



Notice to ASX

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## **2024 Half Year Results Presentation**

31 July 2024

The Rio Tinto 2024 half year results presentation will be given today at 11:30am (AEST) / 2.30am (BST) by Rio Tinto Chief Executive, Jakob Stausholm and Chief Financial Officer, Peter Cunningham. The presentation slides are attached and also available at <https://www.riotinto.com/en/invest/financial-news-performance/results>.

The live webcast will be available at <https://www.riotinto.com/en/invest/financial-news-performance/results>.

There will be an additional Q&A session held by the Chief Executive and Chief Financial Officer at 17:00pm (AEST) / 08:00am (BST) today. Registration is available at <https://www.riotinto.com/en/invest/financial-news-performance/results>.

## Contacts

Please direct all enquiries to [media.enquiries@riotinto.com](mailto:media.enquiries@riotinto.com)

### Media Relations, United Kingdom

**Matthew Klar**  
M +44 7796 630 637

**David Outhwaite**  
M +44 7787 597 493

### Investor Relations, United Kingdom

**David Ovington**  
M +44 7920 010 978

**Laura Brooks**  
M +44 7826 942 797

### Rio Tinto plc

6 St James's Square  
London SW1Y 4AD  
United Kingdom  
T +44 20 7781 2000

Registered in England  
No. 719885

### Media Relations, Australia

**Matt Chambers**  
M +61 433 525 739

**Jesse Riseborough**  
M +61 436 653 412

**Alyesha Anderson**  
M +61 434 868 118

**Michelle Lee**  
M +61 458 609 322

### Investor Relations, Australia

**Tom Gallop**  
M +61 439 353 948

**Amar Jambaa**  
M +61 472 865 948

### Rio Tinto Limited

Level 43, 120 Collins Street  
Melbourne 3000  
Australia  
T +61 3 9283 3333

Registered in Australia  
ABN 96 004 458 404

### Media Relations, Americas

**Simon Letendre**  
M +1 514 796 4973

**Malika Cherry**  
M +1 418 592 7293

**Vanessa Damha**  
M +1 514 715 2152

This announcement is authorised for release to the market by Andy Hodges, Rio Tinto's Group Company Secretary.



Rio Tinto

# 2024 Half Year Results

31 July 2024



Oyu Tolgoi, Mongolia

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# Cautionary and supporting statements (cont.)

## **Simandou - Production Targets**

The estimated annualised capacity of approximately 60 million dry tonnes per annum (27 million dry tonnes Rio Tinto Share) iron ore for the Simandou life of mine schedule referenced in slides 15,16 and 19 was previously reported in a release to the Australian Securities Exchange (ASX) dated 6 December 2023 titled “Simandou iron ore project update”. Rio Tinto confirms that all material assumptions underpinning that production target continue to apply and have not materially changed.

## **Oyu Tolgoi - Production Targets**

The 500ktpa copper production target (stated as recoverable metal) for the Oyu Tolgoi underground and open pit mines for the years 2028 to 2036 referenced in slide 12 and 19 were previously reported in a release to the ASX dated 11 July 2023 “Investor site visit to Oyu Tolgoi copper mine, Mongolia”. All material assumptions underpinning that production target continue to apply and have not materially changed.



# Jakob Stausholm

Chief Executive





# Growing through focus on our four objectives



Care

Courage

Curiosity



**Finding better ways to provide the materials the world needs**

# Continued operational progress and profitably growing<sup>1</sup>

## Production (CuEq)<sup>2</sup>

↑ 2%

Year-on-year change

↑ ~3%

CAGR from 2024 – 2028<sup>3</sup>

## Underlying ROCE

19%

5-year average<sup>4</sup> of 29%

## Underlying earnings

\$5.8 bn

↑ 1% year-on-year

## Underlying EBITDA

\$12.1 bn (42% margin)

↑ 3% year-on-year

## Operating cash flow

\$7.1 bn

↑ 1% year-on-year

## Dividends

177 US cps

Equates to \$2.9bn, payout of 50% in line with practice



# Peter Cunningham

Chief Financial Officer



# Consistent financial performance

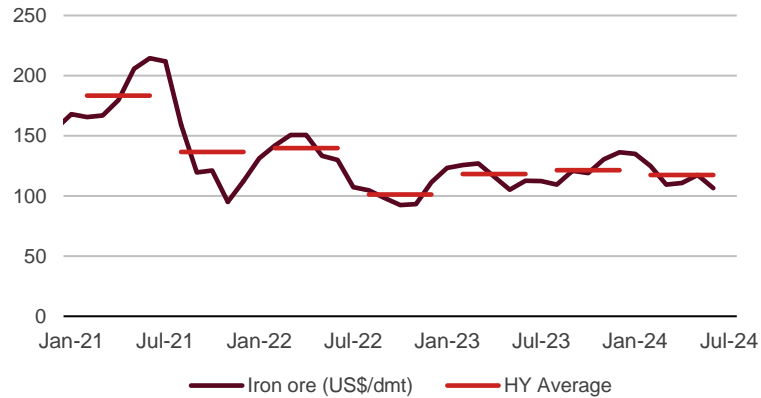
<b>\$bn, except where stated</b>	<b>H1 2024</b>	<b>H1 2023</b>	<b>Comparison</b>
Consolidated sales revenue	26.8	26.7	+1%
Underlying EBITDA	12.1	11.7	+3%
Underlying earnings	5.8	5.7	+1%
Net earnings	5.8	5.1	+14%
Underlying ROCE	19%	20%	-1%
Cash flow from operations	7.1	7.0	+1%
Share of capital investment <sup>1</sup>	3.7	3.0	+23%
Free cash flow	2.8	3.8	-25%
Total dividend	2.9	2.9	
Total dividend per share (\$)	1.77	1.77	
Net debt	(5.1)	(4.2) <sup>2</sup>	17%



Gudai-Darri, Pilbara, Australia

# Resilient pricing for our commodities

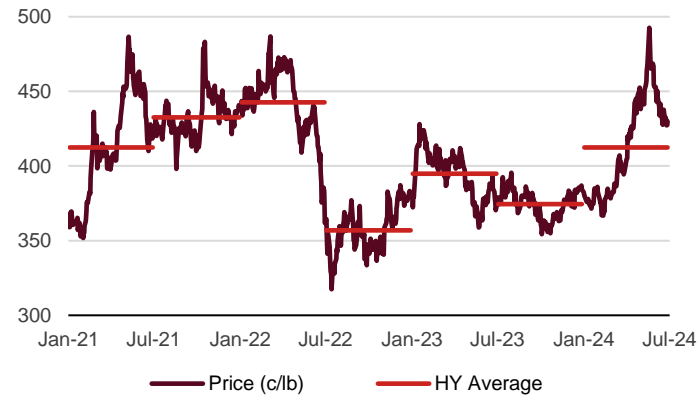
## Iron ore<sup>1</sup> CFR index -3% (1H24 vs 1H23)



Realised pricing	H1 2024	H1 2023	Delta
Iron ore (FOB \$/dmt)	106	107	-1%

- China's crude steel production contracted by 2.7% YoY in H1 despite the 22% YoY increase in steel exports
- Seaborne iron ore supply in H1 increased by 3% YoY to a record 770Mt
- Strong seaborne supply supported China's iron ore imports, which rose by 5% YoY to a record 640Mt in H1

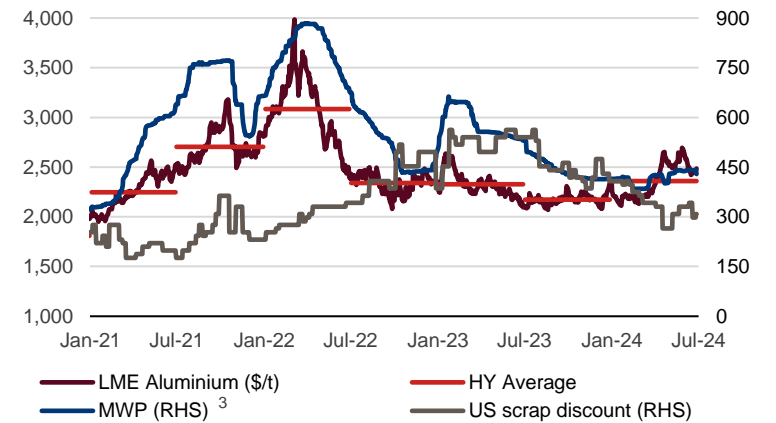
## Copper LME<sup>2</sup> +4% (1H24 vs 1H23)



