

FAR delivers in Senegal

Investor presentation
April 2015



Investment highlights

- **First mover advantage** with quality committed partners Cairn Energy, ConocoPhillips and Petrosen in a new high potential emerging basin offshore Senegal
- **FAN-1 and SNE-1 are new world class oil discoveries** that significantly reduce the risk of drilling additional Senegal exploration prospects identified by 3D seismic
- **3 well drilling program starting from 4Q 2015** that will appraise SNE, plus evaluate an attractive near field exploration prospect
- **SNE is a low break even field** (estimated IRR 10% at US\$45/bbl) with attractive fiscal terms and a large resource base that has appraisal upside
- **Good cost environment** with nearby prospects offering low cost tie-back opportunities and future declining drilling costs



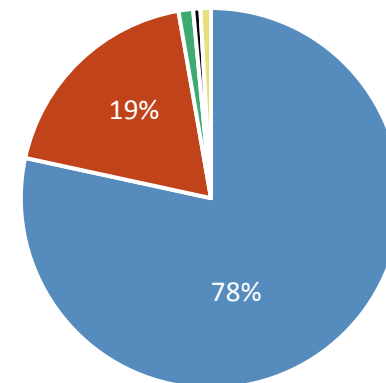
Market summary

- **ASX 300 Index.** FAR trades on the Australian stock exchange (ASX) and is included in the S&P / ASX 300 index, with potential to enter the S&P / ASX 200 Energy Index
- **Relatively high turnover.** Average daily turnover is 19M shares over the past six months and 18M shares over the last twelve months
- **Strong balance sheet.** Net cash at 31 December A\$67M (no debt)
- **Register.** FAR has approximately 11,500 shareholders that are predominantly retail and located in Australia. Farjoy (11%) is the largest shareholder. Institutional investors make up less than 15% of the overall FAR register, but are growing

A mid cap Australian E&P company

Capital Structure	
ASX Ticker	FAR
Share price (11 April 2015)	A\$0.097
Market capitalisation (11 April 2015)	A\$303M
Cash (31 Dec 2014)	A\$67M
Average broker rating and price target	Buy, A\$0.20

Institutional Investors

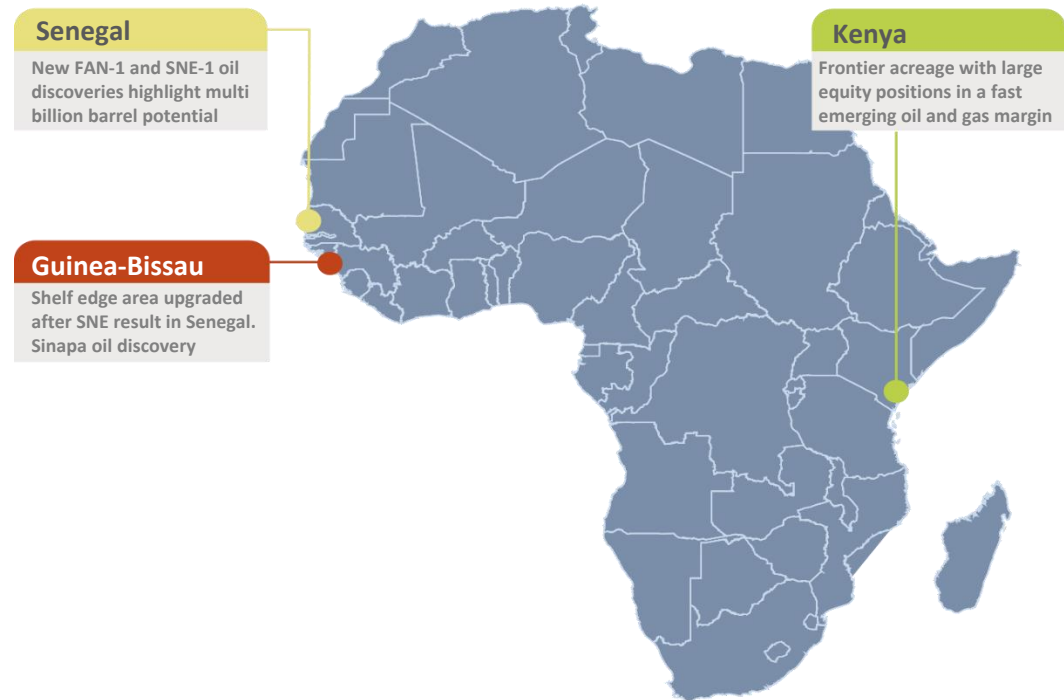


■ Australia ■ Europe ■ Asia ■ North America ■ Rest of the World

FAR register as at 24 February 2015

FAR in Africa

- **Africa focussed E&P company** with its key assets located in West and East Africa with quality partners
- **Wide portfolio** that comprises a total of eight exploration licences in Senegal (3), Guinea Bissau (3) and Kenya (2)
- **Significant African experience** by FAR's board and management team
- **Corporate focus on Senegal** after making transformational oil discoveries at FAN-1 and SNE-1 in late 2014

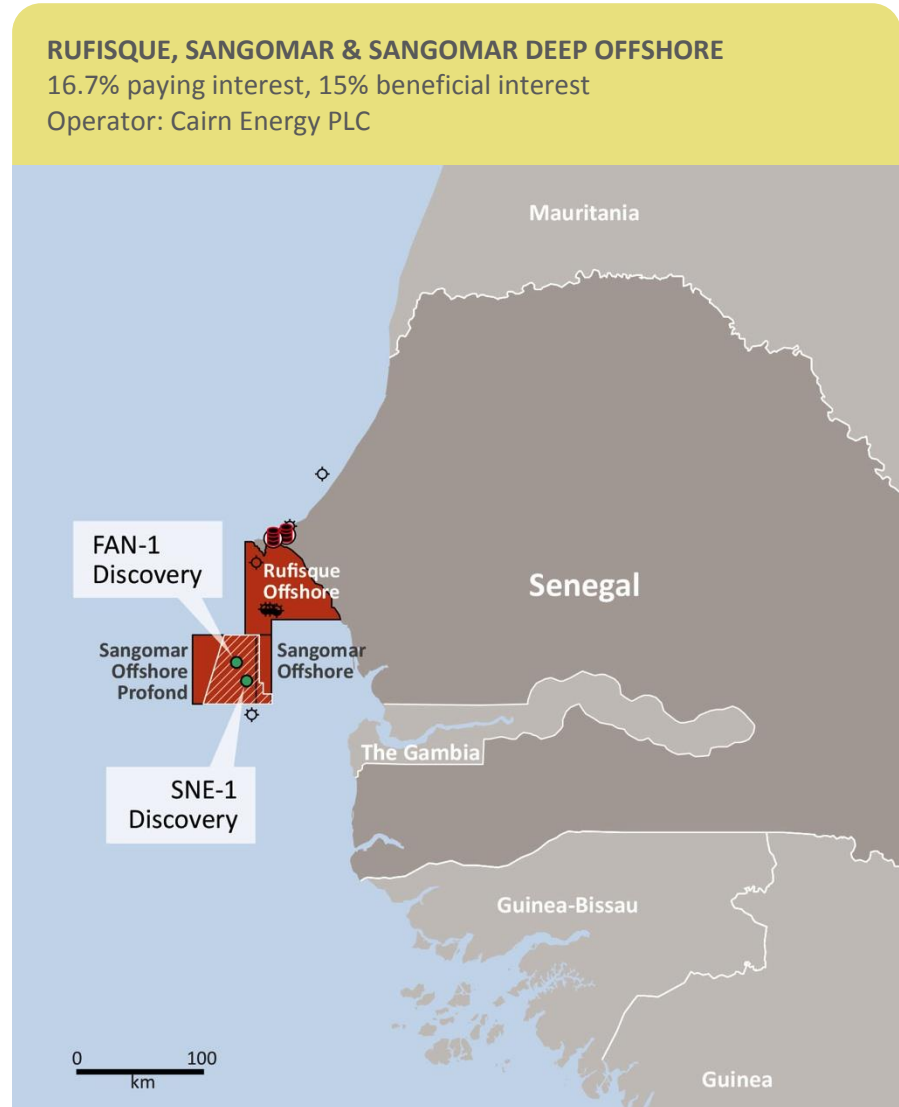


Project	Asset	FAR Paying Interest	Beneficial Interest	Operator
Senegal	Rufisque, Sangomar and Sangomar Deep	16.7%	15.0%	Cairn Energy
Kenya	Block L6 (offshore)	60%	60%	FAR
	Block L6 (onshore)	24%	24%	FAR
	Block L9	30%	30%	Ophir Energy
Guinea-Bissau	Block 2, 4A, 5A	21.43%	15.0%	Svenska

