



QUARTERLY REPORT & APPENDIX 5B

for the Quarter Ending 31 March 2025

Date: 30 April 2025





MARCH 2025 QUARTERLY ACTIVITIES REPORT

SUMMARY OF KEY ACTIVITIES FOR THE QUARTER

- During the quarter IPB Petroleum Limited (**IPB** or the **Company**) requested a two-year extension to the application period for a retention lease or production licence from the National Offshore Petroleum Titles Administrator pursuant to the declared location over the Gwydion discovery in Petroleum Exploration Permit WA-424-P located in the Browse Basin, offshore Western Australia.
- Subsequent to the end of the quarter, IPB was notified on 2 April 2025, that the extension had been granted and in accordance with the Act, IPB WA 424P Pty Ltd being the registered titleholder and wholly owned subsidiary of IPB, now has an additional period of two years expiring 16 April 2027 to apply for a retention lease or production licence over the declared Gwydion location.
- The Company lodged its Half Year Report for the year ended 31 December 2024, providing shareholders with a comprehensive overview of the Company's financial performance and operational activities during the period.
- IPB continued its focus on commercialising its key asset being WA-424-P, with the successful grant of the two-year extension to the application period for the Gwydion location allowing further assessment of its development potential. The Company is actively pursuing funding opportunities, including potential partnerships, to support drilling the Idris exploration well and advancing the Gwydion project.
- The Company continued to review low cost and early stage new projects that have the potential to be high impact and create significant value for the Company and shareholders in the near to medium term.

EXPLORATION PERMIT WA-424-P (IPB 100%)

The Company is actively working towards and continuing discussions with interested parties to secure the necessary funding for the potential drilling of the Idris exploration well and advancing the Gwydion project.

During the quarter the Company lodged an application with the relevant regulatory authority seeking a two-year extension to the application period for the Gwydion Location within Petroleum Exploration Permit WA-424-P. The granting of this application for extension provides the Company with an additional two years in which to assess and properly evaluate the best path forward for the Gwydion Location.

The Company remains focused on advancing its operational objectives while maintaining prudent financial management and strategic partnerships to maximise value for its shareholders. Further updates will be provided as discussions and work streams progress.



OTHER ACTIVITIES

The Company continued to review additional potentially high-impact oil and gas assets and business opportunities during the quarter, both in Australia and overseas, with several opportunities still under review.

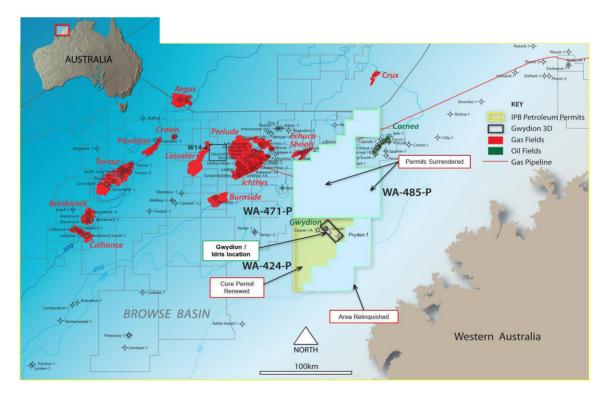
The Company and Board will continue this focus as a key objective of 2025, to pursue opportunities that can create significant shareholder value and align with the Company's long-term objectives in parallel with efforts to commercialise the significant potential of WA-424-P.

ACTIVITIES – CORPORATE AND FINANCIAL

As at the end of the Quarter, IPB had a cash balance of approximately \$1,487,000 and no debt. For further details refer to the attached Appendix 5B. Cash spend is being kept to a minimum until an additional project can be identified and advanced.

PERMIT HOLDINGS AND INTERESTS

As at the end of the Quarter, and also as at the date of this report, the Company held a 100% interest in Petroleum Exploration Permit WA-424-P in the Browse Basin (IPB 100% and Operator).



Location Map: IPB Petroleum Exploration Permit WA-424-P in the Browse Basin

This announcement was authorised for release to the ASX by the Board of Directors of IPB Petroleum Ltd. For further information contact Jessica Ridley, Company Secretary +61 8 6319 1900 or admin@ipbpet.com.au

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

IPB Petroleum Limited

ABN

52 137 387 350

Quarter ended ("current quarter")

31 March 2025

Con	solidated statement of cash flows	Current quarter \$A'000	Year to date \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation (if expensed)	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(27)	(66)
	(e) administration and corporate costs	(36)	(167)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	6	17
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	-
1.9	Net cash from / (used in) operating activities	(57)	(216)

2.	Ca	sh flows from investing activities	
2.1	Pay	yments to acquire:	
	(a)	entities	
	(b)	tenements	
	(c)	property, plant and equipment	
	(d)	exploration & evaluation (if capitalised)	
	(e)	investments	-
	(f)	other non-current assets	

Appendix 5B Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Con	solidated statement of cash flows	Current quarter \$A'000	Year to date \$A'000
2.2	Proceeds from the disposal of:	-	-
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	(12)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	•	•

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	1,544	1,715
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(57)	(216)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	(12)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date \$A'000
4.5	Effect of movement in exchange rates on cash held	-	
4.6	Cash and cash equivalents at end of period	-	-
		1,487	1,487

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	1,487	1,544
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	1,487	1,544

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	(27)
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

The Payments for items 6.1 above relate to Executive and Non-Executive Fees Paid.

7.	Financing facilities Note: the term "facility' includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	Total financing facilities	-	-
7.5	Unused financing facilities available at qu	larter end	n/a
7.6	Include in the box below a description of eac rate, maturity date and whether it is secured have been entered into or are proposed to be providing details of those facilities as well.	or unsecured. If any addit	tional financing facilities

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (Item 1.9)	57
8.2	Capitalised exploration & evaluation (Item 2.1(d))	-
8.3	Total relevant outgoings (Item 8.1 + Item 8.2)	57
8.4	Cash and cash equivalents at quarter end (Item 4.6)	1,487
8.5	Unused finance facilities available at quarter end (Item 7.5)	-
8.6	Total available funding (Item 8.4 + Item 8.5)	1,487
8.7	Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	26.09

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:
2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer:

3.

Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 April 2025

Authorised by:	Dougal Ferguson - Director
	(Name of body or officer authorising release – see note 4)

Notes

- 1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
- 2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
- 3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
- 4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – e.g. Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
- 5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's Corporate Governance Principles and Recommendations, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.