Realised pricing	H1 2024	H1 2023	Delta
Copper (c/lb)	419	396	+6%

- LME copper price rallied in Q1 on the back of firm global demand and downward revision to copper mine supply
- Chinese demand growth slowed into Q2, as rising prices temporarily hit demand

## Aluminium LME<sup>2</sup> +1% (1H24 vs 1H23)



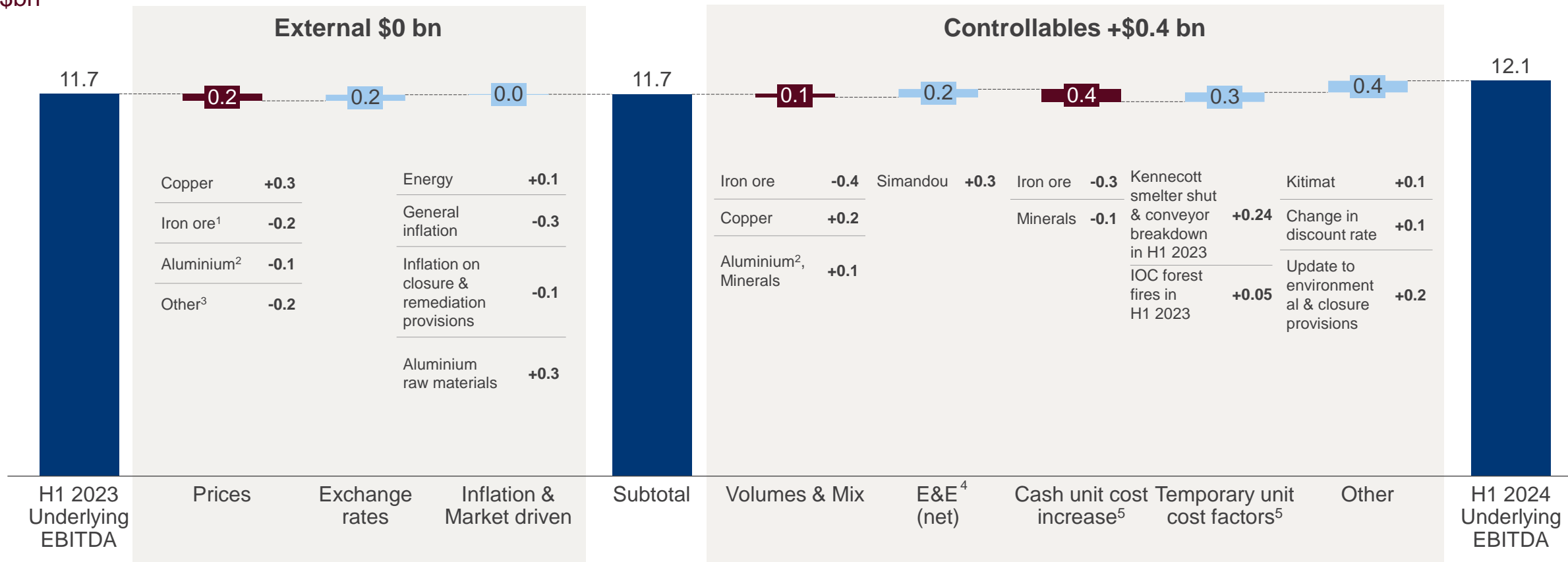
Realised pricing	H1 2024	H1 2023	Delta
Aluminium (\$/t) <sup>4</sup>	2,746	2,866	-4%

- Aluminium price rallied in Q2 amid higher investor inflows
- Market premiums ex-China rose from January 2024, amid tight supply of remelt units, low inventories and high ocean freight costs
- US scrap discounts narrowed as scrap availability tightened

# Stable pricing with active cost management delivering strong EBITDA generation

## Underlying EBITDA

\$bn





# Solid cash generation, some impact from working capital

\$bn, except where stated	H1 2024	H1 2023	Comparison
<b>Underlying EBITDA</b>	12.1	11.7	+3%
Tax paid	(2.6)	(2.4)	
Working capital outflow	(0.7)	(0.9)	
EAUs <sup>1</sup> (EBITDA net of dividends)	(0.8)	(0.8)	
Utilisation of provisions	(0.5)	(0.5)	
Other	(0.4)	(0.1)	
<b>Net cash generated from operating activities</b>	7.1	7.0	+1%
Purchases of PP&E	(4.0)	(3.0)	+34%
Lease principal payments	(0.2)	(0.2)	
<b>Free cash flow<sup>2</sup></b>	2.8	3.8	-25%
Cash conversion <sup>3</sup>	58%	60%	-2pp

Working capital outflow of \$0.7bn in H1 2024:

- Draw down of royalties and taxes payable as prices fell in late 2023
- Seasonal movements in amounts due to JV partners and employees

Step-up in capital expenditure in H1 2024:

- Simandou growth capital
- Increased investment in replacement projects

# Moving forward with improvement at most assets

\$bn, except where stated	Iron Ore		Aluminium		Copper		Minerals	
	Robust results	vs H1 23	Strengthening our core business	vs H1 23	Ramp-up at Oyu Tolgoi underground on track	vs H1 23	Lower production rates and challenging market conditions	vs H1 23
Production (mt)	157.4 <sup>1</sup>	-2%	1.7 <sup>2</sup>	3%	0.3 <sup>3</sup>	+13%	0.5 <sup>4</sup>	-16%
Underlying EBITDA	8.8	-10%	1.6	+38%	1.8	+67%	0.7	-%
EBITDA margin <sup>5</sup>	67%	-2pp	27%	+6pp	53%	+10pp	34%	+4pp
Capex	1.3	+15%	0.7	+18%	1.0	+6%	0.3	-11%
Free cash flow	5.0	-11%	0.4	+136%	0.1		(0.0)	
ROCE <sup>6</sup>	55%	-8pp	7%	+3pp	7%	+3pp	12%	-1pp
Performance	<ul style="list-style-type: none"> <li>Production above 5-year average H1 rate, despite train collision in Q2</li> <li>On-track for 5mt from SPS in 2024</li> <li>Unit cost guidance in 2024 unchanged, with continued focus on controllable costs</li> <li>Advancing next tranche of replacement mines</li> </ul>		<ul style="list-style-type: none"> <li>Step change in bauxite production supported by SPS</li> <li>Continued focus on reducing fixed costs and improving margins</li> <li>Progress on decarbonisation (Boyne and NZAS renewable energy solutions)</li> <li>Investing to strengthen our Atlantic business (Matalco and AP60)</li> </ul>		<ul style="list-style-type: none"> <li>Oyu Tolgoi on track to deliver 500ktpa from 2028 to 2036<sup>7</sup></li> <li>Kennecott smelter continuing normal operation following rebuild in 2023, managing geotechnical risk in the mine</li> <li>Unit cost guidance in 2024 unchanged, as we benefit from higher production</li> </ul>		<ul style="list-style-type: none"> <li>Lower volumes with furnaces offline as we respond to weak TiO<sub>2</sub> market conditions</li> <li>IOC production expected to be weighted to H2 supported by seasonal factors</li> <li>Rincon on track for first lithium production from starter plant by end of 2024</li> </ul>	

# We are deepening the maturity of SPS at existing sites

## SPS deployment

Now at 26 sites

Weipa, Tom Price and Robe Valley achieved best demonstrated throughput rates<sup>1</sup> in H1 2024

## Top performers at deployed sites in H1 2024<sup>2</sup>

Safety – improvement in AIFR	Variability – reduction in monthly standard deviation	Equipment utilisation
Yarwun <b>-69%</b>	Robe Valley <b>-37%</b>	Gudai-Darri plant <b>+12%</b>
West Angelas <b>-49%</b>	Tom Price LG plant <sup>5</sup> <b>-31%</b>	Tom Price LG plant <sup>5</sup> <b>+7%</b>

