

Investor Update March 2025

# BASS OIL LIMITED

AN EMERGING AUSTRALIAN GAS PRODUCER



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### **COMPANY OVERVIEW**

#### An emerging E&P business focused on profitability combined with material upside

- Bass Oil Limited is an Australia-based diversified oil and gas company, with a Australian portfolio of assets in the Cooper Basin.
- Strong foundation of positive EBITDA and cash generation.
- Two Cooper Basin gas assets have the potential to be transformational for the company:
  - > Kiwi gas and condensate field.
  - > PEL182 Deep Coal gas resource.
- Bass assets positioned to grow the Company and supply the constrained east coast gas market.



Figure 1: Gas flare from Kiwi-1 wellsite at 1.7 mmcfd

### **INVESTMENT HIGHLIGHTS**

#### Positioned to grow by supplying into a constrained east coast gas market

- Direct access to the East Coast Gas Market
  - Spot prices have remained high over the past 3 years.
  - The market is expected to face supply shortages from 2027.
- Cooper Basin Infrastructure allows enormous resource base to be unlocked
  - Prospective Resource study quantified the potential contained in PEL 182 at a "best estimate" of 21 TCF of gas in place. <sup>1,2</sup>
  - Kiwi 2C contingent resource base of 3.6 BCF with major upside.<sup>3</sup>
- Next 6-12 months are transformational
  - Phase 2 study to quantify the significant potential of PEL 182.
  - Assessing funding alternatives to bring Kiwi into production.
- Additional Near-term Catalysts
  - Patchawarra trough Deep Coal exploratory drilling by Santos.
  - Potential Farm-in partnerships.
  - Evaluate Triassic gas potential within the Arrabury Trough.

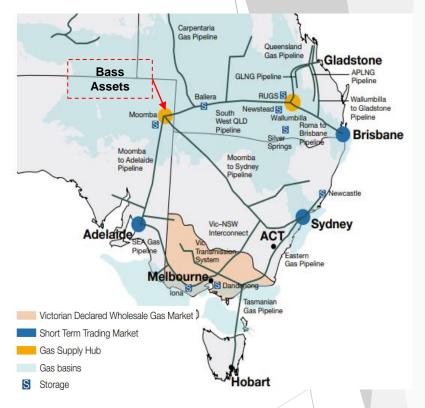
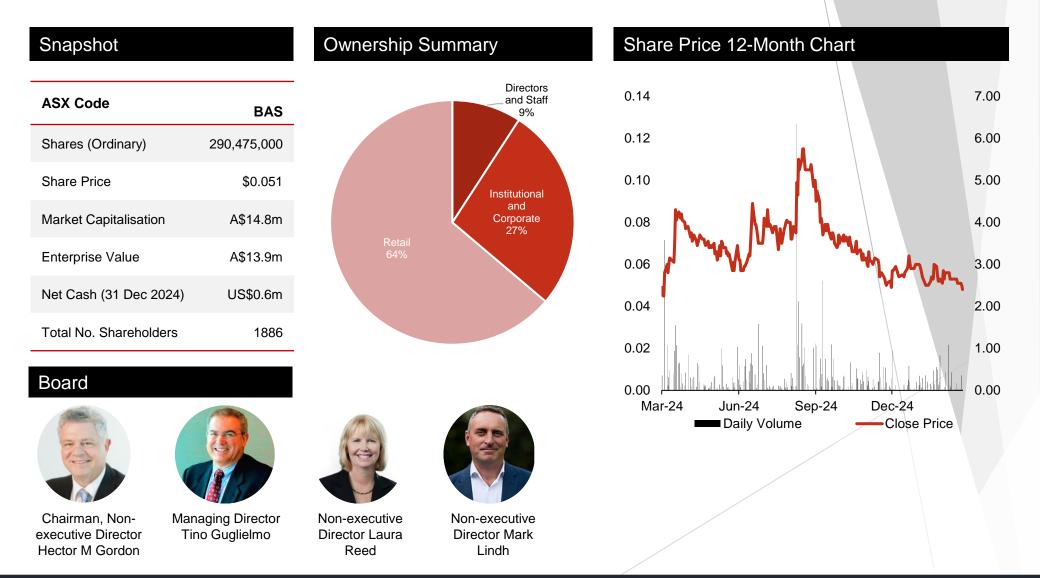


