

17 June 2014

ASX Code: RRS and AIM Code: RRL

Range Resources Limited ("Range" or "the Company")

Trinidad Approves New Positive Fiscal Incentives

Range is pleased to confirm that, further to announcement of 16 September 2013, the Government of Trinidad and Tobago has approved and adopted the proposed budget incentives for oil and gas companies introduced by the Minister of Finance and Economy of Trinidad and Tobago in the 2014 Budget Statement. These newly proposed budget incentives, which especially reward companies with accelerated development and exploration programmes including Range, are expected to have a significant positive impact on the Company's cash flows and returns from its ongoing production growth. These changes will be effective retrospectively from January 1, 2014.

Commenting on today's announcement, Rory Scott Russell, CEO, said:

"Range is fully committed to growing its business in Trinidad and we are therefore delighted with the ratification of these new positive fiscal incentives. Operating in a favourable economic environment will bring significant benefits to the Company as we continue to increase production and unlock value from our core development assets in Trinidad."

The key changes to the fiscal regime that impact Range can be found in the table at the end of this announcement.

Yours faithfully

Rory Scott Russell
Chief Executive Officer



Contacts

Range Resources Limited

Rory Scott Russell

Buchanan (Financial PR – UK)

Ben Romney / Helen Chan

T: +44 (0) 20 7466 5000

E: rangeresources@buchanan.uk.com

GMP Securities Europe LLP (Joint Broker)

Rob Collins / Liz Williamson T: +44 (0) 207 647 2800

Cantor Fitzgerald (Nominated Advisor and Joint Broker)

David Porter / Tom Sheldon / Julian Erleigh (Corporate finance) / Richard Redmayne (Corporate broking)

T: +44 (0) 20 7894 7000

PPR (Financial PR - Australia)

David Tasker

T: +61 (8) 9388 0944

E: david.tasker@ppr.com.au

The key changes to the fiscal regime that impact Range are summarised in the table below.

Current

- Investment tax credit · Tax credit of 20% on qualifying capex
 - · Tax credit can only be used in year incurred

Revised (effective January 1, 2014)

- · Unchanged
- · Excess investment tax credit may be carried forward and offset in arriving at the SPT liability for the year immediately following the financial year in which the
 - credit were generated

Capital allowances Exploration

Intangible expenditure

- · Initial allowance (Yr 1) 10% of costs
- Annual Allowance (Yr 1) 20% of residue Balance
- · Annual allowance (Subsequent years) 20% reducing balance

Tangible expenditure

- · Initial allowance (Yr 1) 20% of costs
- Annual Allowance (Yr 1) 20% of cost less Initial allowance
- · Annual allowance (Subsequent years) 20% of cost less initial allowance

· 2014 to 2017 - Allowance of 100% of costs



Development

Intangible expenditure

- · Initial allowance (Yr 1) 10% of costs
- · Annual Allowance (Yr 1) 20% of residue balance
- Annual allowance (Subsequent years) 20% reducing balance

Tangible expenditure

- · Initial allowance (Yr 1) 20% of costs
- Annual Allowance (Yr 1) 20% of cost less initial allowance
- Annual allowance (Subsequent years) 20% of cost less initial allowance

Intangible & tangible expenditure

- · Initial allowance (Yr 1) 50% of costs
- Annual Allowance (Yr 2) 30% of costs
- Annual allowance (Yr 3) 20% of costs

Workovers & Qualifying Sidetracks

- 100% deduction of intangible costs incurred in the current year
- 100% deduction of all tangible and intangible costs incurred