17 April 2023, Byron Energy Inc., a wholly owned subsidiary of the Company, was awarded three leases at Gulf of Mexico, Outer Continental Shelf (OCS) Lease Sale 259 held in New Orleans, Louisiana on Wednesday, held on 29 March 2023. Byron was awarded Grand Isle Area Blocks 63 and 72 (GI63/72) and South Marsh Island Area Block 57 (SM57).

The Grand Isle blocks represent an additional salt dome project area for the Company and were evaluated using Reverse Time Migration ("RTM") 3D seismic data. Each block has had minor oil and gas production in the past and the RTM data indicates the possibility of remaining exploration and development potential on these blocks. These two blocks are approximately 125 miles east of Byron's current SM58/71 operating areas giving Byron good geographical diversity, in the event of hurricanes, should the Company discover and develop commercial hydrocarbons on these leases.

SM57 is adjacent to the Company's SM58 G platform where Byron operates a total of five active wells. SM57 was relinquished by the Company in 2021, but a recent proprietary seismic reprocessing effort has improved the prospectivity of the previously mapped oil and gas prospects.

### **Portfolio Optimisation**

With only a year to expiry, Byron relinquished the SM60 lease during the June 2023 quarter. Consequently, the carrying value of US\$ 0.4 million was written off prior to 30 June 2023.

### **Drilling Schedule**

Further to the Company's ASX announcement on 27 June 2023, based on the latest information the Enterprise 264 (EOD 264) jack-up rig is still working for the other operator and is not expected to be available to Byron until around mid-August 2023, subject to weather and other drilling delays.

Byron has selected all vendors, finalized drilling permits, and will commence operations on a two well drilling program in direct continuation of the current operator once the rig is released.

## Properties

As at 30 June 2023, Byron's portfolio of properties, all in the shallow waters of the Gulf of Mexico, USA comprised:-

Properties	Operator	Interest WI/NRI* (%)	Lease Expiry Date	Area (Km <sup>2</sup> )
South Marsh Island Block 71	Byron	50.00/40.625	Production	12.16
South Marsh Island Block 57	Byron	100.00/81.25	April 2028	21.98
South Marsh Island Block 61	Byron	100.00/87.50	September 2027	20.23
South Marsh Island Block 58 (Excl. E1 well)	Byron	100.00/83.33**	Production	20.23
South Marsh Island Block 58 (E1 well in S ½ of SE ¼ of SE ¼ and associated production infrastructure in NE ¼ of NE ¼ of SM69)	Ankor	53.00/44.167		
South Marsh Island Block 69 (NE ¼ of NE ¼)	Byron	70.00/58.33***	Production	1.3
South Marsh Island Block 66	Byron	100.00/87.50	December 2025	20.23
Grand Isle Block 63	Byron	100.00/81.25	April 2028	20.23
Grand Isle Block 72	Byron	100.00/81.25	April 2028	20.23

\* Working Interest ("WI") and Net Revenue Interest ("NRI").

\*\* 100.00% WI to a depth of 13,639 feet TVD and 50% WI below 13,639 feet TVD.

\*\*\* Effective 1 January 2023 Byron's 100% WI and 80.33% NRI in the SM69 E2 well reduced to 70% WI with an unburdened 58.33% NRI, after WT Offshore exercised its option to convert its overriding royalty interest into a 30% working interest in the E2 well which achieved payout in December 2022.



## ***Glossary***

1P = Proved Reserves  
2P = Proved and Probable Reserves  
3P = Proved, Probable and Possible Reserves  
Bbl = barrels  
bcf = billion cubic feet  
Bcfg = billion cubic feet gas  
Bopd = barrels of oil per day  
Bcpd = barrels of condensate per day  
btu = British Thermal Units  
mcfg = thousand cubic of gas  
mcfgpd = thousand cubic feet of gas per day  
Mmcfgpd = million cubic feet of gas per day  
mcf = thousand cubic feet  
mmcf = million cubic feet  
mmbtu = million British Thermal Units  
Mbo = thousand barrels of oil  
Mmbo = million barrels of oil  
NGL = Natural gas Liquids, such as ethane, propane and butane  
Psi= pounds per square inch  
Tcf = trillion cubic feet

## ***Conversions***

6:1 BOE conversion ratio for gas to oil; 6:1 conversion ratio is based on an energy equivalency conversion method and does not represent value equivalency.

1 mcfg equals approximately 1.10 btu's currently for SM71 / SM58 production; the heat content of SM71 / SM58 gas may vary over time.

