

# Investor Update

23 July 2014



Carnarvon Petroleum Limited ("Carnarvon") (ASX:CVN) is pleased to provide shareholders with the attached Investor update.

For this Investor update and further information on the Company please visit the CVN website at: [www.carnarvon.com.au](http://www.carnarvon.com.au)

**For all enquiries please contact:**

## Shareholder Enquiries

### Mr Thomson Naude

Company Secretary

Phone: (08) 9321 2665

Email: [investor.relations@cvn.com.au](mailto:investor.relations@cvn.com.au)

## Media Enquires

### Mr Tony Dawe

Professional Public Relations

(08) 9388 0944 / 0405 989 743

[tony.dawe@ppr.com.au](mailto:tony.dawe@ppr.com.au)

Yours faithfully

A handwritten signature in black ink, appearing to read "Adrian Cook", is positioned below the "Yours faithfully" text.

### Adrian Cook

Managing Director

Carnarvon Petroleum



**CARNARVON**  
PETROLEUM LTD

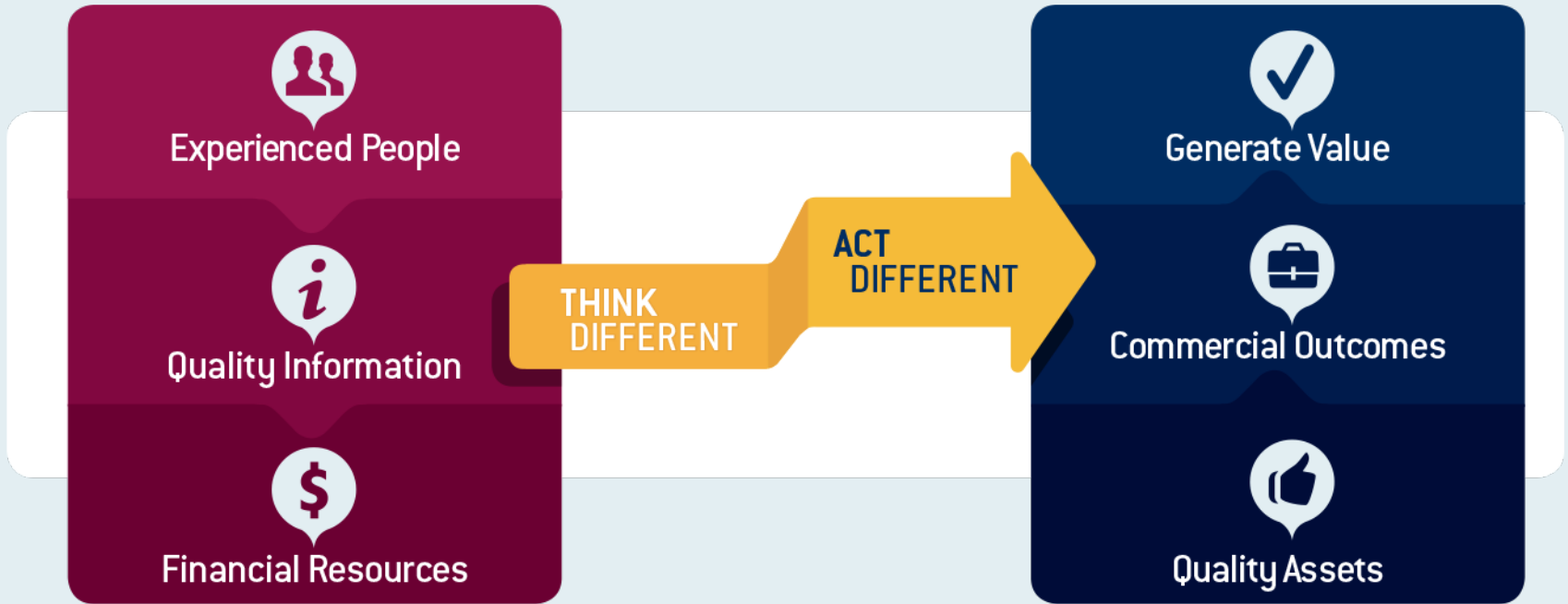
ASX: CVN

**Investor update**

**July 2014**

# Create Something Remarkable

---



# Experienced People



# Financial Resources

\$

**A\$50**  million

Cash

**CORPORATE**

**Zero Debt**



**Minimal  
Commitments**

**AUSTRALIA**

**Well Carry**

**A\$35**  million

Share of Oil Revenue<sup>1</sup>

**THAILAND**

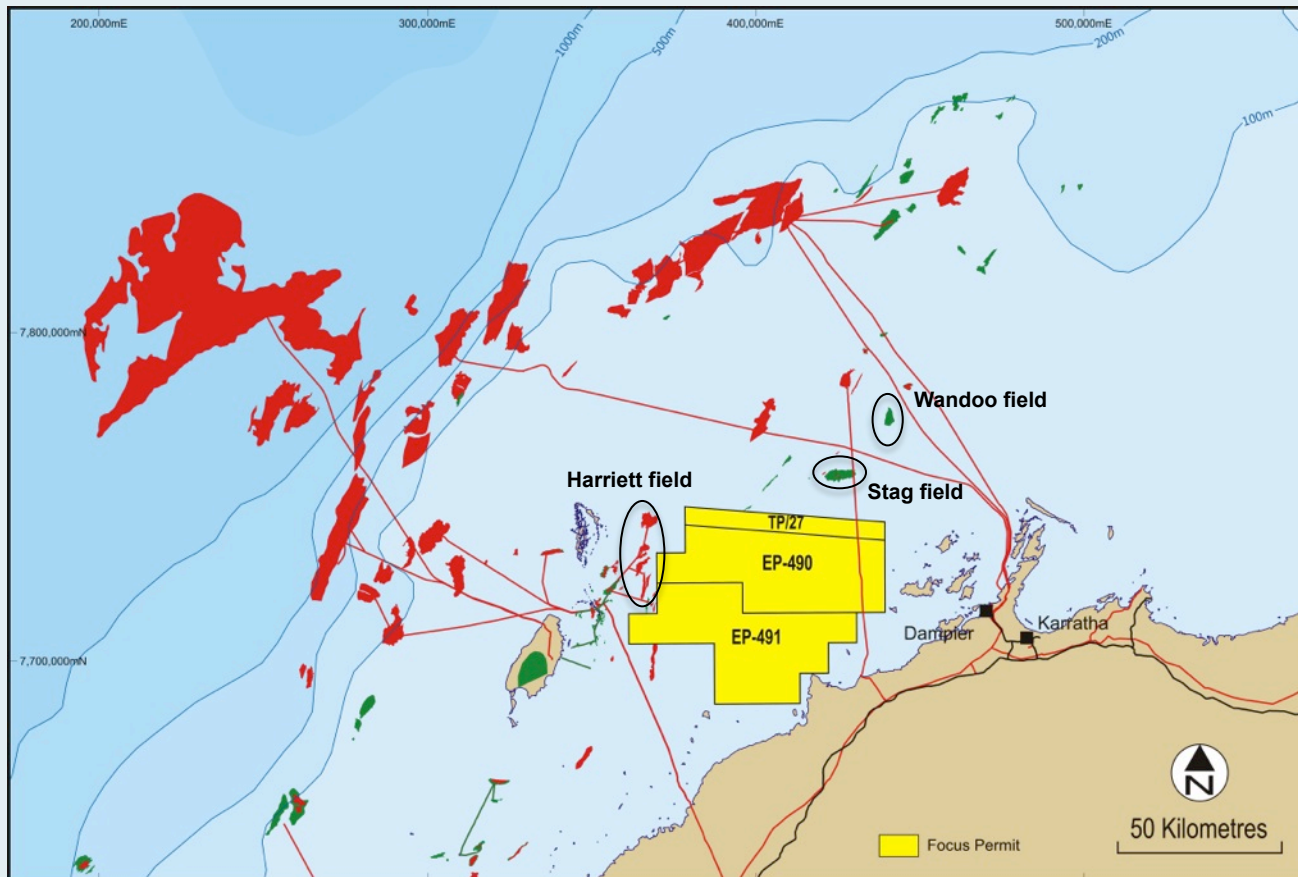
