

Wombat-5 Well, Gippsland Basin, Victoria Drilling Update

The Board of Lakes Blue Energy is pleased to be able to provide the following update on drilling operations at Wombat-5, side-track-2 (ST-2). As at 8:00 am AEST today, the status of the well is as set out below:

Days from spud	49
Current depth	2,297 mRT ¹ MD ² ; 1,403 mRT TVD ³
Horizontal length	745m
24hr Progress	24m
Hole size	6-1/8"
Last casing point	7" set at 1549.1 mRT MD; 1,392 mRT TVD
Current formation	Strzelecki Formation
Target formation	Strzelecki Formation
Target formation depth	1,410 mRT MD; 1,356 mRT TVD
HS&E LTIs	0

After correcting the well path by dropping the inclination of the hole back to the desired 87.2° to ensure the sands at Wombat-3 are intersected at the correct depth, the downhole motor assembly was pulled from the hole to be replaced with the rotary steerable assembly (RSS). No resistance or debris was noted on the way out of the hole, further confirming the good condition of the hole.

Further gas shows of up to 458 units or 91,600ppm (9.16% C1 to C5⁴) were encountered as the well path was corrected. Once the RSS is run to the bottom of the hole, the 6-1/8" hole is intended to be drilled towards total depth at approx. 3,050 mRT.

This announcement was authorised by the Board of Lakes Blue Energy.

For enquiries regarding this release please contact:

Roland Sleeman

Chairperson

Tel: +61 3 9629 1566

1. mRT means metres below the rotary table, effectively metres below the drilling rig floor.

2. MD means measured depth

3. TVD means true vertical depth

4. C1 to C5 gas shows refers to methane, ethane, propane, butane and pentane gases evident in the drilling muds returned to the surface.