Figure 2: Eastern gas basins, markets, major pipelines and storage <sup>4</sup>

Please refer to ASX Announcement, <sup>1</sup>"Significant Gas Resource Identified in PEL 182", <sup>2</sup>"PEL182 Geomechanical Study Results" and <sup>3</sup>"Kiwi-1 Test Results Demonstrate Field Commerciality and Estimate of Contingent Resource Updated", released 16 November 2022, 16 September 2024 and 8 November 24 respectively for further information, <sup>3</sup> "Australian Energy Regulator (AER)"

## **BASS OIL | CORPORATE SNAPSHOT**

#### Company is committed to becoming a mid-tier oil and gas producer



### **BASS CURRENTLY DEEPLY UNDERVALUED**

#### Current valuation of resources exceeds the company's market capitalisation

- The market not recognizing Bass' 2P reserves, leading to an undervaluation.
- Indicative value of Bass' current 2P reserve exceeds the market cap by ~150%<sup>1</sup>
- This value comes with a bonus no value attributed to PEL 182 or Kiwi assets.
- Bass' share price has a history of responding well to significant news events.
- Bass' planned 2025 work program and planned activity by neighboring operators should provide a catalyst for a re-rating.

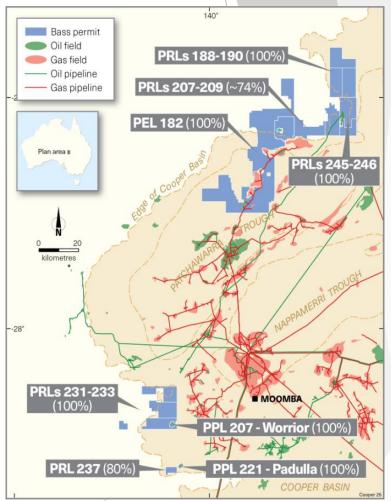


Figure 3: Map of Cooper basin gas field and Bass Oil permits

<sup>1</sup>Please refer to ASX Announcements, "2023 Reserves and Contingent Resources", released 15 March 24

### DEEP COAL GAS RESOURCE PLAY

#### Phase 2 SLB study underway on 100% owned 'Company making' PEL-182

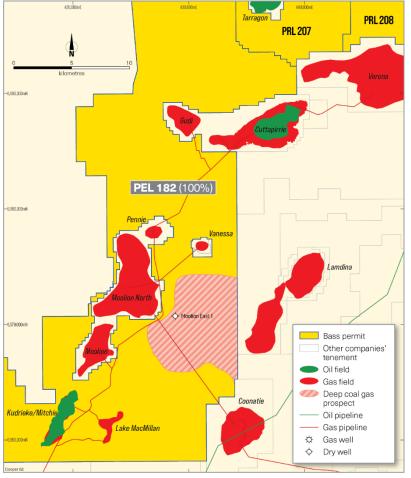


Figure 4: Total net Permian coal thickness in the Patchawarra Trough

- PEL 182 contains "best estimate" of 21 TCF of gas in place, along with an accompanying 845 million barrels of condensate in place<sup>1,2</sup>
- Recent studies indicate that the Patchawarra trough may be Australia's next gas resource play similar to the Beetaloo basin and Taroom trough.
- Bass engaged global technology leader, SLB, to perform feasibility study.
- Santos supplied well data for the study under a Data Sharing Agreement in return for access to study results.
- Phase 2 of the study will determine preliminary well and frac designs with economics to exploit this resource.

Please refer to ASX Announcement, <sup>1</sup>"Significant Gas Resource Identified in PEL 182" and <sup>2</sup>"PEL182 Geomechanical Study Results" released 16 November 2022 and 16 September 2024 respectively for further information



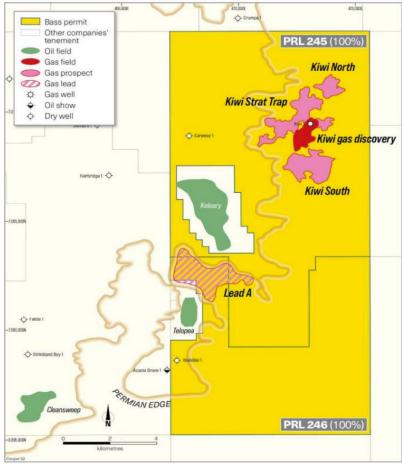


Figure 5: Ex PEL 90K block location map

- Kiwi production test recorded rates of 4.1 million cu-ft/day and 988 barrels of condensate per day (limited by surface equipment)
- A high condensate yield has increased the best estimate of Contingent Resources (2C) from 0.6 million boe to 1.02 million boe.
- > 31 December 2023 Bass total reserves 2P were 0.805 million boe.
- A Kiwi field development approval will more than double booked reserves.
- Options to accelerate pipeline connection under evaluation.