**Oil  
Production  
Income**

1. Comprises an undiscounted receivable of up to US\$32m converted to AUD at A\$0.90/US\$

**Award of New Exploration Permits  
("Cerberus")**

**Carnarvon Basin,  
Western Australia**

# Cerberus: Three New Blocks Awarded May 2014



 Existing oil fields or discoveries

 Existing gas fields or discoveries

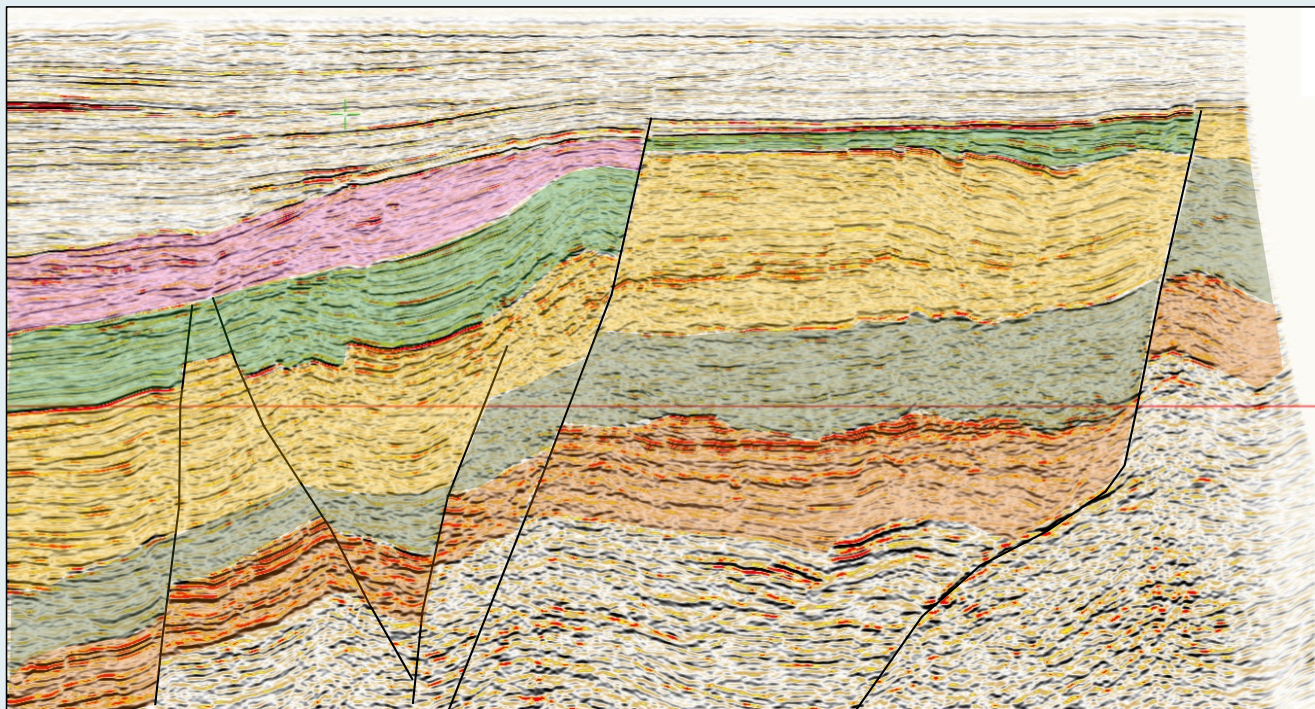
# Cerberus: Multiple Play Types



- Blocks substantially covered by quality 3D and 2D seismic data
- Multiple play types are being worked on with oil the predominant target
- Some plays have been rarely tested on the North West Shelf