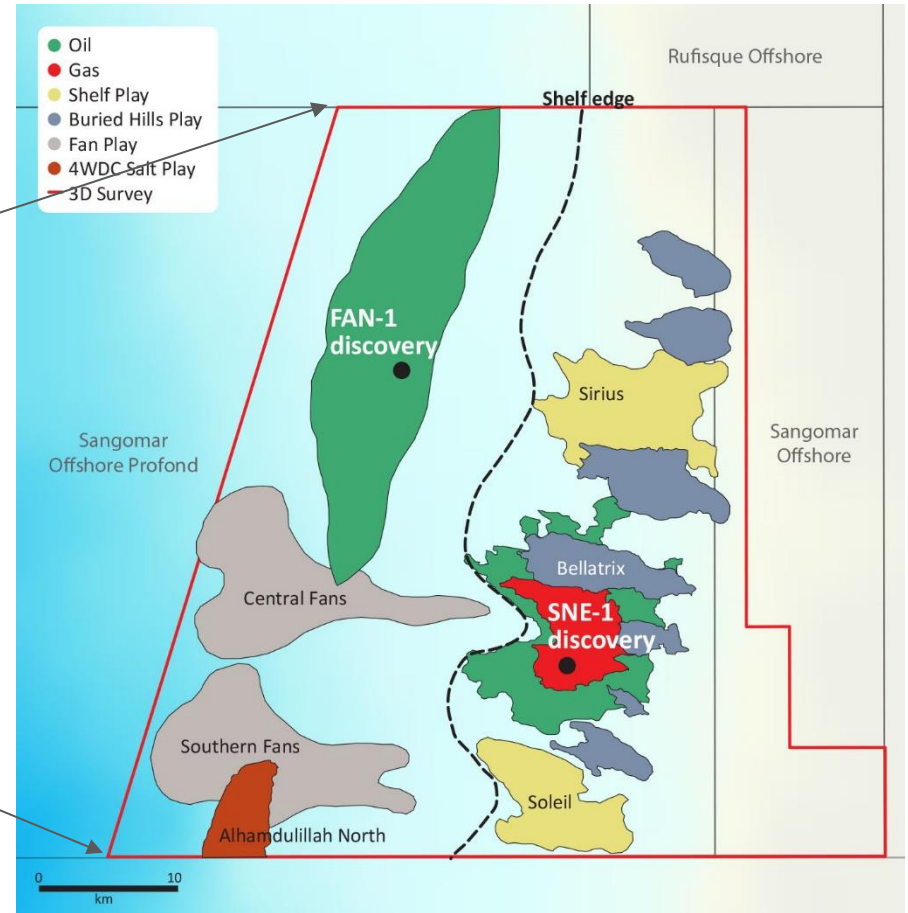
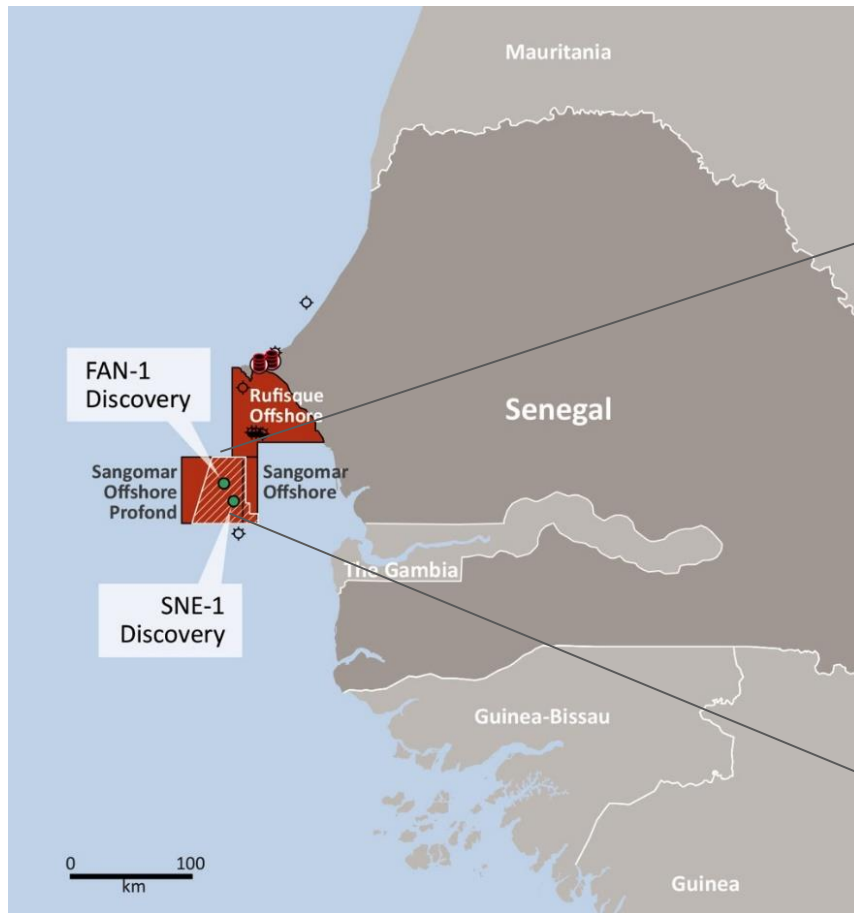
Senegal



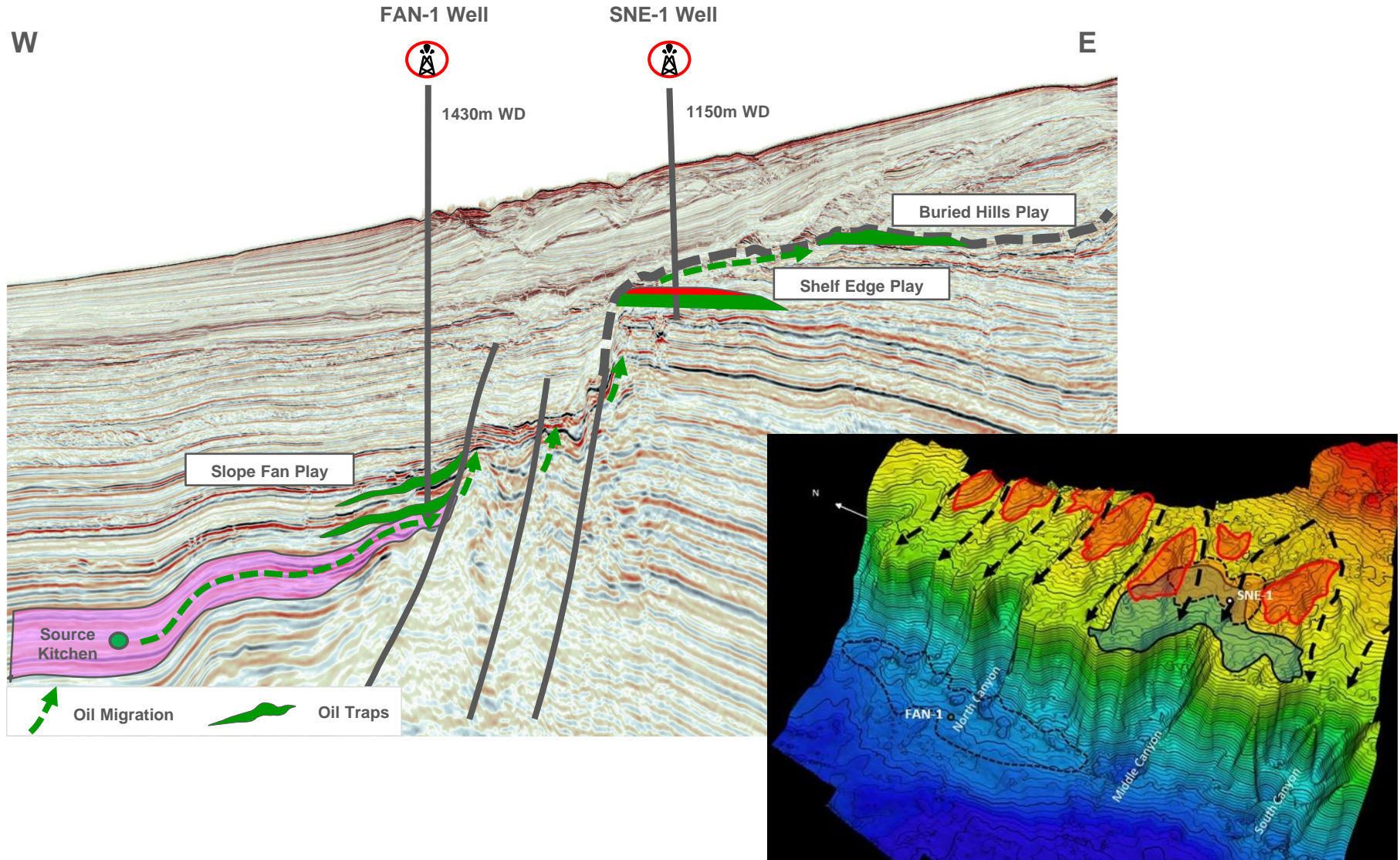
- Senegal is Africa's western most country with a population ~14M (Capital Dakar)
- Large offshore **PSC area of 7,490 km²** that includes Sangomar, Sangomar Deep and Rufisque
- FAR has been in Senegal **since 2006** and was operator with 90% interest until it attracted **farm-ins by ConocoPhillips and Cairn for US\$196M plus US\$10M in cash (2 wells)**
- High level of cooperation and support from partners / governing bodies. Senegal has a stable outlook and **S&P sovereign credit rating of 'B+/B'**
- **Joint venture partners are: FAR 15%, Cairn Energy (Operator 40%), ConocoPhillips (35%) and Petrosen (10%)**