## Appendix 5B

### ***Mining exploration entity or oil and gas exploration entity quarterly cash flow report***

*Name of entity*

Byron Energy Limited

*ABN*

88 113 436 141

*Quarter ended ("current quarter")*

30 June 2023

<b><i>Consolidated statement of cash flows</i></b>		<b>Current quarter US\$'000</b>	<b>Year to date (12 months) US\$'000</b>
<b>1.</b>	<b>Cash flows from operating activities</b>		
1.1	Receipts from customers	10,417	55,528
1.2	Payments for		
	(a) exploration & evaluation	(53)	(252)
	(b) development	(1,052)	(32,038)
	(c) production	(2,508)	(8,033)
	(d) staff costs	(912)	(3,488)
	(e) administration and corporate costs	(420)	(2,009)
1.3	Dividends received (see note 3)		
1.4	Interest received	2	6
1.5	Interest and other costs of finance paid	(107)	(585)
1.6	Income taxes paid		
1.7	Government grants and tax incentives		
1.8	Other (provide details if material)		
	- Cash Contributions (refunds) from (to) JV partners	-	838
	- Refundable security deposits	(1,272)	(1,272)
	- Oil revenue prepayments (net)	(1,656)	(11,000)
<b>1.9</b>	<b>Net cash from / (used in) operating activities</b>	<b>2,439</b>	<b>(2,305)</b>

<b>2.</b>	<b>Cash flows from investing activities</b>		
2.1	Payments to acquire or for:		
	(a) entities		
	(b) tenements	(508)	(597)
	(c) property, plant and equipment		
	(d) exploration & evaluation	(657)	(2,127)

<b>Consolidated statement of cash flows</b>		<b>Current quarter US\$'000</b>	<b>Year to date (12 months) US\$'000</b>
	(e) investments		
	(f) other non-current assets		
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(1,165)</b>	<b>(2,724)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)		
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options / interest free loan repayments		
3.4	Transaction costs related to issues of equity securities or convertible debt securities		
3.5	Proceeds from borrowings		
3.6	Repayment of borrowings	-	(4,830)
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (provide details if material)		
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>-</b>	<b>(4,830)</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	2,956	14,087
4.2	Net cash from / (used in) operating activities (item 1.9 above)	2,439	(2,305)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(1,165)	(2,724)

<b>Consolidated statement of cash flows</b>		<b>Current quarter US\$'000</b>	<b>Year to date (12 months) US\$'000</b>
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	(4,830)
4.5	Effect of movement in exchange rates on cash held	(6)	(4)
4.6	<b>Cash and cash equivalents at end of period</b>	<b>4,224</b>	<b>4,224</b>

<b>5.</b>	<b>Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts</b>	<b>Current quarter US\$'000</b>	<b>Previous quarter US\$'000</b>
5.1	Bank balances	4,224	2,956
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>4,224</b>	<b>2,956</b>

<b>6.</b>	<b>Payments to related parties of the entity and their associates</b>	<b>Current quarter US\$'000</b>
6.1	*Aggregate amount of payments to related parties and their associates included in item 1	491
6.2	Aggregate amount of payments to related parties and their associates included in item 2	
<p>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</p> <p>*Payments to directors comprise: (i) Non-executive directors' fees of A\$ 41, (ii) Executive directors' salaries and service fees of US\$ 258k and A\$ 191k, and (iii) quarterly interest payments of US\$ 48k and A\$ 44k to certain directors on the loan facilities listed in 7.1a.</p>		

7. <b>Financing facilities</b>	<b>Total facility amount at quarter end \$'000</b>	<b>Amount drawn at quarter end \$'000</b>
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1a Loan facilities (unsecured and repayable by 31 December 2025, bearing 10% interest p.a.)	US\$ 2,000 & A\$ 2,100	US\$ 2,000 & A\$ 2,100
7.1b Loan facilities (secured)	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 <b>Total financing facilities</b>	US\$ 2,000 & A\$ 2,100	US\$ 2,000 & A\$ 2,100
7.5 <b>Unused financing facilities available at quarter end</b>		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8. <b>Estimated cash available for future operating activities</b>	<b>US\$'000</b>
8.1 Net cash from / (used in) operating activities (item 1.9)	2,439
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(657)
8.3 <b>Total relevant outgoings (item 8.1 + item 8.2)</b>	<b>1,782</b>
8.4 Cash and cash equivalents at quarter end (item 4.6)	4,224
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 <b>Total available funding (item 8.4 + item 8.5)</b>	<b>4,224</b>
8.7 <b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	<b>N/A</b>
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A	



8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

*Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.*

### **Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 July 2023

Authorised by: Board of Directors  
(Name of body or officer authorising release – see note 4)

### **Notes**

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: *Exploration for and Evaluation of Mineral Resources* and AASB 107: *Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.