# Cerberus: Carnarvon's plans



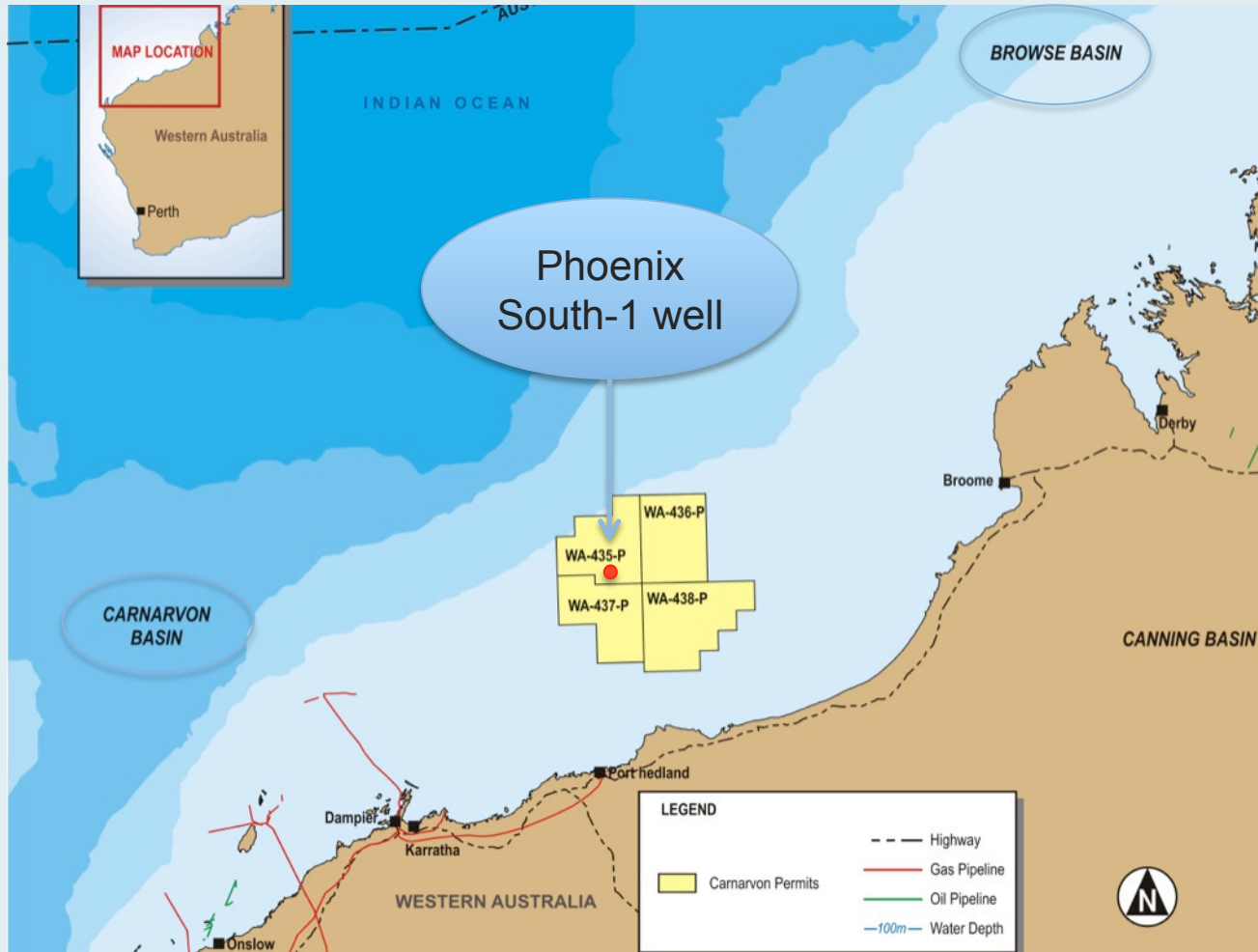
*Reprocessed 3D seismic line courtesy of Downunder Geosolutions*

- Interpret newly reprocessed 3D seismic data: results by end Q3, 2014
- Independent drilling cost estimates received: \$15 to \$20 million on target depth
- Present opportunity to potential partners: start end Q4, 2014
- Drill: intention to accelerate timing subject to commercial terms and rig availability