Senegal prospects and leads



FAN-1 and SNE-1 seismic section / schematic

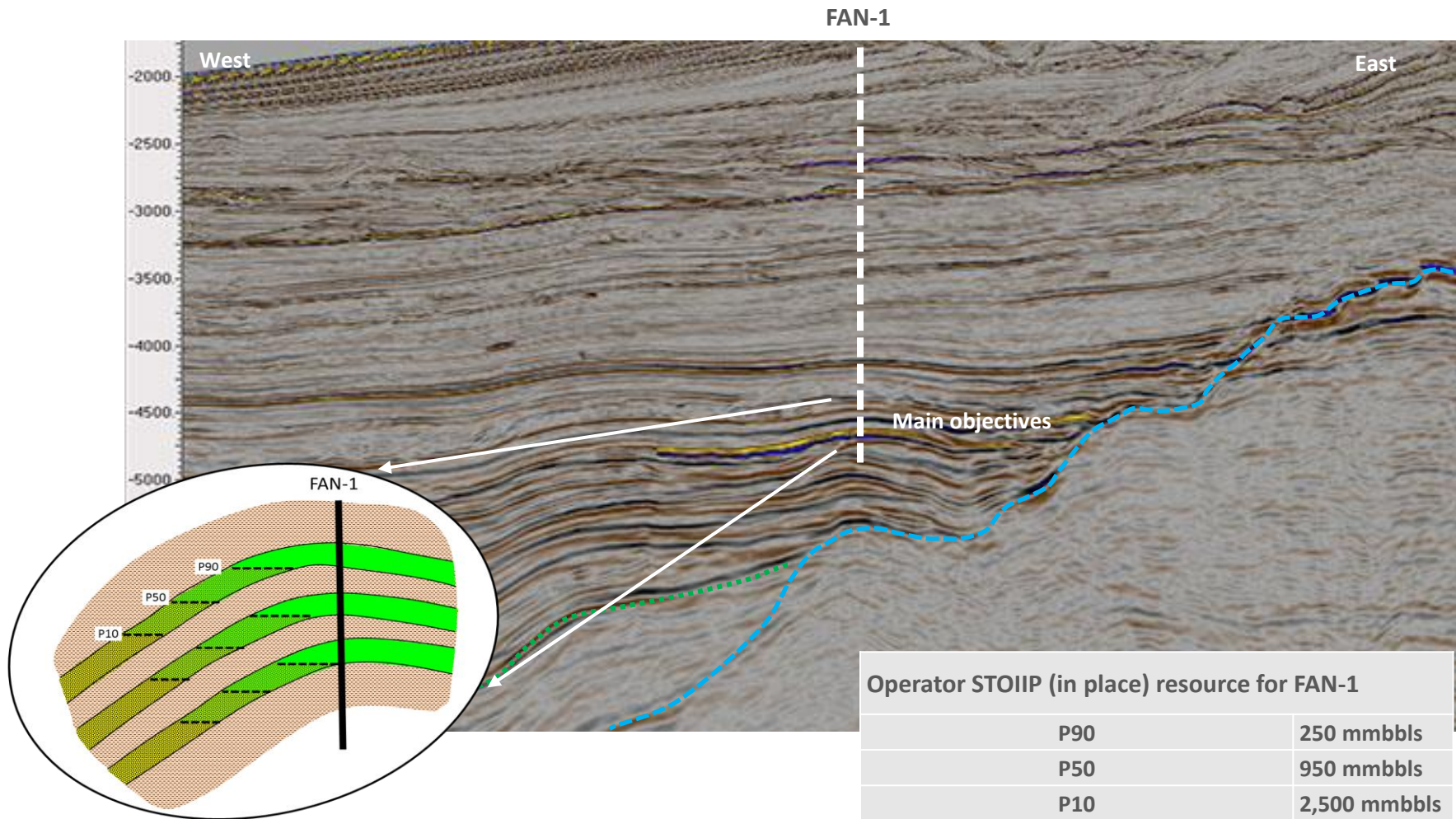


FAN-1 oil discovery

FAN-1

- Located approximately 100km offshore in the Sangomar Deep block
- Drilled in 1,427m water depth to a TD of 4,927m
- Discovered high quality light oil in a stratigraphic trap containing a multiple stacked deepwater Cretaceous sand sequence
- Oil gravity 28-41 degrees API
- Gross oil bearing interval >500m with no oil-water contact encountered
- Net oil bearing reservoirs 29m encountered at the base of the well in the Albian aged unit
- Operator estimated gross oil (STOIIP)* in place broadly in line with pre-drill estimates
 - P90: 250 mmbbls,
 - P50: 950 mmbbls,
 - P10: 2,500 mmbbls
- FAR 16.7% paying interest, 15% beneficial interest

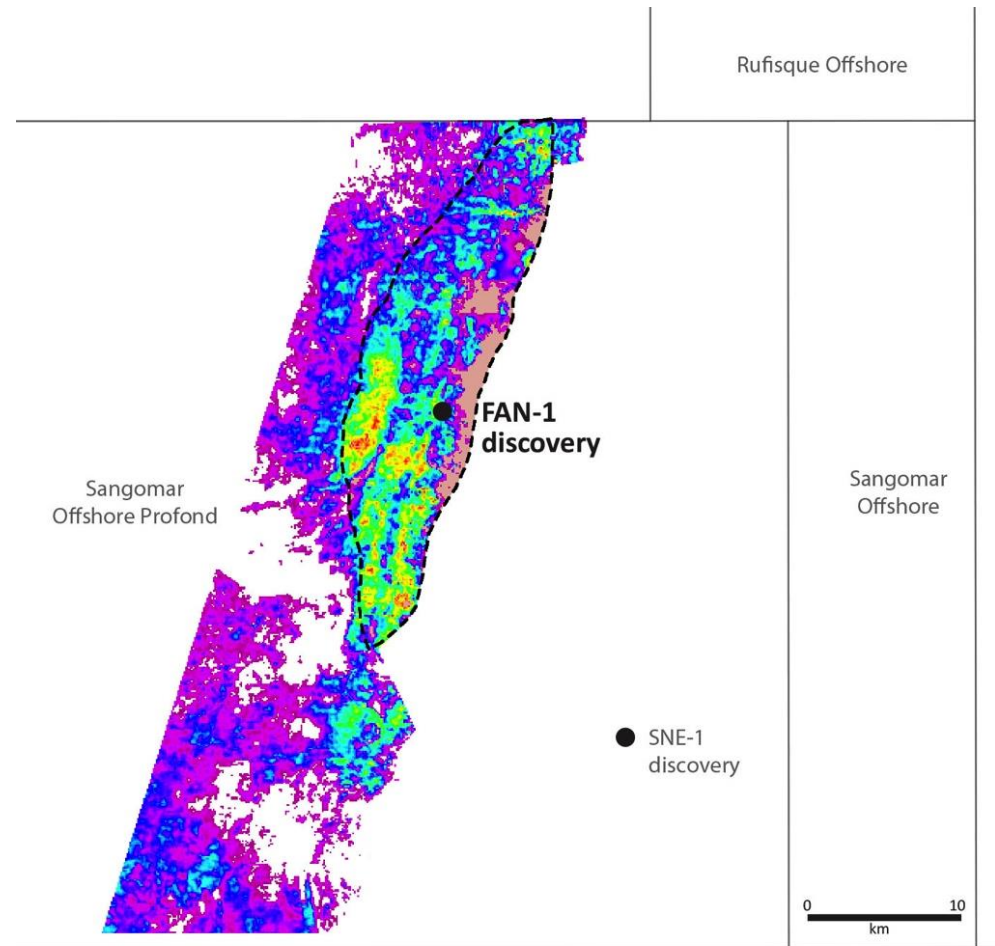
FAN seismic and in place resource



- FAN is a combined structural and stratigraphic trap in a stacked sequence within an elongate closure with a very large areal extent

FAN 3D amplitude section

- Thick, oil-bearing interval, interpreted to be a stacked series of oil columns
- Oil-water contact not encountered
- Possibly drilled on edge of reservoir section
- Reprocessed 3D seismic data completed late 2015



FAN analogy

- Jubilee was one of the largest worldwide finds of 2007, and the largest find of the entire decade offshore West Africa. The Jubilee discovery was significant, not only because of its size, but also because it opened a new hydrocarbon play within the deep water West Africa transform margin

Jubilee and FAN-1 comparison		
	Jubilee	FAN-1
Play type	Turbidite fan	Turbidite fan
Water depth (m)	1530	1427
Oil gravity (API)	37-38	28-41
Gross oil interval (m)	51 to 270	500+
Net oil reservoir (m)	23 to 95	29
STOOIP (billion bbls)	3	Up to 2.5
Recoverable reserves (mmbbls)	694	TBC
Discovery date	June 2007	October 2014
Production start date	Dec 2010	TBC

Jubilee well results

Well name	Gross column	Net pay
Mahogany-1	270	95
Hydeua-1	202	41
Mahogany-2	193	50
Mahogany-3	N/A	33
Mahogany-4	N/A	43
Mahogany-5	51	23

