

Transformational Land Acquisition & Near-Term Drilling

August 2014



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Transformational Land Acquisitions



- **Sun Resources NL (“Sun”)** recently announced it had secured the rights to oil and gas leases covering approximately 1,980 gross¹ mineral acres in the highly prospective **Lower Woodbine area in Texas (“Land Acquisition”)**
 - **Land Acquisition’s complement Sun’s existing portfolio** of Woodbine and Eagle Ford project areas and increase Sun’s total land holdings to a combined ~38,000 gross (~23,000 net¹) mineral acres
 - Land Acquisitions directly adjacent to **significant recent drilling activity undertaken by a number of major independent shale oil players**, including EOG Resources Inc and Encana Corp
 - **Sun is actively pursuing additional acreage acquisitions** within the region subject to acceptable due diligence and securing the necessary capital
 - Sun is currently finalising its due diligence investigations and is hopeful of announcing further land acquisitions within the coming weeks (subject to the satisfactory completion of due diligence and raising the required finance)
 - Unit lease bonus payments to secure any additional land expected to be **~\$1,000 per acre for prime leases**
 - **Significant exploration drilling & fracking program planned, comprising up to ~3 new wells** over the next 3-6 months to test the Lower Woodbine target and the EFS/Austin Chalk combo play

Notes:

1. A portion of the Land Acquisitions lie within AMI areas held between Sun (50%WI) and Ameril Energy LLC (50%WI) and are subject to an offer to participate that may be accepted or declined by Ameril

Investment Highlights



✓ Premier Acreage Position

- Diversified position within two leading US onshore unconventional resource plays in Texas
 - Woodbine¹: 28,669 gross (18,203 net¹) acres
 - Eagle Ford: 10,028 gross (5,014 net) acres
 - Total acreage position: up to 38,697 gross (23,217 net) acres
- Actively seeking opportunities to further expand portfolio with prime acreage

✓ Strong Management Team

- Focused leadership team including ‘on the ground’ experienced local Texas operators
- Recent successful transition to operatorship – Sun successfully drilled the Jack Howe 1 as a qualified operator in a tight timeframe
- Growing relationships with high quality partners and operators

✓ Significant Imminent Catalysts

- Normangee (Woodbine) lateral well scheduled for Q3 / Q4 2014
- 1 – 2 wells proposed in new Lower Woodbine leases²
- Badger Project (Eagle Ford) well scheduled for mid-Q4 2014

✓ Robust Business Plan

- Significant work undertaken to build a platform for future growth
- Focused on drilling acres to convert Prospective Resources to 3P Reserves
- Continue to seek opportunistic, complimentary ‘liquids rich’ acquisition opportunities

✓ Significant Interest & Supportive Shareholder Base

- Significant funding interest shown from a number of potential international investors
- Continued support of key shareholder, Hancock Prospecting

Notes:

1. A portion of the Land Acquisitions lie within AMI areas held between Sun (50%WI) and Amerril Energy LLC (50%WI) and are subject to an offer to participate that may be accepted or declined by Amerril
2. Subject to raising required financing

Corporate Overview



Capital Structure

ASX code	SUR
Ordinary shares on issue	2,645m
Performance options ¹	140m
Unlisted options (various prices) ²	75m
Current share price (24-Jul-14)	\$0.015
Market capitalisation (@ \$0.015)	A\$39.7m
Net Cash ³	A\$2.6m
Enterprise Value	A\$37.1m

Major Shareholders

Hancock Prospecting	19.5%
Amerril Energy LLC	12.4%
Total	31.9%

Note: Top 20 shareholders, including Board, hold ~55% of shares currently on issue

Notes:

- Performance options convert into ordinary shares upon achievement of certain project milestones (these are detailed in Sun's Notice of General Meeting announced to ASX on 21 November 2011, and also Sun's announcement dated 27 July 2012).
- Unlisted options award to staff and directors of Sun Resources NL.
- Unaudited cash balance, at 30 June 2014.

Share Price / Volume History



Board of Directors

Professor Ian Plimer	Non-Executive Chairman
Damian Kestel	Non-Executive Director
Wolf Martinick	Non-Executive Director