## SPS case study: Amrun mine<sup>3</sup>

Asset Management Uplift Program

Reducing scheduled losses

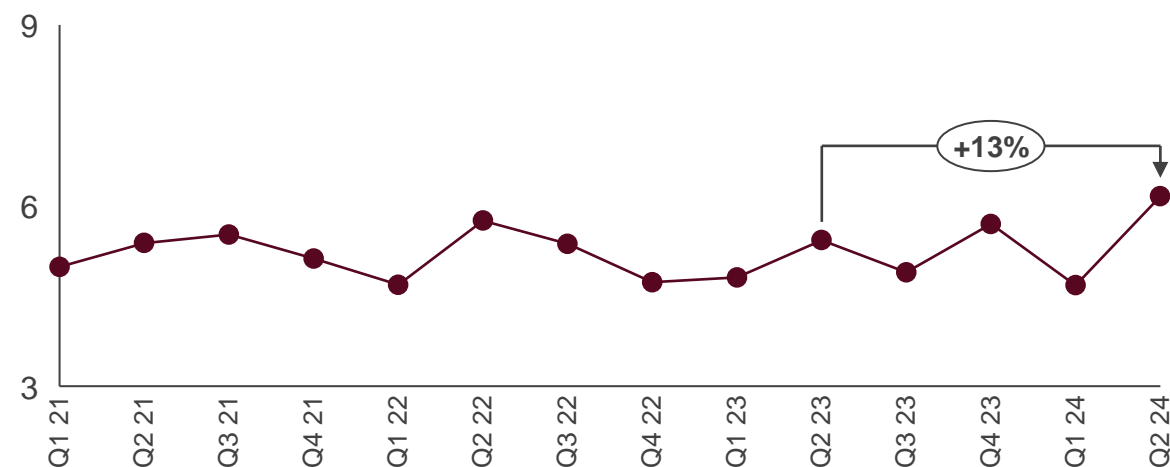
↓ 229hr p.a

Increasing plant feed rate<sup>4</sup>

↑ 9%

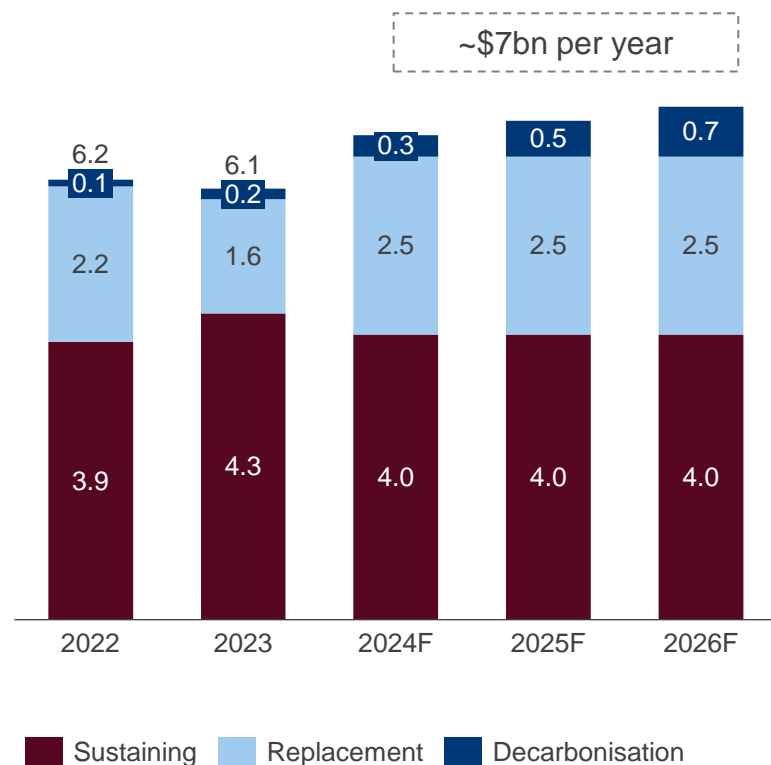
## Record Q2 at Amrun, operating above nameplate

Production, Mt per quarter (dry)

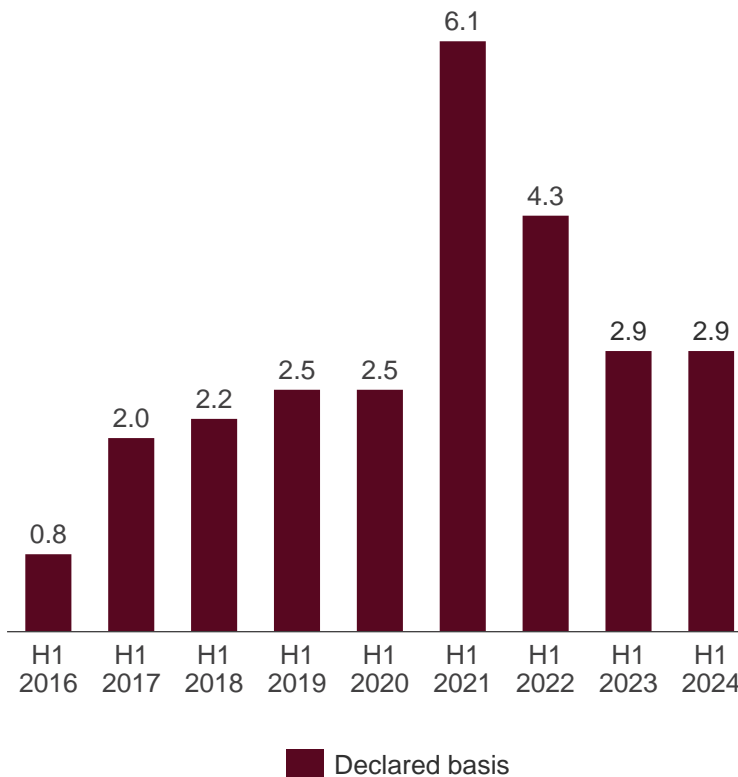


# Consistent capital allocation, balancing essential capex with shareholder returns and growth

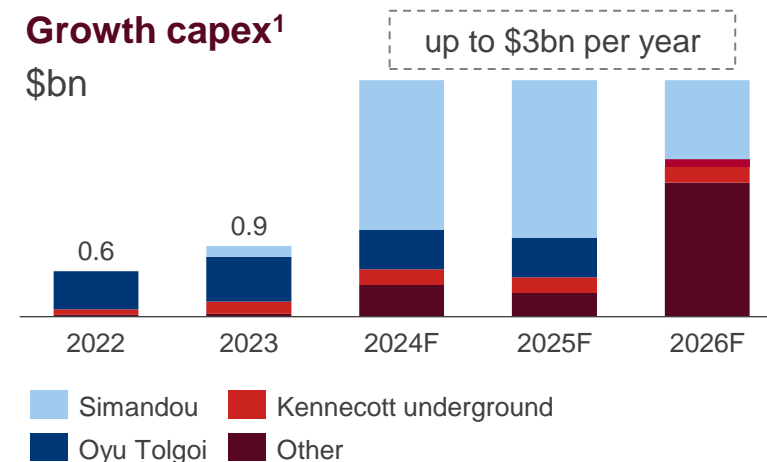
## 01 Essential capex<sup>1</sup> (\$bn) Integrity, Replacement, Decarbonisation



## 02 Interim ordinary dividends 40-60% of underlying earnings on average through the cycle<sup>2</sup>



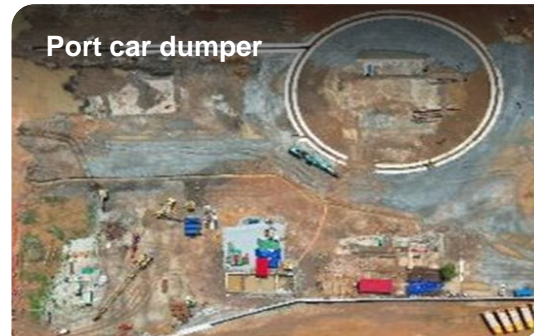
## 03 Iterative cycle of...