Jubilee FPSO



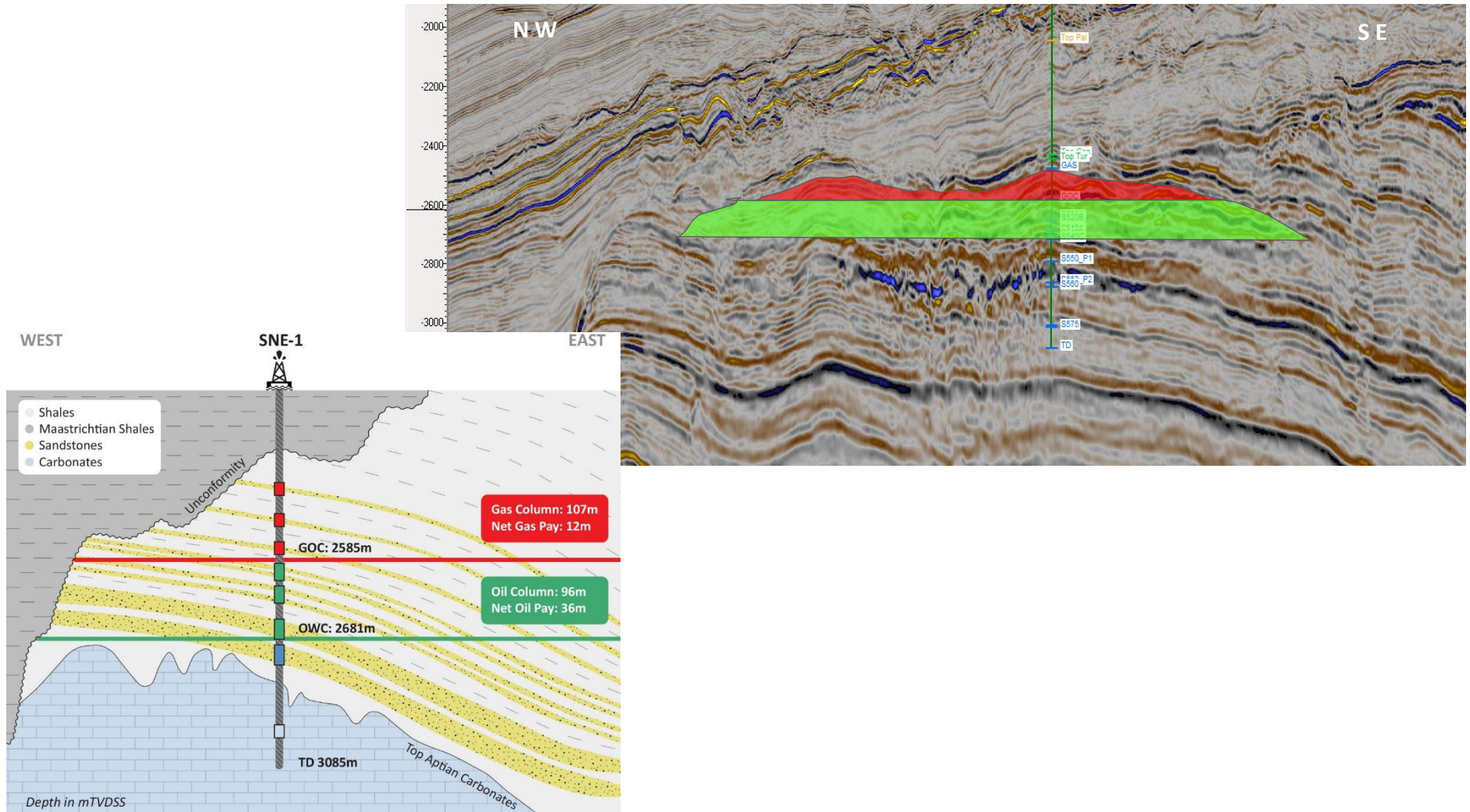
Source: Tullow Oil plc

SNE-1 oil discovery

SNE-1

- Located SE of FAN-1 approximately 100km offshore in the Sangomar Offshore block
- Drilled in 1,000m water depth to a TD of 3,107m
- Classified as one of the world's largest oil discoveries in 2014 (IHS CERA)
- Discovered very good sandstone reservoir in a well defined structural trap located in a Cretaceous clastic shelf edge play
- Oil gravity 32 degrees API
- Gross oil column of 95m with a gas cap. Net oil pay 36m
- Contingent resource* double FAR's P50 pre-drill estimate
 - P90: 150 mmbbls,
 - P50: 330 mmbbls,
 - P10: 670 mmbbls
- FAR 16.7% paying interest, 15% beneficial interest

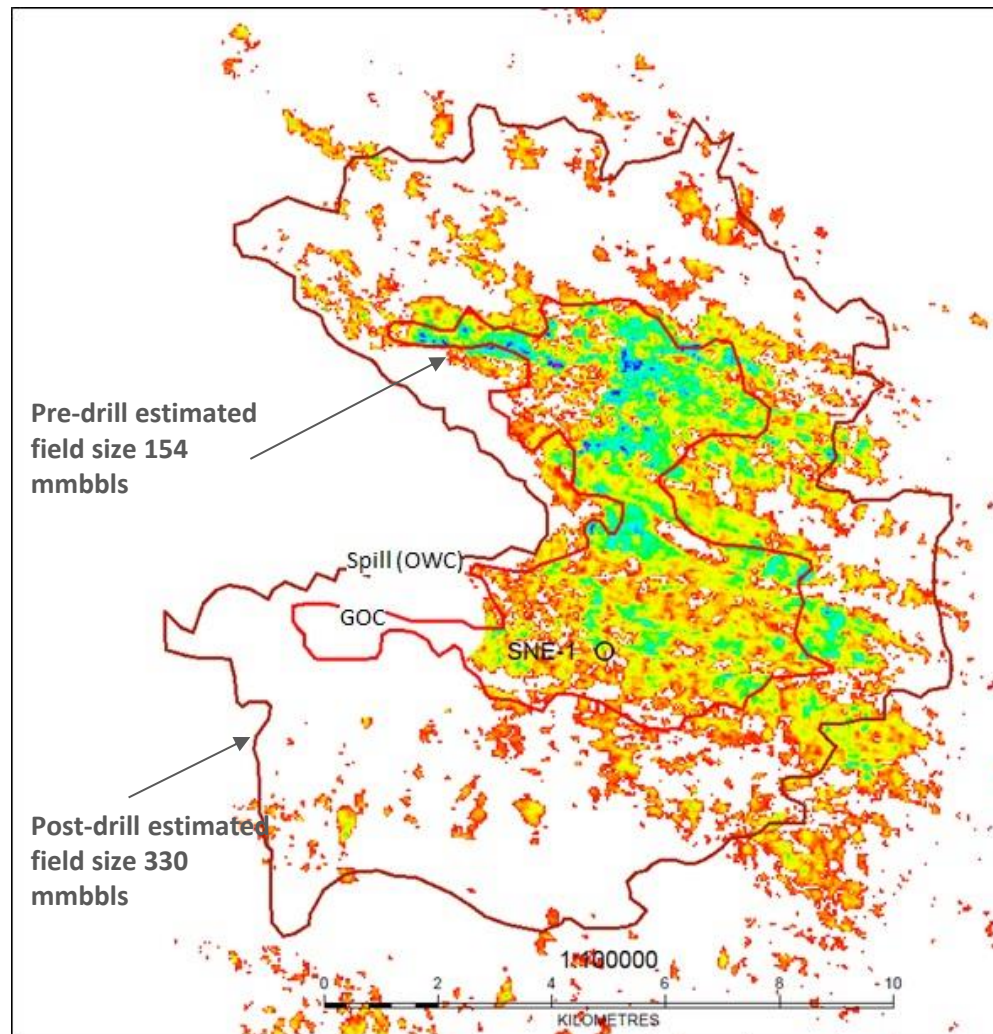
SNE seismic and schematic



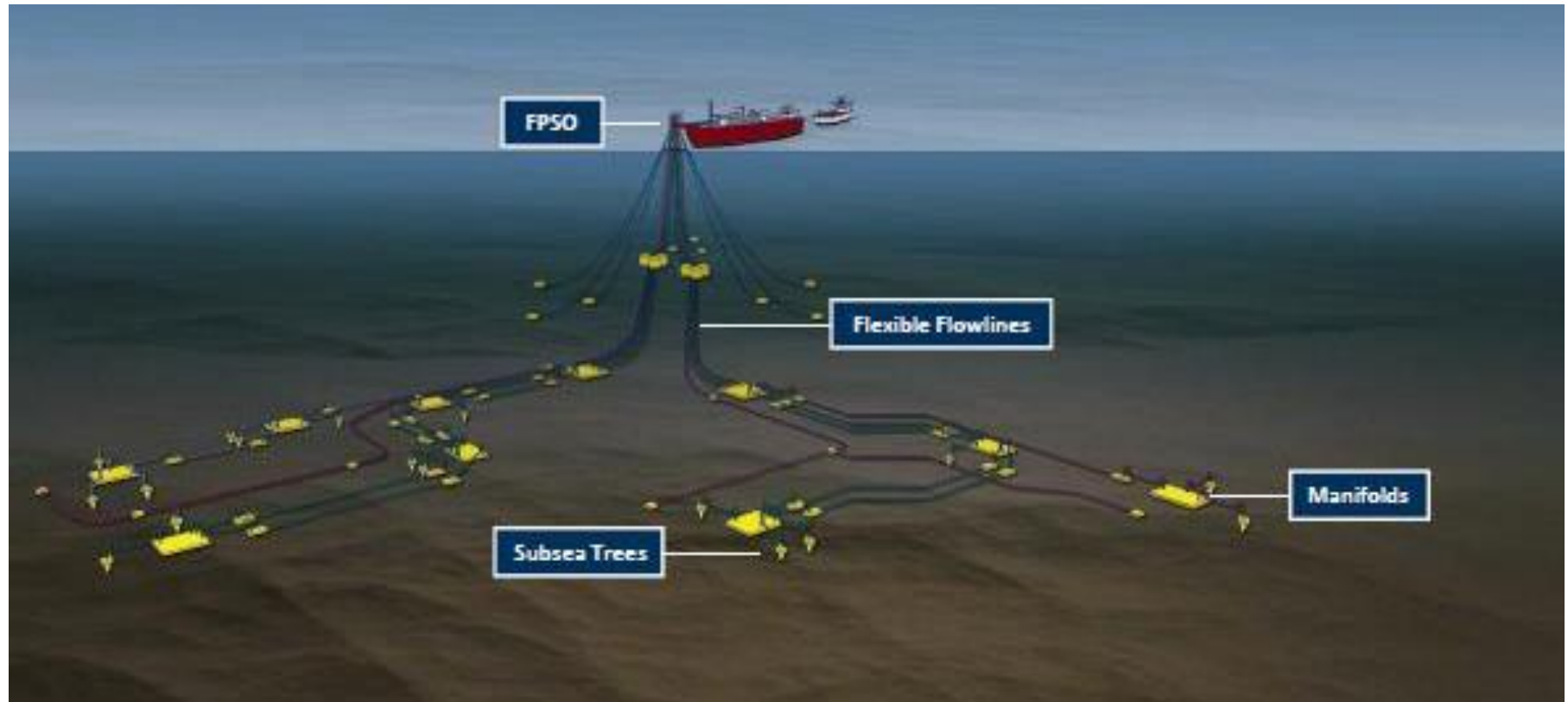
SNE top reservoir

- Pre-drill estimate 154 mmbbls (gross, best estimate prospective resource)*
- Conformance of amplitude with structure
- Post drill 330 mmbbls (gross, best estimate contingent resource)*
- Audited by ERC-Equipoise

SNE-1 gross contingent resources*	
Low estimate (1C)	150 mmbbls
Best estimate (2C)	330 mmbbls
High estimate (3C)	670 mmbbls