Matthew Batrick

Interim CEO

Experienced Board & Management Team

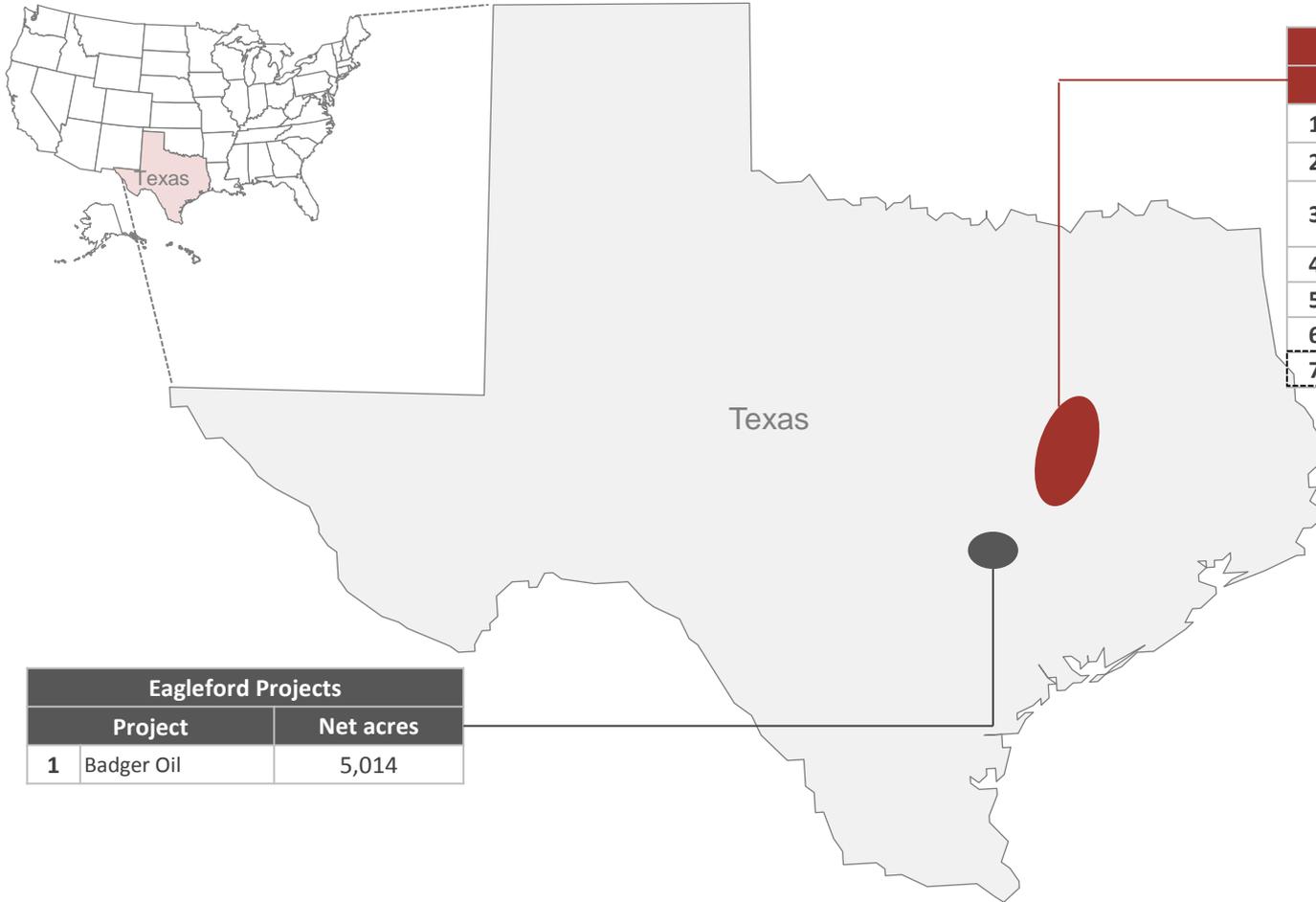


<p>Prof Ian Plimer (Non Exec. Chairman)</p>	<ul style="list-style-type: none"> Currently an Emeritus Professor at the University of Melbourne, Fellow of the Academy of Technological Sciences and Engineering and a Fellow of the Australasian Institute of Mining and Metallurgy Serves on the boards of several listed companies including Silver City Minerals Ltd (ASX: SCI) , Lakes Oil NL (ASX: LKO), Niuminco Group Ltd (ASX:NIU), and Kefi Minerals (AIM: KEFI) 	
<p>Mr Damian Kestel (Non Exec. Director)</p>	<ul style="list-style-type: none"> 15+ years experience in Asian equity capital markets, Previous roles include ten years with CLSA Asia-Pacific Markets where he remains a consultant Holds a LLB (Hons) from the University of Adelaide, BCom from the University of Western Australia and a Graduate Diploma in Securities and Investment from Australian Securities Institute 	
<p>Dr Wolf Martinick (Non Exec. Director)</p>	<ul style="list-style-type: none"> Environmental scientist with 40 years experience in exploration and mining in Australasia Currently Executive Chairman of ASX listed Chile focused gold/copper explorer Oro Verde Limited (ASX:OVL), Non-Executive Director Weatherly International PLC (AIM: WTI) and Non-Executive Director of Azure Minerals Limited (ASX: AZS) 	
<p>Mr Matt Battrick (Interim CEO)</p>	<ul style="list-style-type: none"> 34 years upstream industry experience in Juniors, large Independents and Major oil companies: ExxonMobil, ENI, Ampolex and LASMO. Geoscience management through exploration, development and production phases, both onshore and offshore Holds a Bachelor degree in Applied Geology from the Royal Melbourne University of Technology (RMIT) 	
<p>Mr Craig Basson (CFO)</p>	<ul style="list-style-type: none"> 20 years in auditing, accounting and financial management companies in multiple industries including resources Fellow of the Institute of Chartered Accountants, a Fellow of the Governance Institute of Australia, Graduate of the Australian Institute of Company Directors and holds a Bcom (Hons) degree in accounting and finance from the University of the Witwatersrand, Johannesburg 	
<p>Mr Steve Smith (Vice President, USA)</p>	<ul style="list-style-type: none"> 36 years of international and US O&G experience – drilling, well engineering, related logistics, planning and operations Previously held upstream senior management and leadership with Anadarko 	
<p>Mr Rodney Kilborn (Commercial)</p>	<ul style="list-style-type: none"> Senior advisor, corporate finance and business development . 20 years in corporate finance, enterprise strategy, operations management, mergers, acquisitions and divestitures Expert in Multi-industry turn-around and restructure and well connected among energy-focussed global institutional capital markets 	