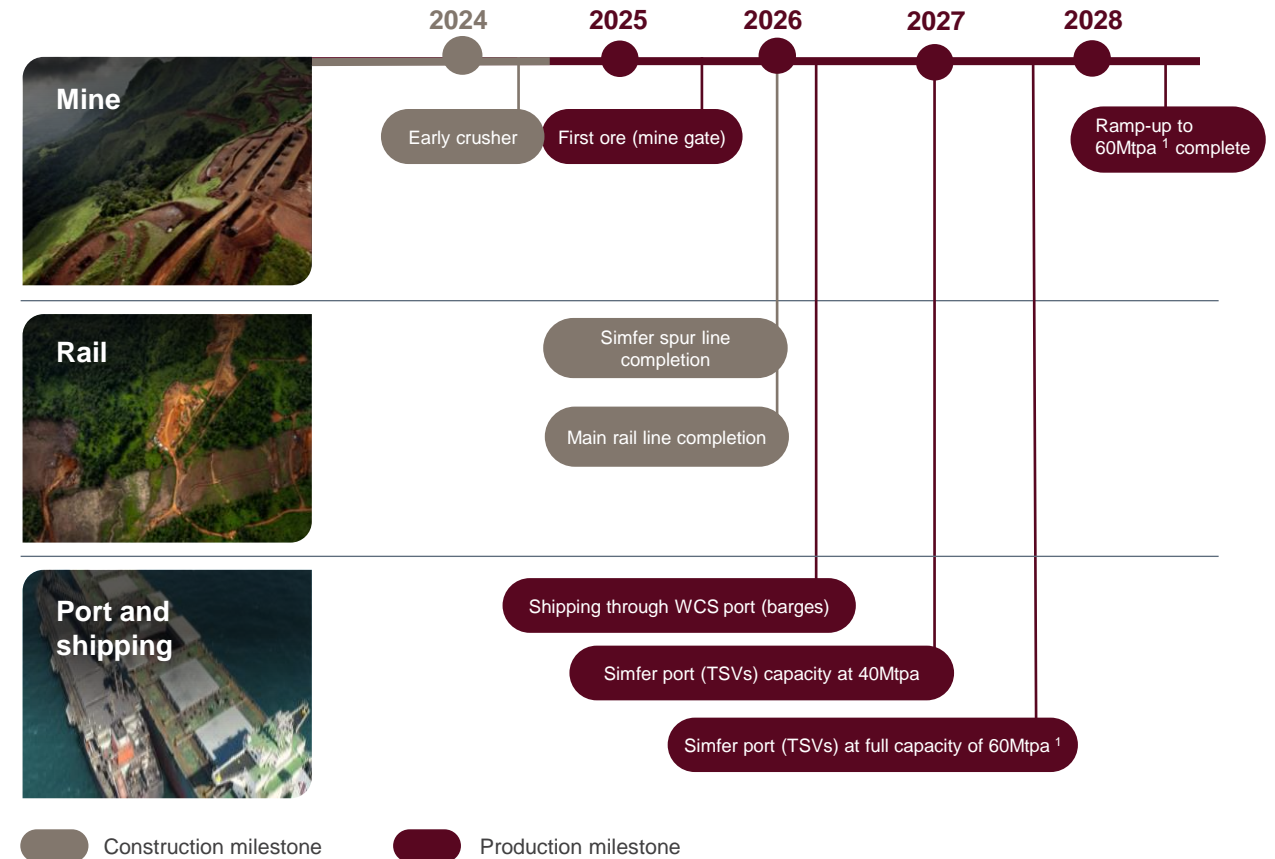


# Simandou high grade iron ore project advancing at pace

## Construction progress



## Project milestones



# Simandou expenditure summary

	Simfer (\$bn)	Rio Tinto share (\$bn)	Rio Tinto share spent to date (\$bn)
<b>Mine and TSVs, owned and operated by Simfer:</b>			
60Mtpa <sup>1</sup> mine at Simandou South (blocks 3 & 4) to be constructed by Simfer	\$5.1	\$2.7	\$0.6
<b>Co-developed infrastructure, owned and operated by CTG once complete<sup>2</sup>:</b>			
<b>Simfer scope</b>			
<b>Rail:</b> 70km rail-spur from Simfer mine to the mainline, including rolling stock	\$3.5	\$1.9	\$0.3
<b>Port:</b> 60Mtpa TSV port			
<b>WCS scope</b>			
Port and rail infrastructure including a 552 km heavy haul rail system <sup>3</sup>	\$3.0	\$1.6	-
<b>Total expenditure (nominal terms)</b>	<b>\$11.6</b>	<b>\$6.2</b>	<b>\$0.9</b>

Total \$0.4bn (Rio Tinto share) spent in H1 2024

Payments received from our Simfer JV partner CIOH in 2024 include:

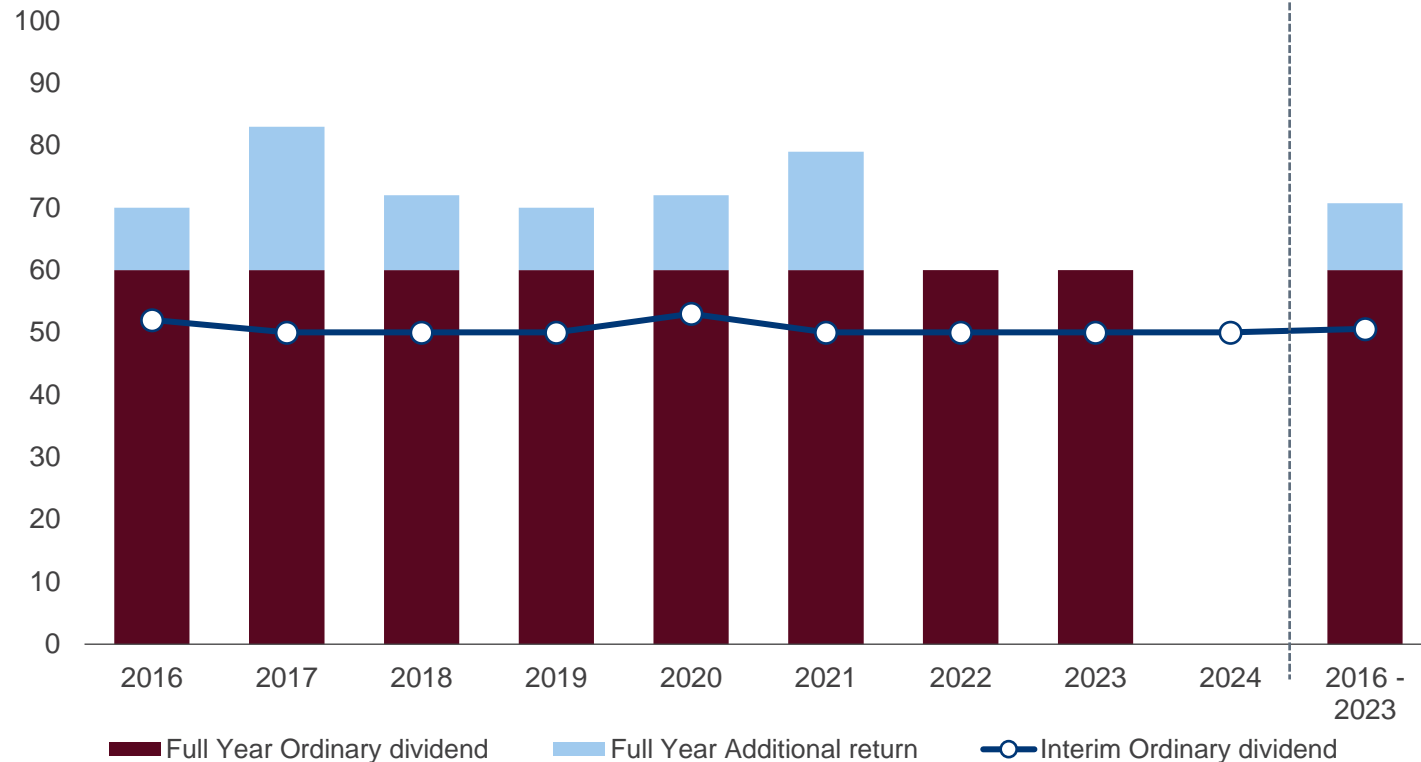
- \$0.4bn in June for prior year expenditures
- \$0.6bn in July for capital expenditure to June

\$5.3bn of capital remaining (Rio Tinto share)

# Consistent delivery of attractive dividends

**Shareholder returns<sup>1</sup> of 40-60% of underlying earnings on average through the cycle**

Payout ratio (%)



\$2.9bn of dividends declared for H1 2024

50% payout, in line with our practice and with the intention that the balance between interim and final dividend be weighted to the final