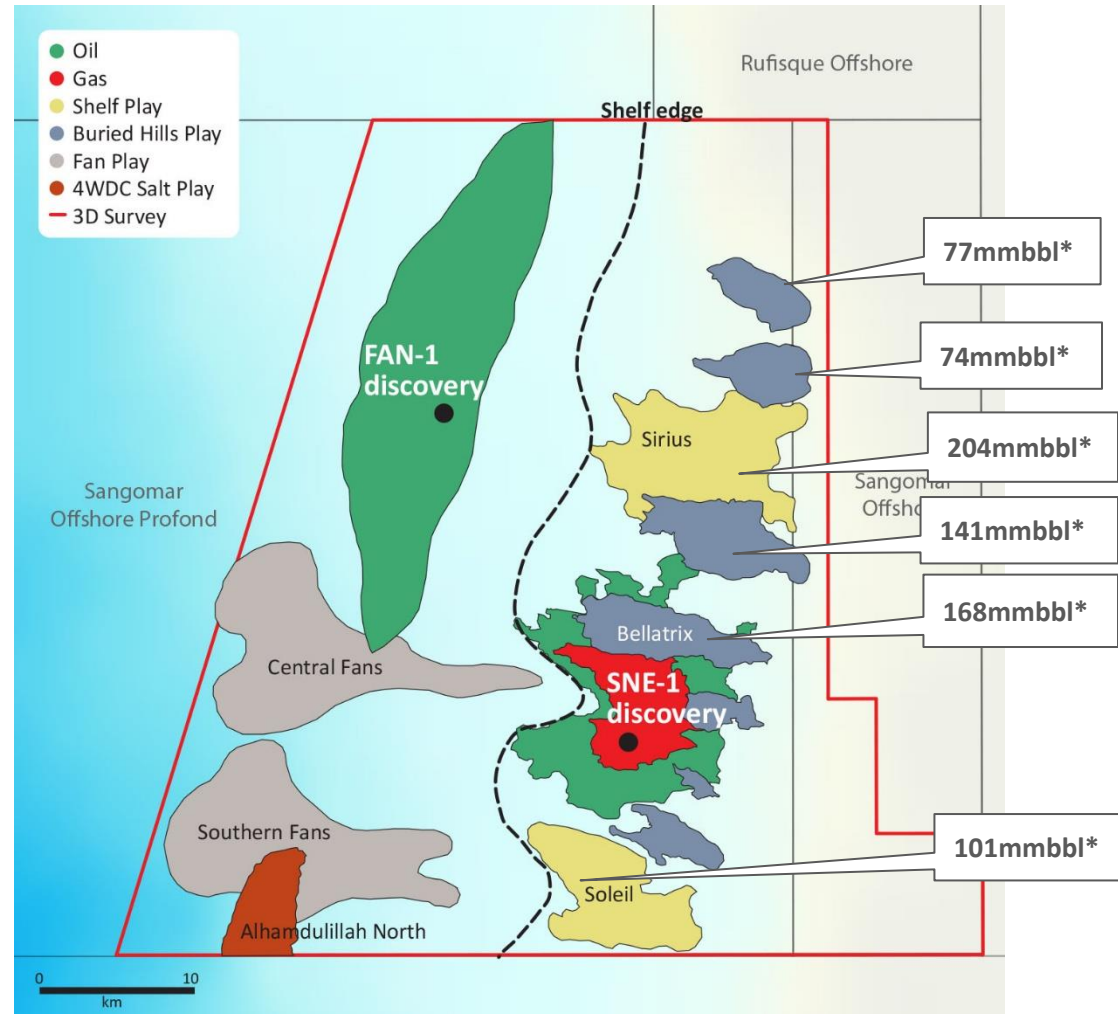
SNE development concept



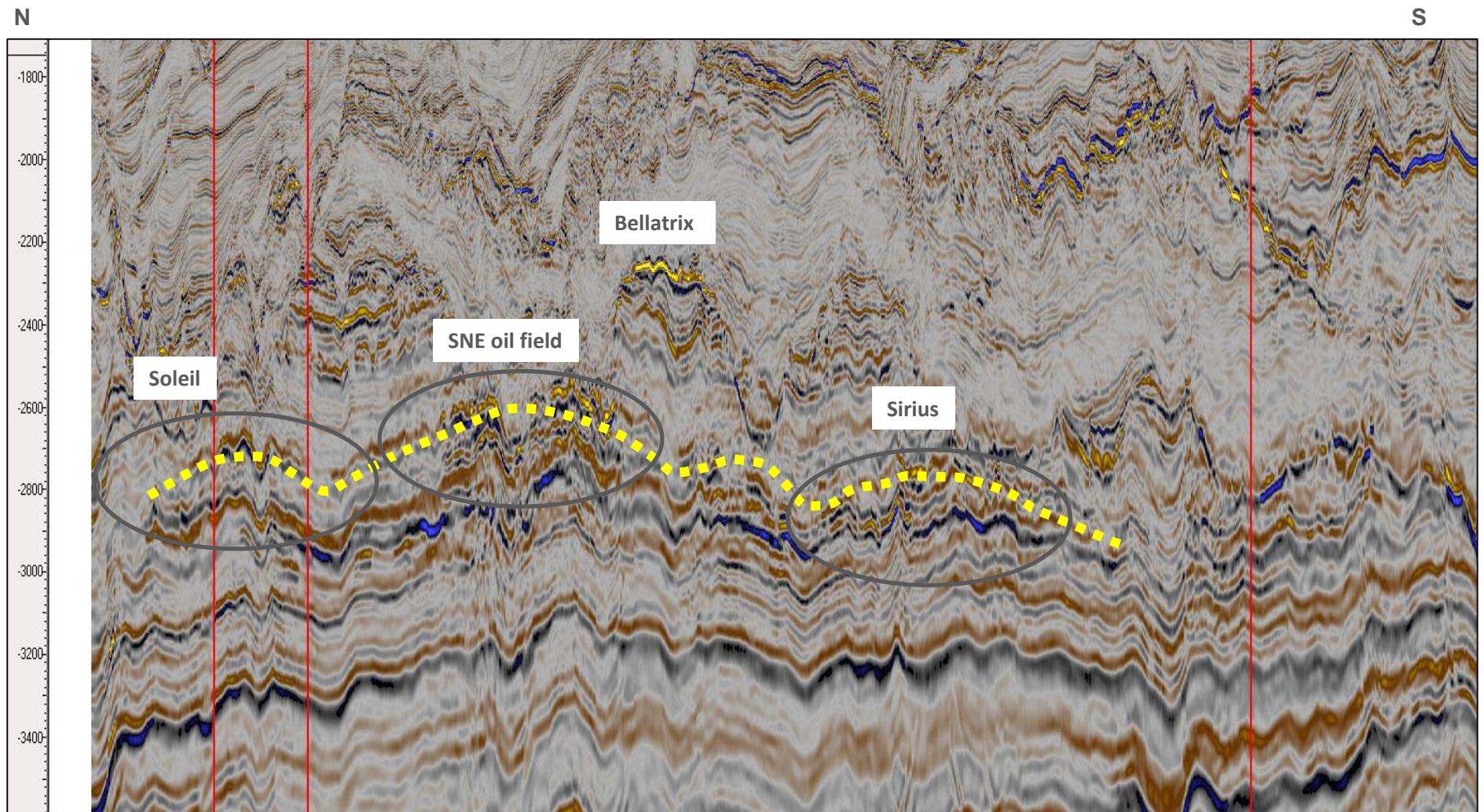
- The most likely SNE development concept is expected to be a floating, production, storage and offtake (FPSO) vessel based on an integrated multi-field development with tie back of satellite fields to the surface processing and infrastructure hub

Senegal shelf prospects

- Extensive prospect inventory mapped on 3D seismic
- Two distinct play types on shelf
- The minimum economic field size for a standalone FPSO hub is ~200 mmbbls (Operator estimate)
- Tie-back to hub development: ~75 mmbbls over 25km radius (Operator estimate)