## Testing of Regional Gas Play ("Phoenix")

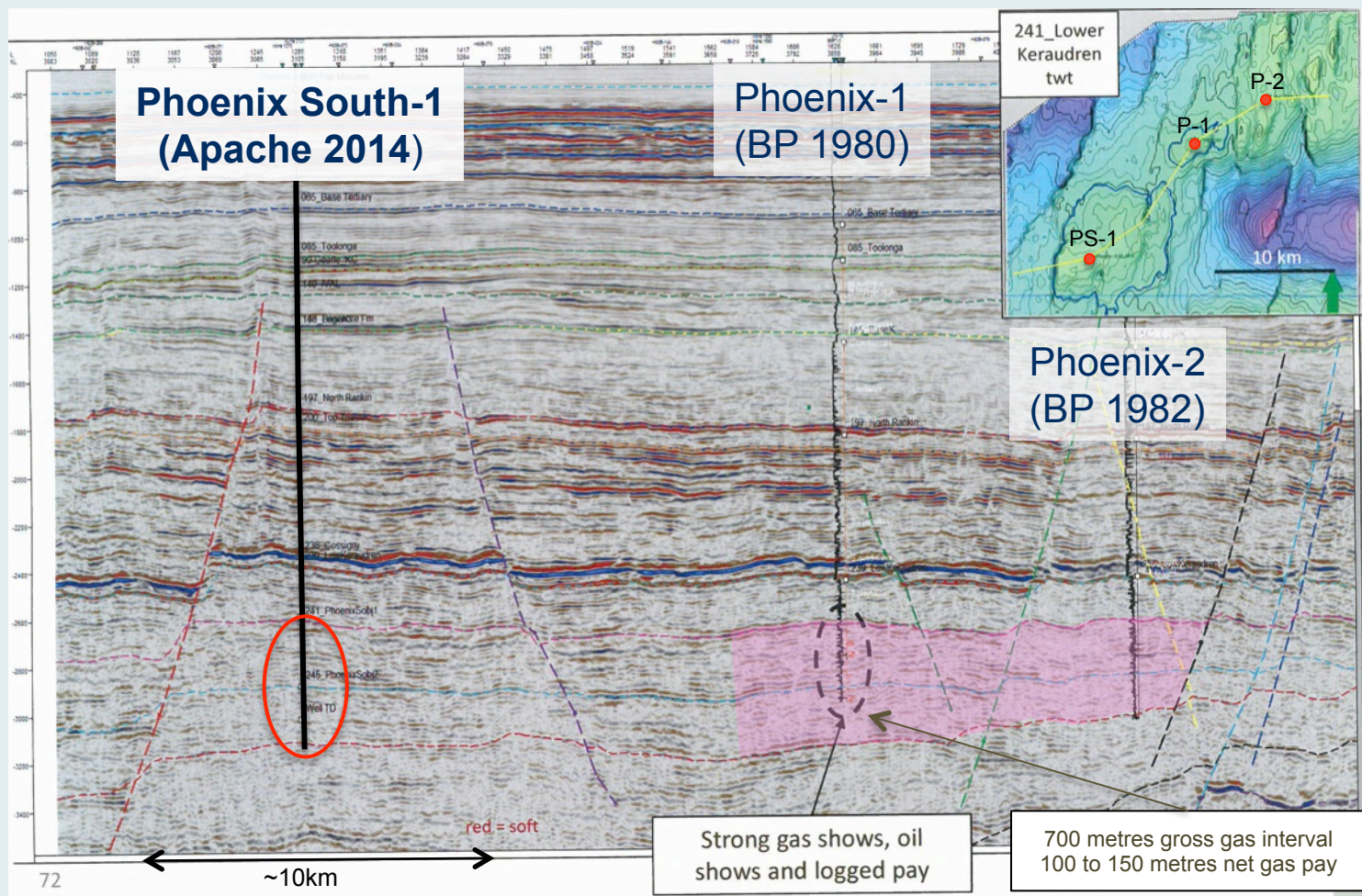
**Bedout Sub-Basin,  
Western Australia**