Consistent eight-year track record of shareholder returns



# Jakob Stausholm

Chief Executive

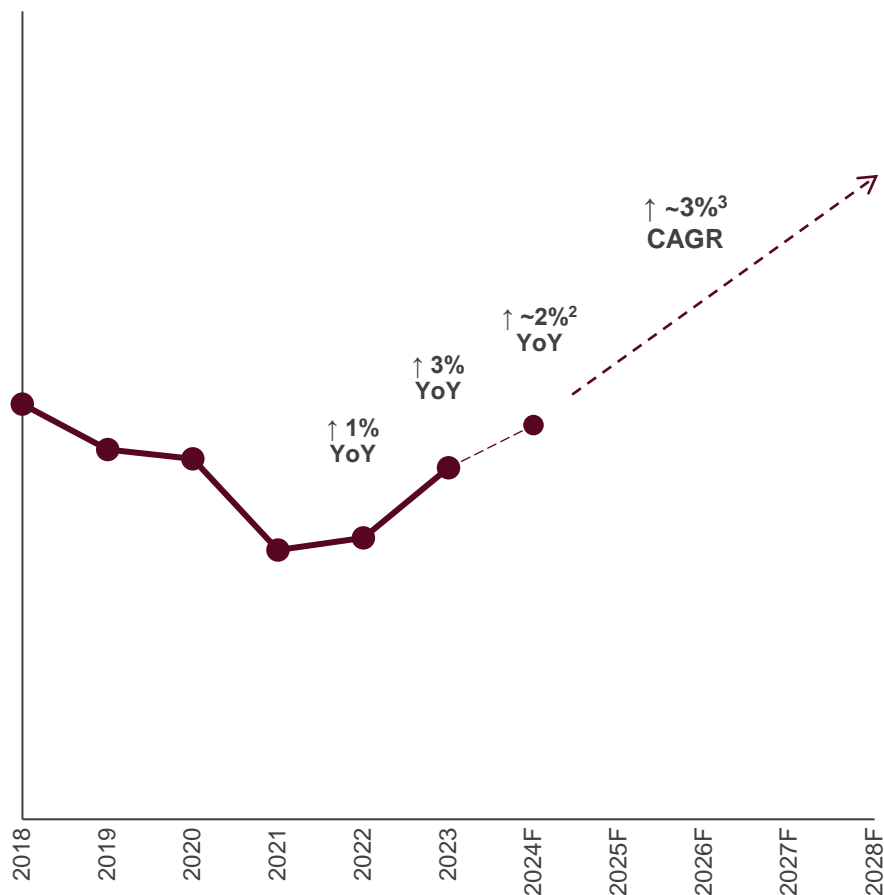


Rincon lithium project, Argentina



# Our growth is accelerating, from value accretive options

## Rio Tinto CuEq<sup>1</sup> production



### Existing assets

Pilbara Iron Ore  
Bauxite  
Oyu Tolgoi  
Aluminium

### Organic growth

Simandou  
AP60  
Rincon

### Acquisitions

Rincon  
TRQ  
Matalco

Step-change in production, particularly from our aluminium and copper businesses, while Pilbara Iron Ore remains resilient

We are deepening the maturity of the Safe Production System at existing sites

Pilbara Iron Ore on track for mid-term capacity of 345 to 360Mtpa (100% basis), subject to delivery of next tranche of replacement mines

Ambition to deliver a CuEq production CAGR of around 3% from 2024 to 2028 from existing operations and projects in execution:

- Oyu Tolgoi ramping up to deliver 500ktpa<sup>4</sup> of copper production from 2028 to 2036
- Simandou first production of high-grade iron ore is on track for 2025, ramping up to 60Mtpa<sup>4</sup> (from Blocks 3 and 4)
- Incremental creep at other operations

Delivering attractive shareholder returns while maintaining a strong balance sheet

# Our production is at an inflection point

We have stabilised our Pilbara operations and we are now seeing growth across our business

## Aluminium

Step change in performance at our assets



Bauxite production **up 10%**<sup>1</sup>

**SPS** embedded and delivering

Entered **recycling** with Matalco

## Copper

Oyu Tolgoi underground approaching key project milestones



Conveyor to surface **97% complete**

**Works to be finalised** in 2025 with delivery of concentrator conversion and primary crusher 2

## Minerals

First lithium production from Rincon is imminent



First production from **Rincon starter plant** expected by end-2024, with feasibility study for full-scale plant expected to complete in Q3 2024

**Jadar** has potential as a world-class lithium-borates asset



# We are targeting value accretive decarbonisation<sup>1</sup>

## On track to meet industry-leading 2030 targets

### Repowering our assets to transition to a sustainable future



**2.2GW PPAs for Boyne**  
Bringing online new renewables equivalent to 10% of Queensland's power demand



**Pilbara renewables**  
Progressing solar projects with Ngarluma (80MW) and Yindjibarndi (75MW)



**NZAS future secured**  
20-year low carbon arrangements supporting local grid and new wind development



**140MW Khangela Emoyeni wind farm**  
Second major PPA for RBM operation in South Africa

### Developing industry breakthroughs



**BlueSmelting™ demonstration**  
One year of safe operations validating in-house technology to reduce furnace emissions



**Battery electric truck pilots**  
Rio Tinto – BHP industry collaboration



**Nuton™ technology**  
Developing our path to deployment with nine partnerships in four countries



**Hydrogen calcination pilot**  
Construction is underway at Yarwun for this world first technology

### Partnering to invest in value chain decarbonisation



**ELYSIS™**  
\$285m to progress carbon free aluminium demonstration plant



**Biolron™ R&D facility**  
\$143m pilot in low carbon steelmaking technology in Western Australia

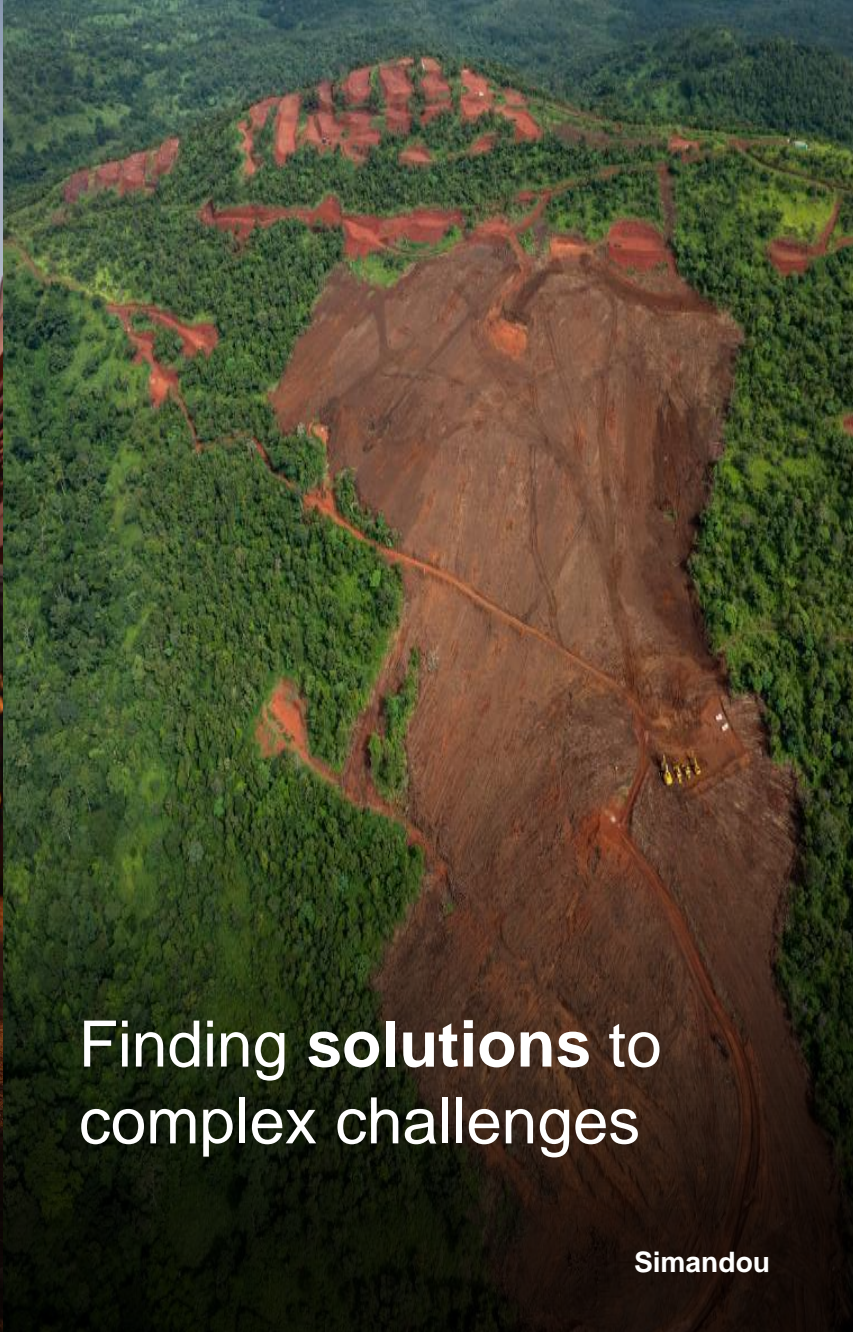


**Electric Smelting Furnace Pilot**  
Rio Tinto - BlueScope - BHP steelmaking partnership



**Investing in low-carbon technology**  
Investments with Highview Power and Evok





Continued operational progress

Finding **solutions** to complex challenges

Significant **growth** creating value

Weipa

Simandou

Oyu Tolgoi



**Rio Tinto**

# Other financials

# Balance sheet remains strong

Disciplined approach is unchanged, we intend to maintain it throughout the cycle

- Balance sheet strength is an asset. Offers resilience and creates optionality

Principles-based approach to anchor balance sheet around a single A credit rating