Senegal shelf prospects

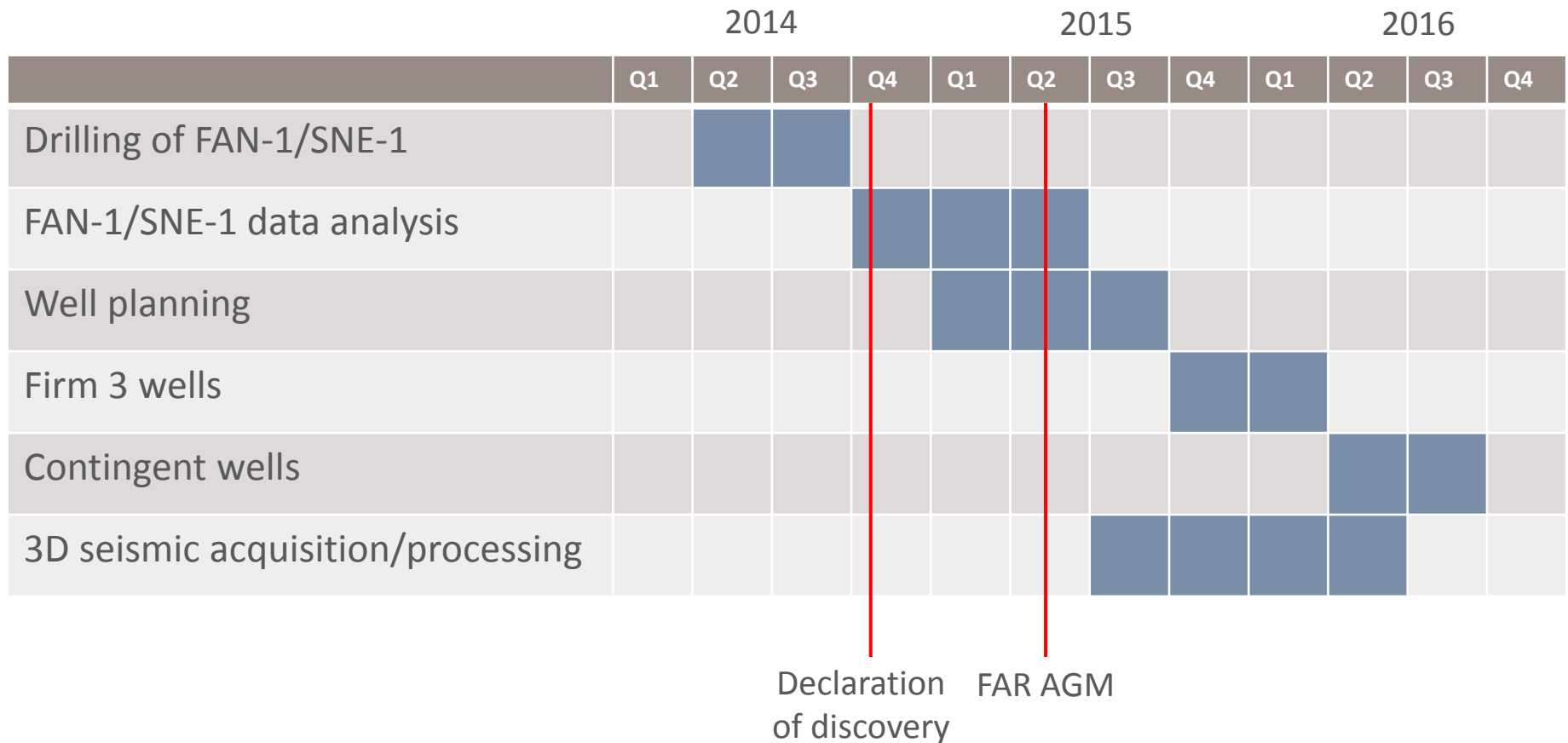


Senegal prospect inventory*

Prospect	Area (sq km)	Target Reservoir	Unrisked Prospective Resources			FAR Working Interest	Unrisked Best	Chance of Discovery (%)	Risked Best Estimate
			Low Estimate (mmbbls)	Best Estimate (mmbbls)	High Estimate (mmbbls)		Estimate Prospective Resources net to FAR (mmbbls)		Prospective Resources net to FAR (mmbbls)
Sirius (new)	79	Albian	83	204	474	15%	30.6	52	16.0
Soleil (new)	88	Albian	47	101	209	15%	15.1	43	6.5
Bellatrix (BH2)	33	Cenomanian	69	168	356	15%	25.1	49	12.2
Sabar (BH3)	46	Cenomanian	61	141	293	15%	21.2	37	7.9
Lamb-Ji (BH4)	21	Cenomanian	33	74	154	15%	11.1	33	3.7
Ramatou (BH5)	15	Cenomanian	32	77	176	15%	11.6	33	3.8
Central Fan	174	Turonian	101	338	879	15%	50.6	19	9.8
South Fan	114	Turonian	78	258	654	15%	38.6	19	7.5
Alhamdulillah	88	Turonian to Aptian	44	140	321	15%	21.0	37	7.8
Total				1500			225		75

*Reference ASX release dated 13 Apr 2015 best estimate, gross, unrisked prospective resources, 100% basis, oil only

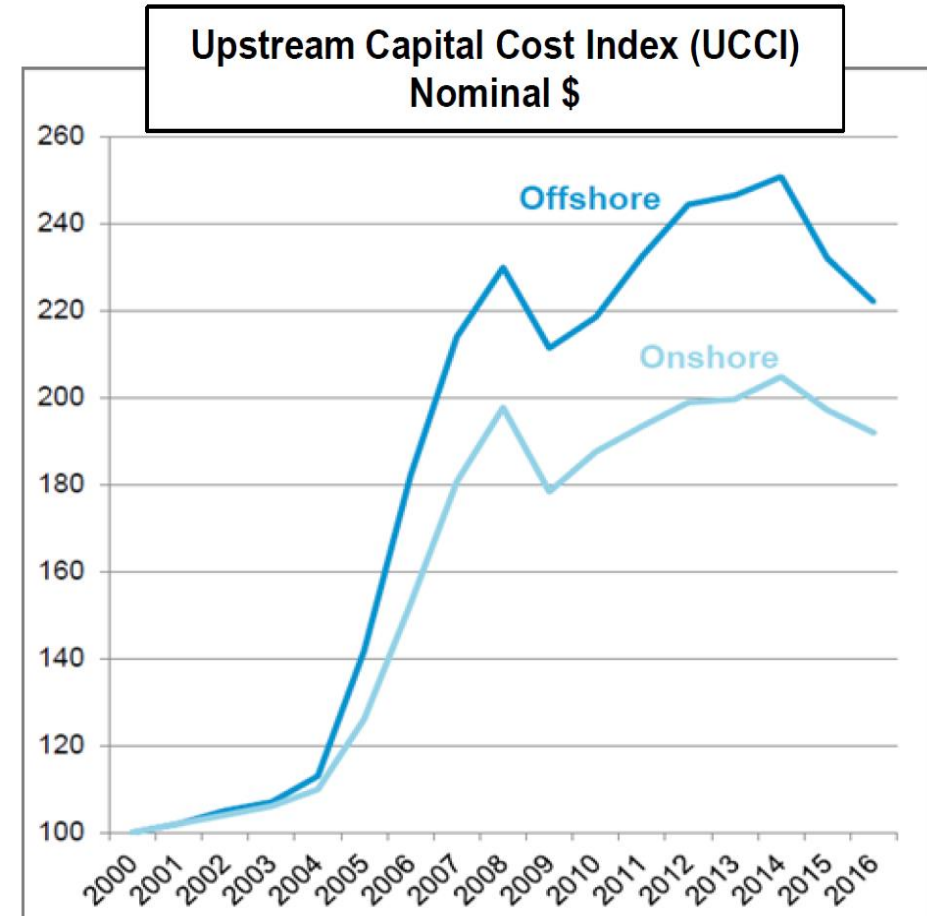
Senegal timetable



Industry costs are coming down

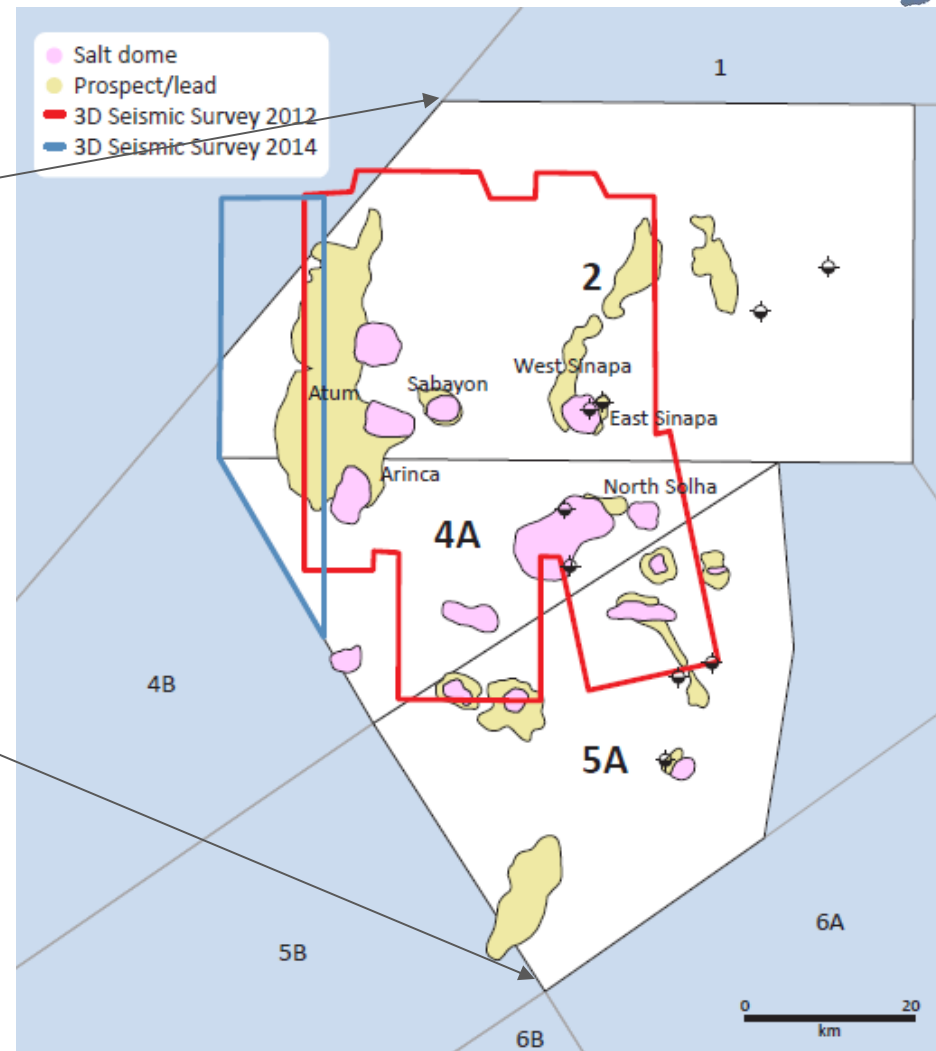
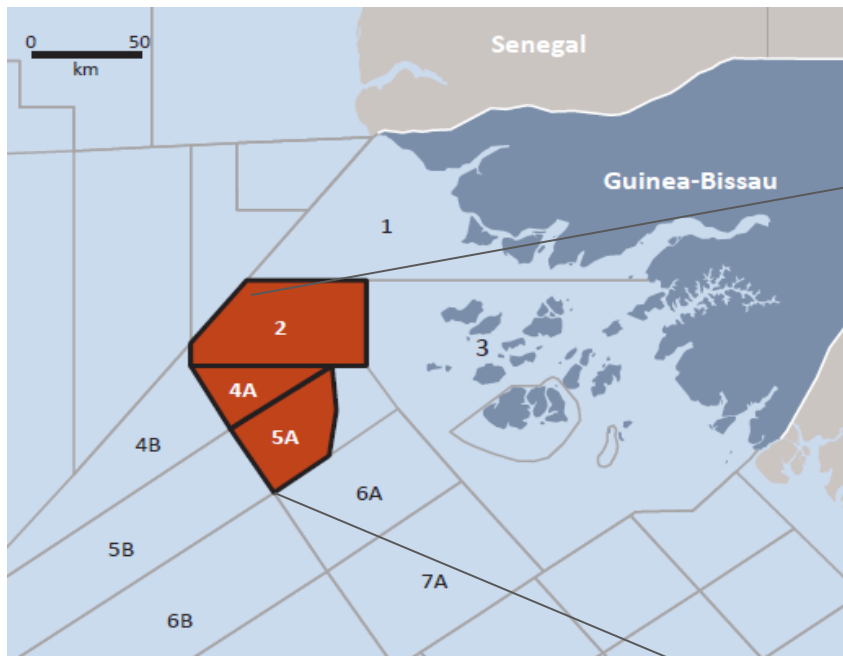
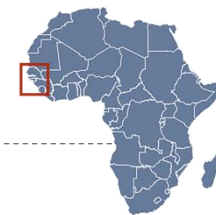
- Offshore upstream capital costs are expected to decline 12% on average between 2014 and 2016
- Offshore rig day rates dropped significantly
- Cairn stated well costs for appraisal drilling in Senegal at \$30-\$40M
- Labour pressure is also expected to ease from falling demand
- UBS Cairn Energy research note referring to Senegal:

"Fiscal terms are pragmatic (cost recovery: 75%; contractor share of profit oil: 60-85%; CIT: 30%). Assuming technical costs (capex plus opex) of \$30/bbl, in line with analogue fields, the project clears a 10% IRR at \$45/bbl. A 20% cost reduction, possible given the easing supply chain, sees this fall to \$36/bbl."