# Phoenix: Regional gas test

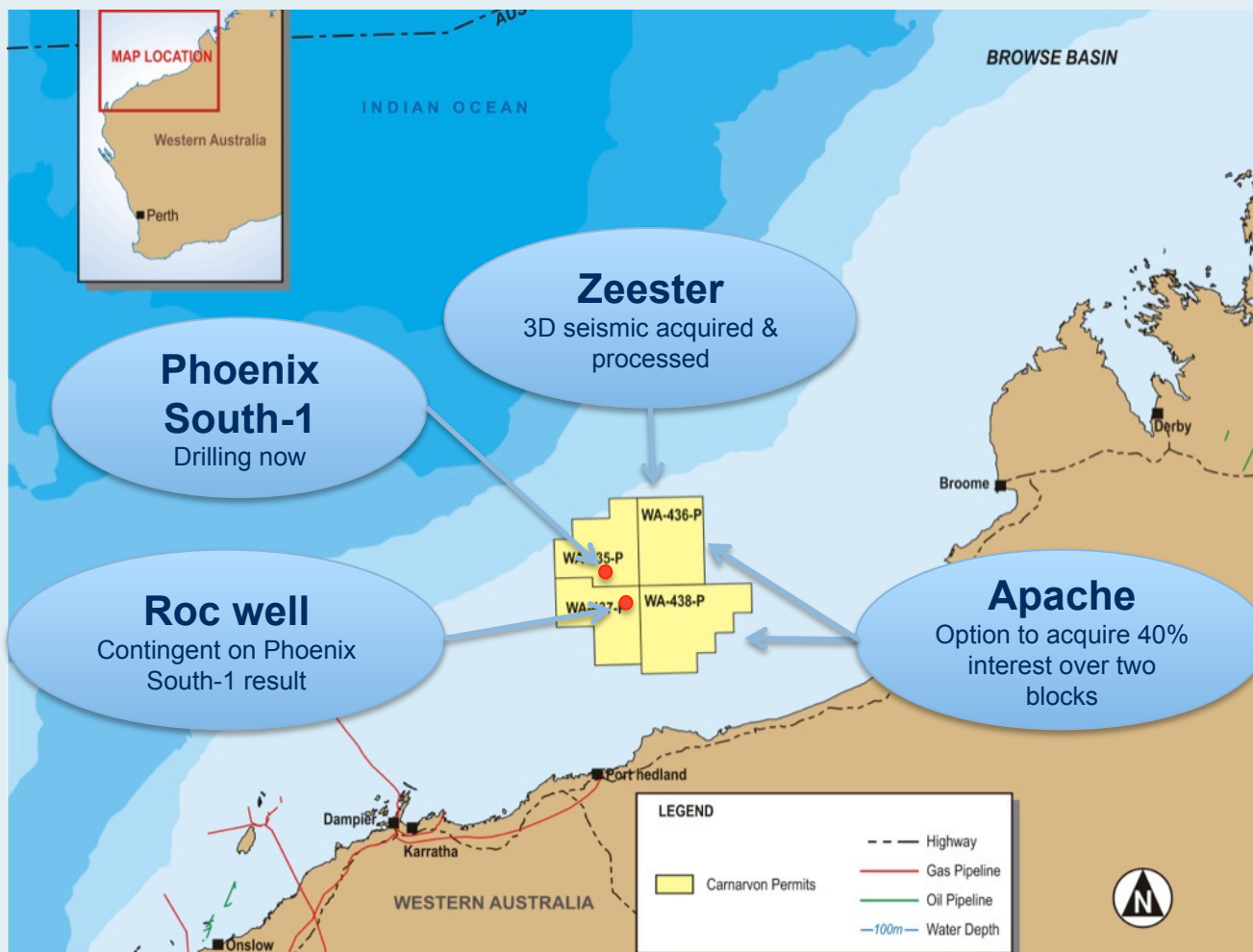




# Phoenix South-1: currently drilling



# Phoenix: Beyond Phoenix South-1 well



## **Onshore Oil Production**

**Phetchabun Basin,  
Central Thailand**



# Thailand – Onshore Assets



- 20% interest in producing oil fields onshore Thailand
- 8 oil producing fields wherein production recently increased to ~4,000 bopd gross
- 100 km<sup>2</sup> under production license with significant reserves
- Low-cost onshore operating environment
- 6 million barrels 2P oil reserves with ongoing development program funded by cash flow