- Moody's: A1 (stable), S&P: A (stable)
- No net debt target

Our financial strength allows us to simultaneously:

- Invest with discipline for growth and decarbonisation (up to \$10bn per year in total capex depending on opportunities)
- Continue to pay attractive dividends in line with our policy (consistent eight-year track record)

\$bn	June 2024	Dec 2023
Net cash generated from operating activities	7.1	15.2 <sup>2</sup>
Share of capital investment	3.7 <sup>1</sup>	7.1 <sup>2</sup>
Dividend paid in period	4.1	6.5 <sup>2</sup>
Net debt	(5.1)	(4.2)
Cash and liquid resources	9.7	10.5
Revolving credit facility (5-year maturity)	7.5	7.5
Net debt (cash)/Underlying EBITDA	0.21x	0.18x
Gearing	8%	7%
Weighted average debt maturity	11 yrs	12 yrs

# Simplified earnings by Business Unit for H1 2024

	Atlantic Aluminium	Pacific Aluminium	Copper	Pilbara
<b>Sales volume</b>	1,125kt	530kt	361kt <sup>5</sup>	136.2Mt <sup>8</sup>
Average benchmark price	\$2,358/t	\$2,358/t	412c/lb <sup>6</sup>	\$106.1/dmt <sup>9</sup>
Premiums, provisional pricing, by-product sales, product mix, other	\$466/t <sup>2</sup>	\$216/t <sup>2</sup>	85c/lb	\$(0.3)/dmt
<b>Revenue per unit</b>	<b>\$2,824/t<sup>3</sup></b>	<b>\$2,592/t<sup>3</sup></b>	<b>497c/lb</b>	<b>\$105.8/dmt</b>
Unit cost <sup>1</sup>	\$1,655/t <sup>4</sup>	\$1,973/t <sup>4</sup>	211c/lb <sup>8</sup>	\$23.2/t
Other costs per unit	\$460/t	\$257/t	23c/lb	\$17.6/t <sup>10</sup>
<b>Margin per unit</b>	<b>\$710/t</b>	<b>\$344/t</b>	<b>263c/lb</b>	<b>\$65/t</b>
<b>Total EBITDA (\$m)</b>	<b>811<sup>11</sup></b>	<b>182</b>	<b>2,093</b>	<b>8,856</b>

<sup>1</sup>Calculated using production volumes | <sup>2</sup>Includes Midwest premium duty paid, which was 59% of our volumes in first half 2024 and value added premiums which were 45% of the primary metal we sold | <sup>3</sup>Segmental revenue per Financial Information by Business Unit includes other revenue not included in the realised price | <sup>4</sup>Includes costs before casting | <sup>5</sup>Copper consolidated share, Kennecott and Oyu Tolgoi at 100%, Escondida at 30% | <sup>6</sup>Average LME | <sup>7</sup>C1 copper unit costs on a gross basis (excluding by-product credits) | <sup>8</sup>Consolidated basis | <sup>9</sup>Platts (FOB) index for 62% iron fines | <sup>10</sup>Includes freight and royalties | <sup>11</sup>Includes EBITDA from Matalco

# Iron Ore

Financial metrics (\$bn)	H1 2024	H1 2023 comparison	2024 guidance
Segmental revenue	15.2	-3%	
EBITDA	8.8	-10%	
Margin (FOB) <sup>3</sup>	67%	-2pp	
Operating cash flow	6.3	-7%	
Capex	1.3	+15%	Sustaining ~\$1.8 <sup>4</sup>
Free cash flow	5.0	-11%	
Underlying ROCE	55%	-8pp	
Average realised price <sup>1,3</sup> (\$/t)	105.8	-1%	
Unit cost <sup>2,3</sup> (\$/t)	23.2	9%	21.75 - 23.5

Shipments <sup>3</sup> (Mt, 100% basis)	2024 guidance	H1 2024	2023	2022	2021	2020	2019
Pilbara Blend		91.3	201.5	203.9	202.9	232.7	228.1
Robe Valley		16.2	29.3	25.5	25.2	30.3	27.4
Yandicoogina		23.6	53.5	56.9	56.9	57.7	57.1
SP10		27.2	47.5	35.4	36.6	9.9	14.8
<b>Total</b>	<b>323 – 338</b>	<b>158.3</b>	<b>331.8</b>	<b>321.6</b>	<b>321.6</b>	<b>330.6</b>	<b>327.4</b>



# Aluminium

Financial metrics (\$bn)	H1 2024	H1 2023 comparison
Segmental revenue	6.5	4%
EBITDA	1.6	38%
Margin (integrated operations)	27%	6pp
Operating cash flow	1.1	43%
Capex (excl. EAUs)	0.7	18%
Free cash flow	0.4	136%
Underlying ROCE	7%	3pp
Aluminium realised price <sup>1</sup>	2,746	-4%
Average alumina price <sup>2</sup>	400	14%

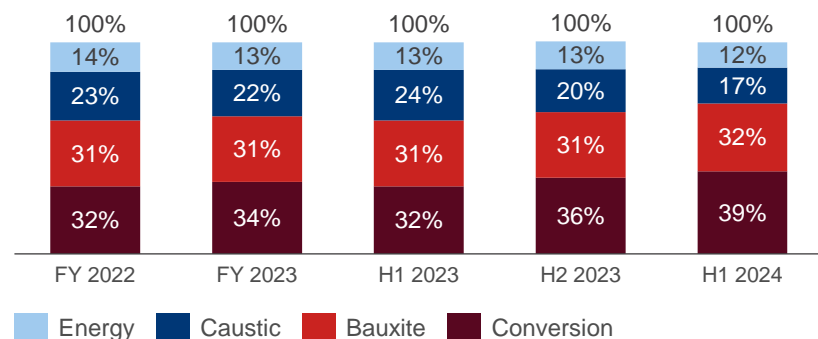
Production (Mt, Rio Tinto share)	2024 guidance	H1 2024	2023	2022	2021	2020	2019
Bauxite	53 – 56*	28.1	54.6	54.6	54.3	56.1	55.1
Alumina	7.0 – 7.3	3.5	7.5	7.5	7.9	8.0	7.7
Aluminium	3.2 – 3.4	1.7	3.3	3.0	3.2	3.2	3.2

\* Around the top end

# Composition of alumina and aluminium production costs

## Production cash costs

### Alumina refining



### Input Costs (Index price)

#### Caustic Soda<sup>1</sup> (\$/t)

H1 2023

H2 2023

H1 2024

Inventory Flow<sup>3</sup>

FY24 Annual Cost Sensitivity

424

369

376

3 – 4 months

\$11m per \$10/t

#### Natural Gas<sup>2</sup> (\$/mmbtu)

2.54

2.79

2.21

0 - 1 month

\$4m per \$0.10/GJ

#### Brent Oil (\$/bbl)

79.7

85.5

84

N/A

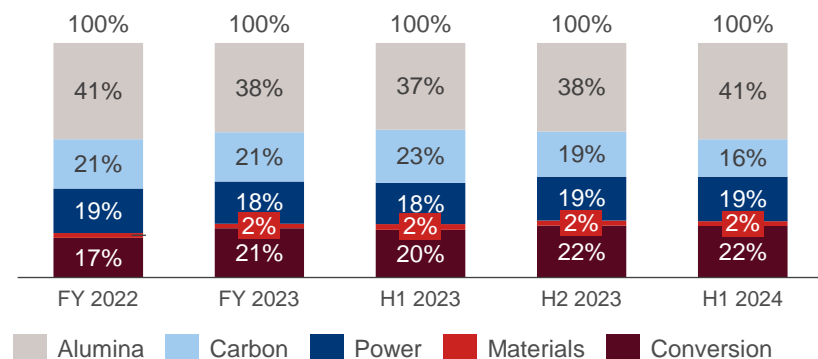
\$2m per \$10/barrel

1. North East Asia FOB

2. Henry Hub

3. Based on quarterly standard costing (moving average)

### Aluminium smelting (hot metal)



### Input Costs (Index price)

#### Alumina<sup>4</sup> (\$/t)

H1 2023

H2 2023

H1 2024

Inventory Flow<sup>3</sup>

FY24 Annual Cost Sensitivity

352

335

400

1 - 2 months

\$65m per \$10/t

#### Petroleum Coke<sup>5</sup> (\$/t)

631

491

394

2 - 3 months

\$11m per \$10/t

#### Coal Tar Pitch<sup>6</sup> (\$/t)

1,386

1,130

958

1 - 2 months

\$3m per \$10/t

4. Australia (FOB)

5. US Gulf (FOB)

6. North America (FOB)

# Copper

Financial metrics (\$bn)	H1 2024	H1 2023 comparison	2024 guidance
Segmental revenue	4.4	26%	
EBITDA	1.8	67%	
Margin (integrated operations)	53%	10pp	
Operating cash flow	1.1	169%	
Capex (excl. EAUs)	1.0	6%	
Free cash flow	0.1		
Underlying ROCE <sup>1</sup>	7%	3pp	
Copper realised price (c/lb) <sup>2</sup>	419	6%	
Unit cost (c/lb) <sup>3</sup>	147	-20%	140 – 160