Source: Oil Search , IHS Energy

Guinea-Bissau



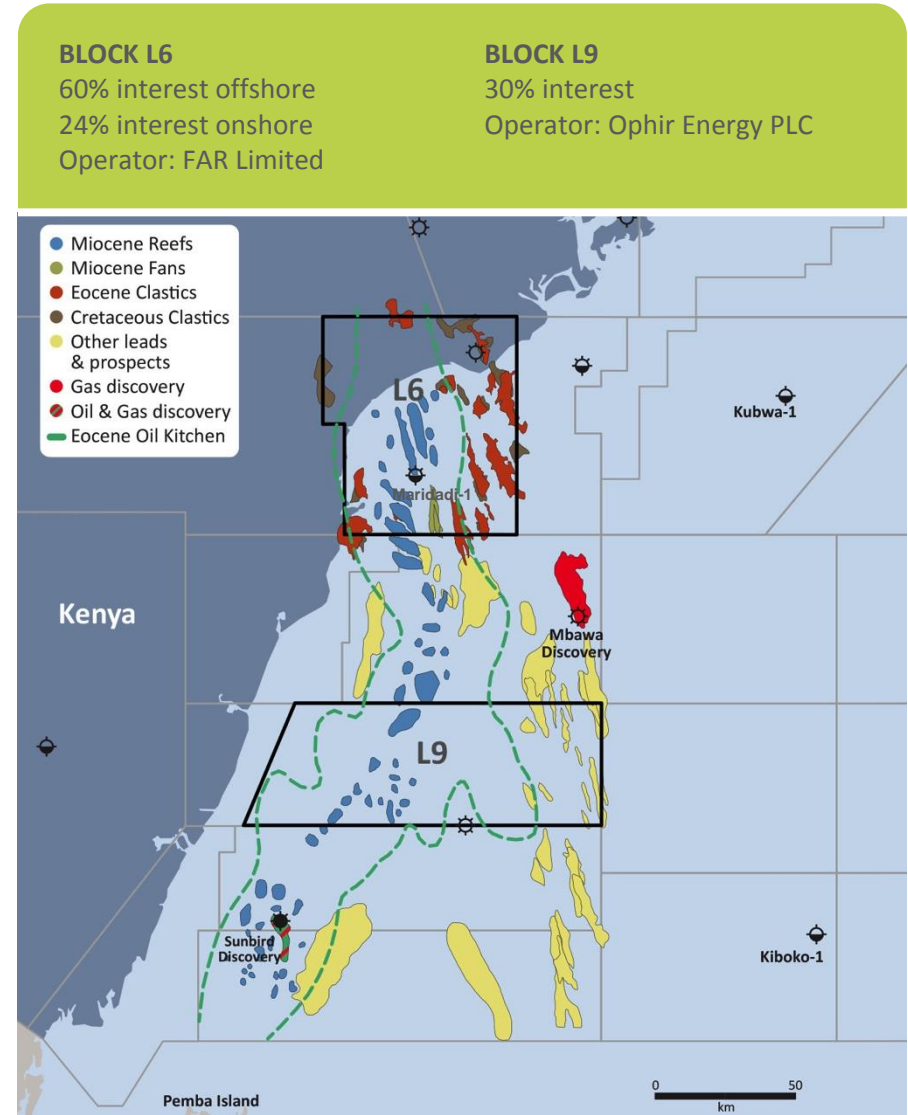
- Three blocks, operator Svenska
- FAR 15% WI, 21.43% PI
- New 3D seismic evaluating SNE look-a-like prospect (Atum)
- Sinapa has a gross 2C contingent resource of 13.4 mmbbls (FAR net 2 mmbbls)*

*Reference ASX releases dated 27 Feb 2013, 5 Feb 2014, 11 Mar 2014, 13 Apr 2015 best estimate, gross, unrisks prospective resources, 100% basis, oil only

Kenya

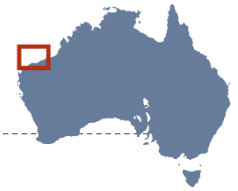


- The Lamu Basin has proven oil at both ends of Miocene reef play
- Sunbird-1 well in Block 10A was an oil and gas discovery
 - Oil and gas column
 - Returned hydrocarbons to surface
 - High porosity and permeability
- Maridadi-1 well in L6 has 1000m of oil shows in the core through the reef section
- Milio E&P Ltd farm-in to onshore L6 includes seismic and a future well
- Drill ready prospects on offshore 3D seismic
- Combined unrisksed prospective resources for L6: 3.75bn bbls of oil*, 10.23 TCF of gas*

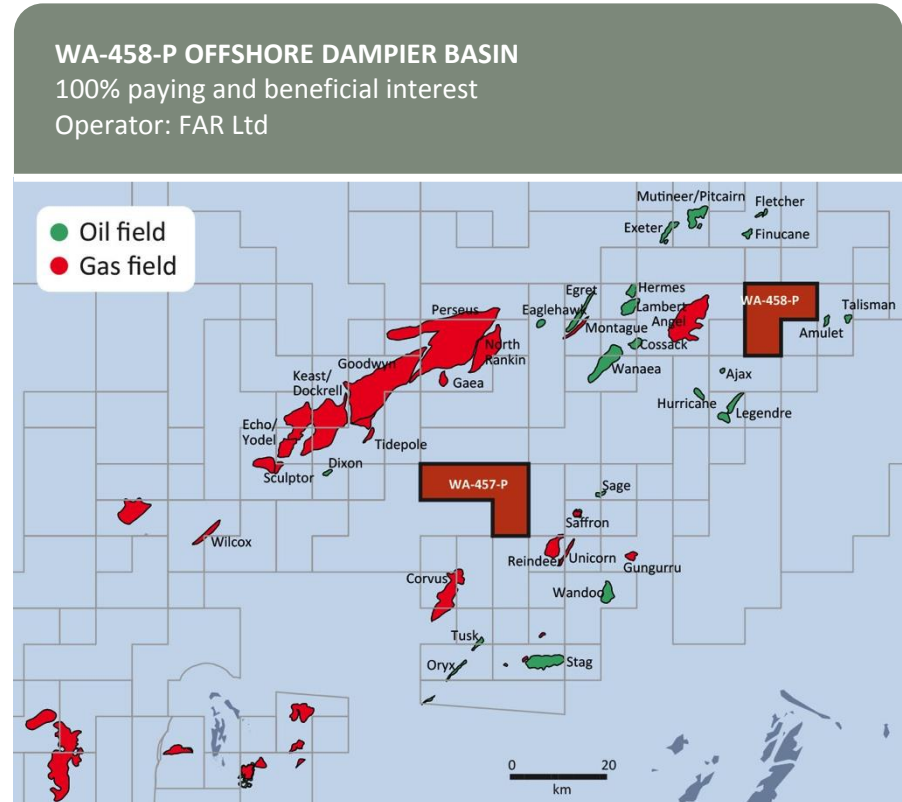


*Reference ASX releases dated 27 Feb 2013, 5 Feb 2014, 11 Mar 2014, 13 Apr 2015 best estimate, gross, unrisksed prospective resources, 100% basis, oil only

Australia

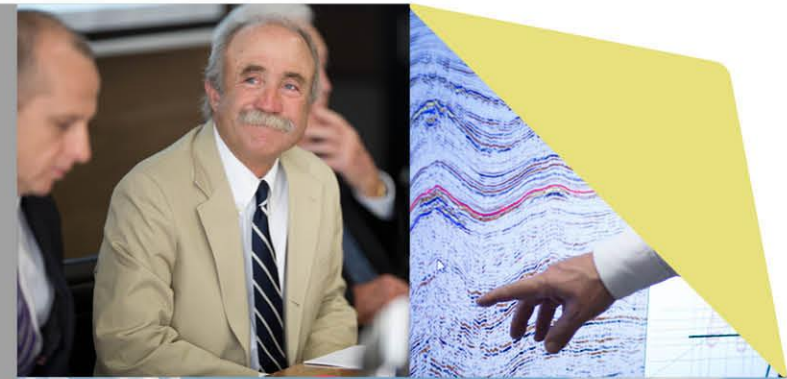


- WA-458-P exploration permit offshore
Western Australia is surrounded by discoveries
- Structural and combined structural-stratigraphic leads at proven reservoir levels
- Combined unrisks prospective resources for WA-458-P to be 359mmbbls*
- A new 3D seismic survey over WA-458-P



*Reference ASX releases dated 27 Feb 2013, 5 Feb 2014, 11 Mar 2014, 13 Apr 2015 best estimate, gross, unrisks prospective resources, 100% basis, oil only

Appendices



Performance relative to the oil price

- **Strong performance in late 2014.** The significant FAN-1 and SNE-1 oil discoveries re-rated FAR at the end of 2014, but their importance has been partly offset by a material oil price correction