# Thinking Differently in Thailand



TIME

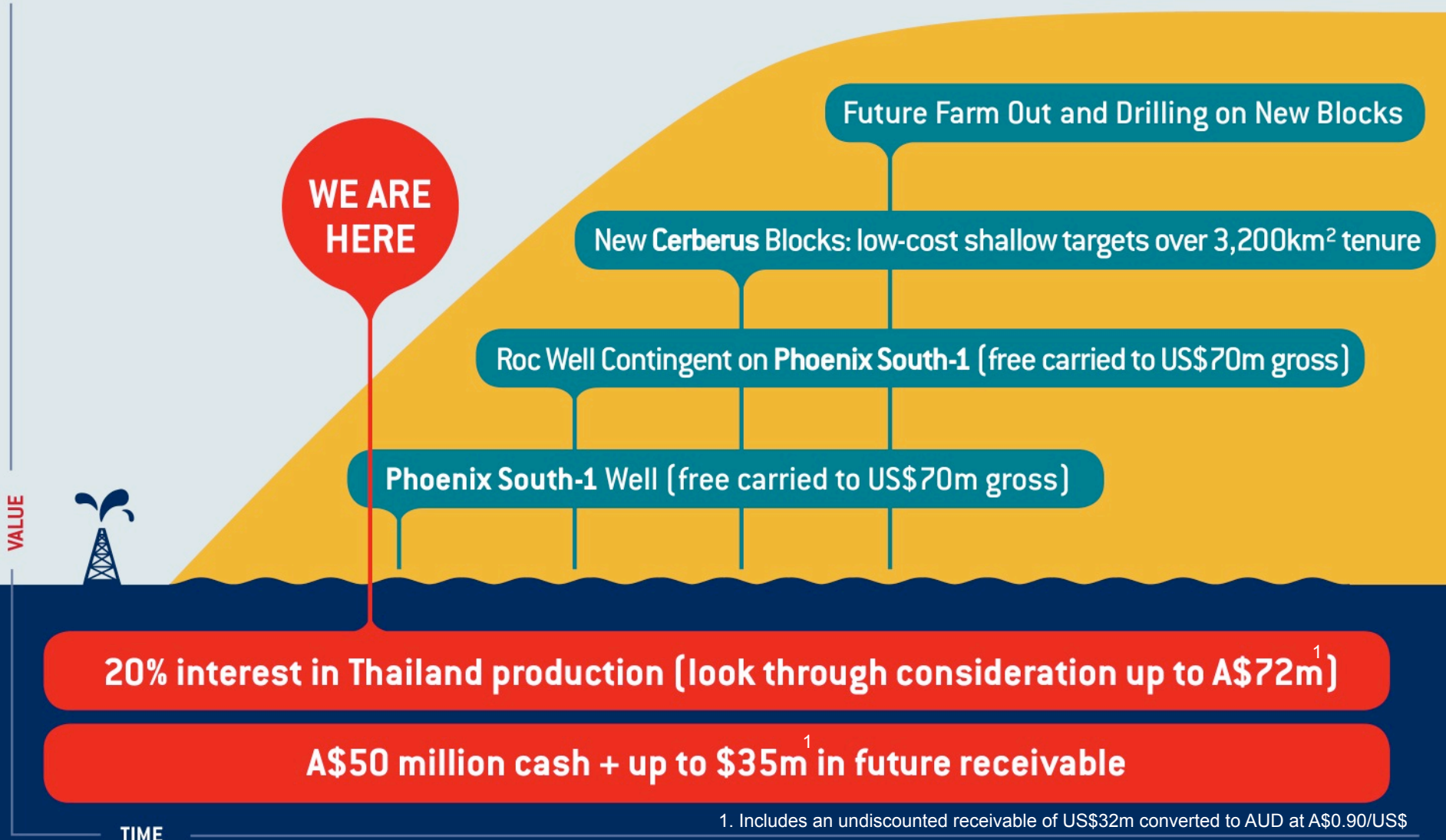
WORTH

0

1. Includes an undiscounted receivable of US\$32m converted to AUD at A\$0.90/US\$



# Simplifying the Value Proposition



1. Includes an undiscounted receivable of US\$32m converted to AUD at A\$0.90/US\$

# Disclaimer

---



The information in this document, that relates to oil exploration results and reserves, is based on information compiled by the Company's Chief Operating Officer, Mr Philip Huizenga, who is a full-time employee of the Company. Mr Huizenga consents to the inclusion of the reserves and resource statements in the form and context in which they appear.

This presentation contains forward looking statements which involve subjective judgment and analysis and are subject to significant uncertainties, risks and contingencies including those risk factors associated with the oil and gas industry, many of which are outside the control of and may be unknown to Carnarvon Petroleum Limited.

No representation, warranty or assurance, express or implied, is given or made in relation to any forward looking statement. In particular no representation, warranty or assumption, express or implied, is given in relation to any underlying assumption or that any forward looking statement will be achieved. Actual and future events may vary materially from the forward looking statements and the assumptions on which the forward looking statements were based.

Given these uncertainties, readers are cautioned not to place undue reliance on such forward looking statements, and should rely on their own independent enquiries, investigations and advice regarding information contained in this presentation. Any reliance by a reader on the information contained in this presentation is wholly at the readers own risk.

Carnarvon and its related bodies corporate and affiliates and their respective directors, partners, employees, agents and advisors disclaim any liability for any direct, indirect or consequential loss or damages suffered by a person or persons as a result of relying on any statement in, or omission from, this presentation.