Production (Mt, Rio Tinto share)	2024 guidance	H1 2024	2023	2022	2021	2020	2019
Mined copper (consolidated basis) <sup>4</sup>	660 – 720*	327	620	607	602	627	675
Refined copper	230 – 260	125	175	209	202	155	260

\* Around the bottom end

<sup>1</sup>Underlying ROCE is defined as underlying earnings (product group operations) excluding net interest divided by average capital employed | <sup>2</sup>Average realised price for all units sold. Realised price does not include the impact of the provisional pricing adjustments, which positively impacted revenues in H1 2024 by \$93m (2023 first half negative impact of \$10m) | <sup>3</sup>Unit costs for Kennecott, Oyu Tolgoi and Escondida utilises the C1 unit cost calculation where Rio Tinto has chosen Adjusted Operating Costs as the appropriate cost definition. C1 costs are direct costs incurred in mining and processing, plus site G&A, freight and realisation and selling costs. Any by-product revenue is credited against costs at this stage | <sup>4</sup>2024 mined copper guidance and prior periods production includes Oyu Tolgoi on a 100% consolidated basis and continues to reflect our 30% share of Escondida

# Minerals

Financial metrics (\$bn)	H1 2024	H1 2023 comparison
Segmental revenue	2.7	-5%
EBITDA	0.7	-
Margin (product group operations)	34%	4 pp
Operating cash flow	0.3	200%
Capex	0.3	-11%
Free cash flow	(0.0)	
Underlying ROCE <sup>1</sup>	12%	-1 pp

Production (Rio Tinto share)	2024 guidance	H1 2024	2023	2022	2021	2020	2019
IOC (Mt)	9.8 – 11.5	4.8	9.7	10.3	9.7	10.4	10.5
Borates – B <sub>2</sub> O <sub>3</sub> content (kt)	~0.5Mt	246	495	532	488	480	520
Titanium dioxide slag (kt)	0.9 – 1.1Mt	492	1,111	1,200	1,014	1,120	1,206



# Modelling EBITDA

## Underlying EBITDA sensitivity

	Average published price/ exchange rate for H1 2024	US\$m impact on full year 2024 underlying EBITDA of a 10% change in prices/exchange rates
Aluminium - US\$ per tonne	2,358	1,212
Copper - US cents per pound	412	627
Gold - US\$ per troy ounce	2,203	74
Iron ore realised price (FOB basis) - US\$ per dry metric tonne	105.8	2,662
Australian dollar against the US dollar	0.66	752
Canadian dollar against the US dollar	0.74	320
Oil (Brent) - US per barrel	84	183

Note: The sensitivities give the estimated effect on underlying EBITDA assuming that each individual price or exchange rate moved in isolation. The relationship between currencies and commodity prices is a complex one and movements in exchange rates can affect movements in commodity prices and vice versa. The exchange rate sensitivities include the effect on operating costs but exclude the effect of revaluation of foreign currency working capital

# Simandou expenditure summary

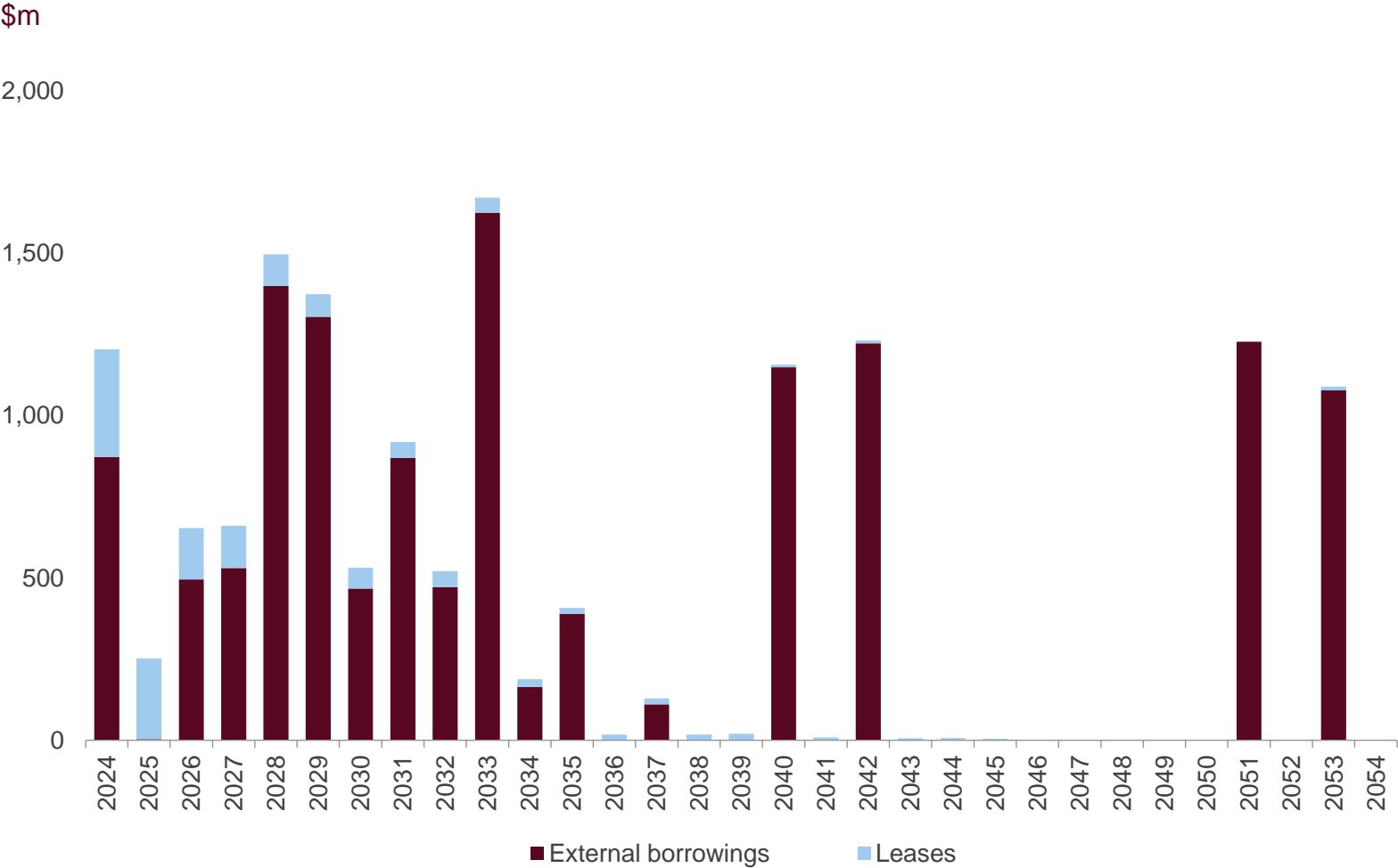
H1 2024 Actuals

	<b>\$m</b>
<b>Cash capital expenditure, 100% Simfer basis</b> (page 59 of HY24 press release)	<b>(742)</b>
<b>Operating assets as of December 2023</b> (page 59 of HY24 press release)	<b>738</b>
Cash capital expenditure (PP&E)	742
Cash calls paid by CIOH (page 31 of HY24 press release)	(411)
Other (working capital, non-controlling interest etc.)	123
<b>Operating assets as of 30 June 2024</b> (page 60 of HY24 press release)	<b>1,192</b>