Please refer to ASX Announcements, "2023 Reserves and Contingent Resources", "Kiwi 1 Extended Production Test (EPT) Update" and "Kiwi-1 Demonstrates Strong Initial Results from EPT", released 15 March 2024, 26 September 2023 and 27 August 2024 respectively for further information

### **KIWI GAS DISCOVERY | ECONOMIC SCREENING**

#### Economic screening results demonstrate commerciality and double Bass current market value

Best Estimate – 2C Contingent Resource Case : 3.6 BCF		
EUR: Gas – 3.60Bcf Cond – 416.1Mbbl	Qi: 5MMscf/d Capex: \$16MM	P/I: 1.72 Payback Period:1 year
Net Revenue NPV (MM\$AU)	10.00%	15.00%
Gas	27.8	24.0
Condensate	38.4	34.1
Total	66.2	58.1
Cash Flow NPV (MM\$AU)		
ATAX Cash Flow	24.0	20.3

Figure 6: Economic screening results from Kiwi-1

- Recent screening economics generate indicative ATAX NPV of \$24.0MM for the 2C resource case.
- High estimate 3C resource case generates an ATAX NPV \$73.5MM
- Resource best estimate 2C of 3.6 BCF, high estimate 3C of 11.5 BCF and low estimate 1C of 1.1 BCF.
- Bass' current market cap less than value of existing 2P reserves (ie. no recognition of value potential at Kiwi)
- A successful development at Kiwi will realise the value demonstrated by the screening economics.

<sup>1</sup>Please refer to ASX Announcements, "Kiwi-1 Test Results Demonstrate Field Commerciality and Estimate of Contingent Resource Updated", released 8 November 24

### **EVALUATING LARGER TRIASSIC GAS PLAY**



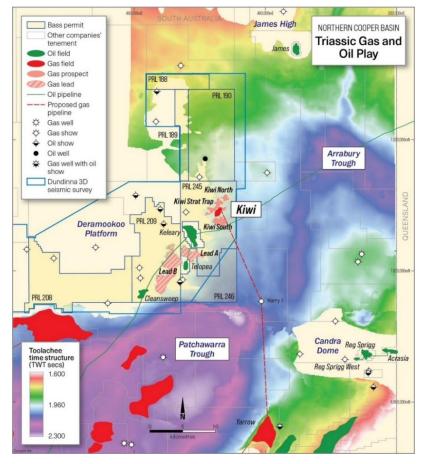


Figure 7: Economic screening results from Kiwi-1

- Bass has identified significant potential in Triassic aged sediments within its majority owned tenements.
- Bass will undertake a study to evaluate its extent through further exploration potential within the Arrabury Trough.
- Reprocessing of 3D seismic data to identify additional drilling opportunities.
- Ongoing FEED study and commercial negotiations to advance to a Final Investment Decision (FID) in 2025.
- Bass is strategically positioned to capitalize on emerging opportunities, with a clear pathway to development and long-term value creation.

<sup>1</sup>Please refer to ASX Announcements, "Kiwi-1 Test Results Demonstrate Field Commerciality and Estimate of Contingent Resource Updated", released 8 November 24

### OUTLOOK

#### Building a profitable portfolio of high potential oil and gas assets

Bass Oil is positioned for a transformative year with the focus on two 'Company making' Cooper Basin gas assets.

#### Patchawarra Trough Gas Resource

- Phase 2 of Deep Coal Study to identify well and frac designs assessing economics of PEL 182.
- Neighboring operator active in Deep Coal gas resource play.

#### **Kiwi Gas Field Development**

- FEED study and commercial negotiations to advance to FID in 2025.
- Currently assessing a number of funding alternatives to bring Kiwi into production.



Figure 8: Gas flare from Kiwi-1 wellsite at 1.7 mmcfd

Please refer to ASX Announcement, "Significant Gas Resource Identified in PEL 182" and 2"PEL182 Geomechanical Study Results" released 16 November 2022 and 16 September 2024 respectively for further information

### BASS OIL LIMITED

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