Subject to any continuing obligations under applicable law or any relevant listing rules of the ASX, Carnarvon disclaims any obligation or undertaking to disseminate any updates or revisions to any forward looking statements in this presentation to reflect any change in expectations in relation to any forward looking statements or any such change in events, conditions or circumstances on which any such statements were based.

Nothing contained in this document constitutes investment, legal, tax or other advice. This document, and the information contained within it, does not take into account the investment objectives, financial situation or particular needs of any recipient. Before making an investment decision, you should consider seeking independent professional advice before seeking to take any action based on the information contained in this document.

This presentation has been prepared by Carnarvon. No party other than Carnarvon has authorised or caused the issue of this document, or takes responsibility for, or makes any statements, representations or undertakings in this presentation.

**Think** different  
**Act** different

*Addendum*

# Addendum 1: Key Achievements

---



- Two North West Shelf exploration wells (Phoenix South-1 and Roc) farmed out to Apache and JX Nippon;
- Recovered all costs and retained a 20% free-carried interest through Phoenix-South-1 and Roc wells;
- Prudently covered for success case outcomes in the present drilling program at Phoenix South-1 well through increased cost caps;
- Secured new exploration acreage on the North West Shelf to replicate Phoenix model;
- Materially increased oil production in Thailand in the recent drilling program;
- Divested half of our Thai oil production asset for US\$33m in cash plus an undiscounted receivable of up to US\$32m
- Strengthened our financial position in preparation for success in the North West Shelf (Phoenix South-1 well); and
- Retained upside exposure in the Thailand with a retained 20% interest.

# Addendum 2: Corporate snapshot



Closing share price and volume over 12 months for ASX:CVN

- Issued shares 987m
- Share price (ASX:CVN) 8.5c
- Listed options (ex 10c) 49m
- Option price (ASX:CVNO) 3.6c
  
- Market Cap A\$84m
- Cash A\$50m
- Debt nil
- Enterprise value A\$34m
  
- Receivable<sup>1</sup> A\$35m

1. Undiscounted receivable of up to US\$32m converted to AUD at A\$0.90/US\$