- Simfer (100%) capital expenditure incurred to 30 June 2024
- Relating to CIOH payment of its share of cash expenditures until the end of 2023 for the Simandou project on 28 June
- Relating to changes in working capital, non-controlling interest and other balances

# Debt maturity profile

At 30 June 2024<sup>1</sup>



€417m bond with 2.875% coupon matures in December 2024

No further corporate bond maturities until 2028

At 30 June weighted average outstanding debt maturity of corporate bonds ~15 years (~11 years for Group debt)

Liquidity remains strong under stress tests

\$7.5bn back-stop Revolving Credit Facility matures in November 2028

# Guidance

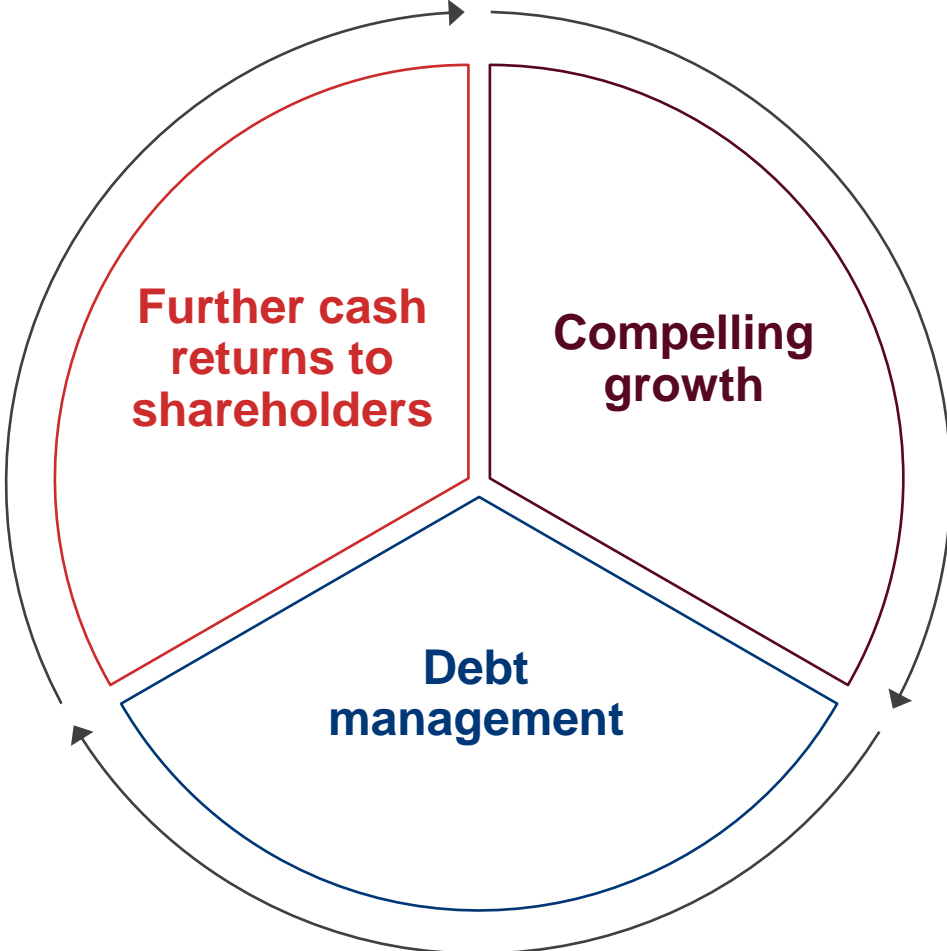


# Balancing near-term returns to shareholders

**1** Essential capex  
*Integrity, Replacement, Decarbonisation*

**2** Ordinary dividends

**3** Iterative cycle of



# Group level financial guidance

	2024	2025	2026
<b>Share of capital investment</b>			
Total Group	Up to \$10bn	Up to \$10bn	Up to \$10bn
Group Growth Capex	Up to \$3bn	Up to \$3bn	Up to \$3bn
Group Sustaining Capex	~\$4bn	~\$4bn	~\$4bn
<i>Pilbara Sustaining Capex</i>	~\$1.8bn <sup>1,2</sup>	~\$1.8bn <sup>1,2</sup>	~\$1.8bn <sup>1,2</sup>

- Replacement capital of \$2-3bn per year

<b>Effective tax rate</b>	~30%
<b>Returns</b>	Total returns of 40 – 60% of underlying earnings through the cycle

# Product group level guidance

	<b>2024 Production Guidance</b>
<b>Pilbara iron ore shipments</b>	323 – 338Mt <sup>1</sup> (100% basis)
<b>Copper</b>	
Mined Copper (consolidated basis) <sup>2</sup>	660 – 720kt <sup>3</sup>
Refined Copper	230 – 260kt
<b>Aluminium</b>	
Bauxite	53 – 56Mt <sup>4</sup>
Alumina	7.0 – 7.3Mt
Aluminium	3.2 – 3.4Mt
<b>Minerals</b>	
TiO <sub>2</sub>	0.9 – 1.1Mt
IOC pellets and concentrate <sup>5</sup>	9.8 – 11.5Mt
B <sub>2</sub> O <sub>3</sub>	~0.5Mt

	<b>2024 Unit cost guidance</b>
<b>Pilbara Iron ore (\$/tonne)<sup>6</sup></b>	\$21.75 – \$23.5
<b>Copper C1 (US cents/lb)</b>	140 – 160

# Common acronyms

<b>\$</b>	United States dollar	<b>FOB</b>	Free On Board	<b>Pa</b>	Per annum
<b>€</b>	Euro	<b>FY</b>	Full Year	<b>QAL</b>	Queensland Alumina Limited
<b>AIFR</b>	All Injury Frequency Rate	<b>G&amp;A</b>	General and Administrative	<b>R&amp;D</b>	Research and Development
<b>Al</b>	Aluminium	<b>GJ</b>	Gigajoules	<b>RC</b>	Refining charge
<b>B<sub>2</sub>O<sub>3</sub></b>	Boric oxide	<b>GDI</b>	Gudai-Darri	<b>RHS</b>	Right hand side
<b>bbf</b>	One barrel	<b>IOC</b>	Iron Ore Company of Canada	<b>ROCE</b>	Return on capital employed
<b>Al</b>	Aluminium	<b>JV</b>	Joint Venture	<b>RT</b>	Rio Tinto
<b>bn</b>	Billion	<b>km</b>	Kilometre	<b>RTK</b>	Rio Tinto Kennecott
<b>c/lb</b>	US cents per pound	<b>Kt</b>	Thousand tonnes	<b>RT Share</b>	Rio Tinto share
<b>Capex</b>	Capital expenditure	<b>Ktpa</b>	Thousand tonnes per annum	<b>S&amp;P</b>	Standard & Poor's
<b>CFR</b>	Cost and freight	<b>KUC</b>	Kennecott Utah Copper	<b>SPS</b>	Safe Production System
<b>CIOH</b>	Chinalco Iron Ore Holdings Consortium	<b>LG</b>	Low Grade	<b>T</b>	Tonne
<b>Cps</b>	Cents per share	<b>LME</b>	London Metal Exchange	<b>TC</b>	Treatment charge
<b>CSP</b>	Communities and Social Performance	<b>M</b>	Millions	<b>TiO<sub>2</sub></b>	Titanium dioxide
<b>CTG</b>	Compagnie du TransGuinéen	<b>Mmbtu</b>	One million British thermal units	<b>TP</b>	Tom Price
<b>Cu</b>	Copper	<b>Mt</b>	Million tonnes	<b>TSV</b>	Transshipment vessel
<b>CuEq</b>	Copper equivalent	<b>Mtpa</b>	Million tonnes per annum	<b>US</b>	United States
<b>dmt</b>	Dry Metric Tonne	<b>MW</b>	Megawatt	<b>USD</b>	United States dollar
<b>dmtu</b>	Dry Metric Tonne Unit	<b>MWh</b>	Megawatt hour	<b>VAP</b>	Value-added product
<b>E&amp;E</b>	Exploration and Evaluation	<b>MWP</b>	Midwest premium	<b>WCS</b>	Winning Consortium Simandou
<b>EAU</b>	Equity accounted unit	<b>NPV</b>	Net present value	<b>Wmt</b>	Wet metric tonne
<b>EBITDA</b>	Earnings Before Interest, Taxes, Depreciation and Amortisation	<b>NZAS</b>	New Zealand's Aluminium Smelter	<b>YoY</b>	Year on Year
<b>ESG</b>	Environmental, Social, and Governance	<b>OT</b>	Oyu Tolgoi		



**Rio Tinto**