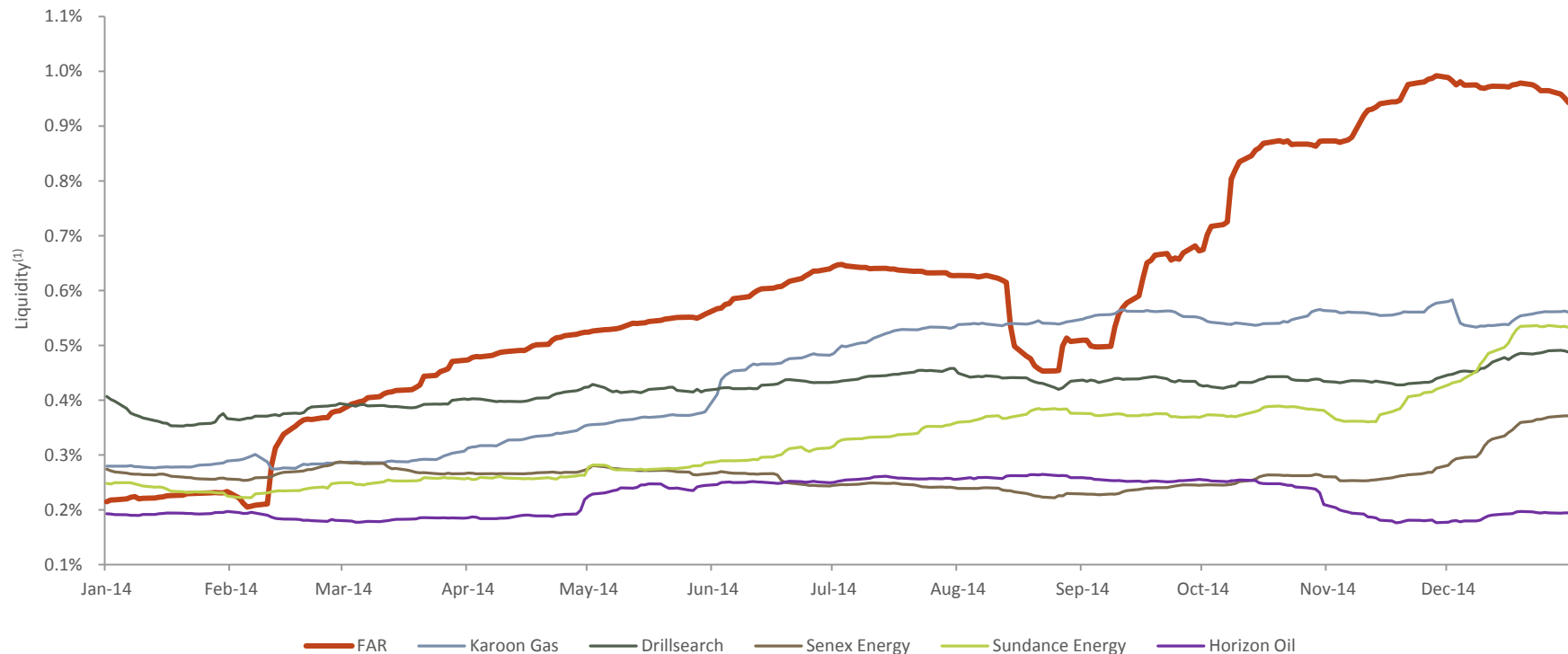
FAR Market Cap A\$297m based on closing (31-Mar-15) share price of 9.5cps +197% yoy

Brent Oil price A\$72.6/bbl -42% yoy

Ref.	Date	Event
A	17-Apr-14	Commenced drilling of FAN-1 well, offshore Senegal
B	27-Aug-14	Announced that oil samples were recovered in FAN-1 well, evidencing a working petroleum system across block
C	7-Oct-14	Announced FAN-1 exploration well discovered 500 metre gross oil bearing interval with 950mmbbls of oil in place on a P50 basis
D	10-Nov-14	Announced SNE-1 exploration well discovered 95 metre gross oil bearing column with preliminary contingent resource estimate of P50 330mmbbls

Liquidity relative to Australian industry peers

- **Strong trading volumes.** FAR's liquidity has substantially improved from mid 2014, supported by the late 2014 oil discoveries, news flow and enhanced broker coverage



Sources: IRESS, Capital IQ

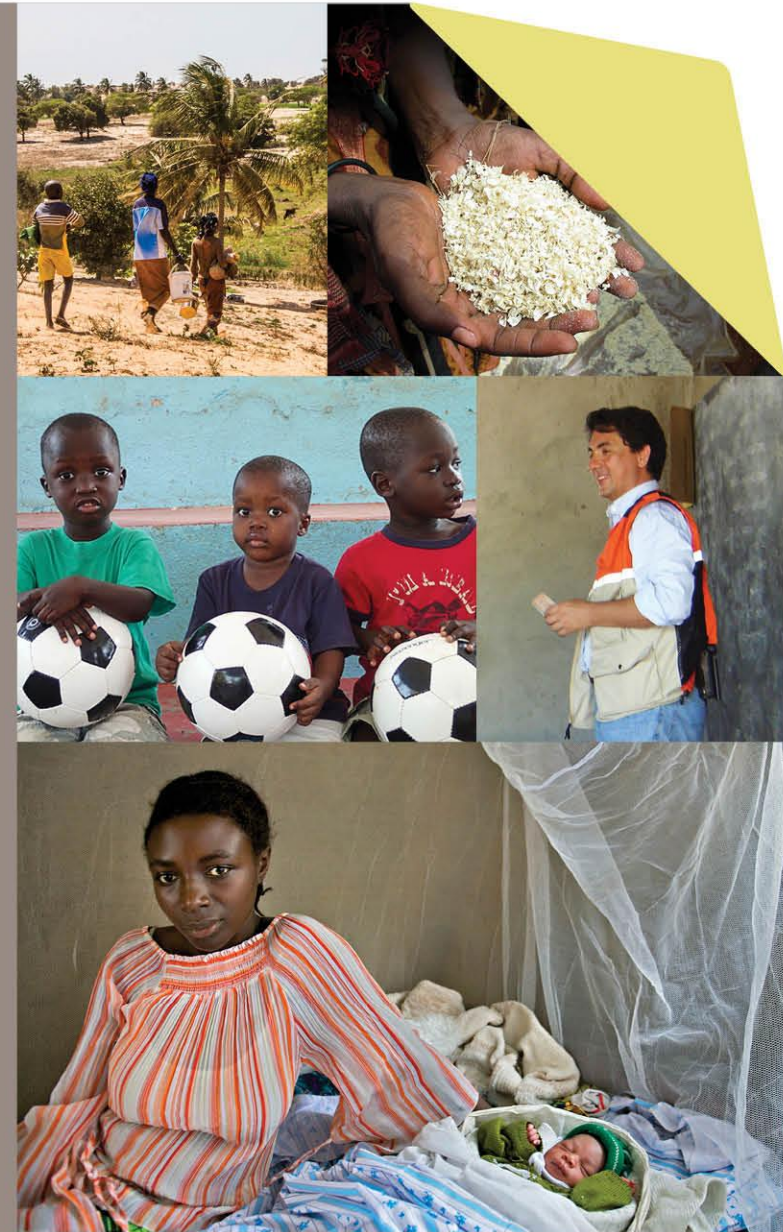
Note: (1) Rolling six month average daily volumes traded (eliminates volatility seen in day by day changes) divided by total shares outstanding. We have also excluded the impact of trading halts on liquidity

Board with significant experience

	<p>Nicholas Limb Non-Executive Chairman Appointed 2012</p>	<p>Geophysicist and investment banker 15 years as MD/Chairman of an ASX listed, international mining company, Australia. 10 years in Financial services with May and Mellor and HSBC. 38 years industry experience in the resources industry.</p>
	<p>Catherine Norman Managing Director Appointed Nov 2011</p>	<p>Geophysicist 28 years experience in the resources industry. 6 years as MD of Flow Energy Limited. 10 years as Managing Director of international oil services company in the UK developing projects in Europe, Africa and the Middle East region.</p>
	<p>Ben Clube Executive Director and Chief Operating Officer Appointed 2013</p>	<p>Geologist and Chartered Accountant 27 years of experience in the resource sector. Senior Finance Executive BHP Petroleum. Finance Director and Company Secretary of Oilex Ltd prior to joining FAR.</p>
	<p>Reg Nelson Non-Executive Director Appointed 2015</p>	<p>Exploration geophysicist 38 years of experience in the petroleum and minerals industries. 13 years as Managing Director of Beach Energy Limited. Served as a Councilor of the Australian Petroleum Production and Exploration Association.</p>
	<p>Albert Brindal Non-Executive Director Appointed 2007</p>	<p>Fellow Certified Practising Accountant Director of the Company since 2007. Broad commercial experience and Chairman of the Audit Committee</p>

Community projects

- Flood relief program in Senegal
- Mosquito nets in Senegal
- Donation of soccer balls in Guinea-Bissau
- Community consultation and education in all our areas of activity where appropriate



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- Cautionary Statement for Prospective Resource Estimates – With respect to the Prospective Resource estimates contained within this report, it should be noted that the estimated quantities of Petroleum that may potentially be recovered by the future application of a development project may relate to undiscovered accumulations. These estimates have an associated risk of discovery and risk of development. Further exploration and appraisal is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.
- Information in this report relating to hydrocarbon resource estimates has been compiled by Peter Nicholls, the FAR exploration manager. Mr Nicholls has over 30 years of experience in petroleum geophysics and geology and is a member of the American Association of Petroleum Geology, the Society of Exploration Geophysicists and the Petroleum Exploration Society of Australia. Mr Nicholls consents to the inclusion of the information in this report relating to hydrocarbon Prospective Resources in the form and context in which it appears. The Prospective Resource estimates contained in this report are in accordance with the standard definitions set out by the Society of Petroleum Engineers, Petroleum Resource Management System.