Asset Portfolio - Snapshot



Upon successful completion of the Land Acquisitions, Sun will have an interest in ~23,000 net acres across 8 projects.



Woodbine Projects		
	Project	Net acres
1	Delta (Petro-Hunt AMI)	910
2	Delta Oil	9,803
3	Southern Oil (Amerril, mostly SW Leona)	2,991
4	Beeler Oil	230
5	Normangee Oil	1,926
6	Centreville AMI	363
7	Southern Woodbine	1,980
Total		18,203

New leases acquired pursuant to the Land Acquisitions

Eagleford Projects		
	Project	Net acres
1	Badger Oil	5,014



Woodbine Projects

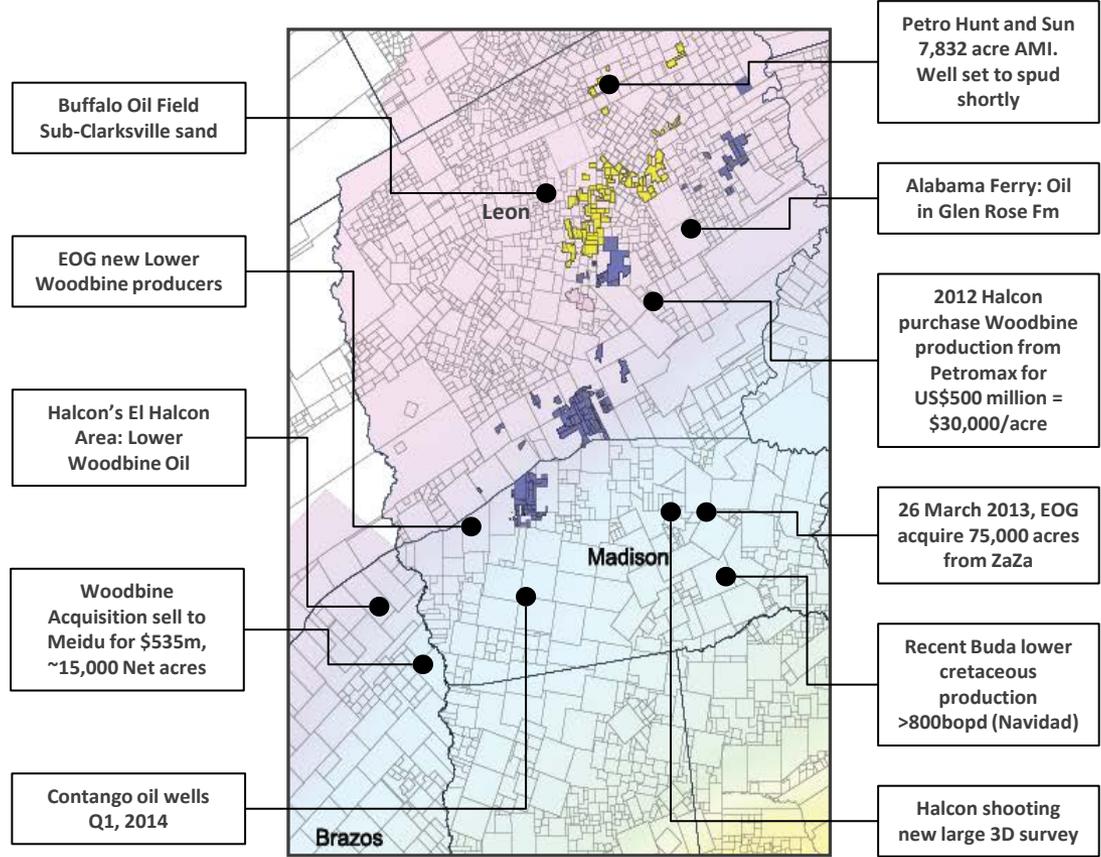
Woodbine: Recent Activity



Increasing activity around Sun's lease areas by large US oil & gas companies.

US oil & gas companies

General Activity

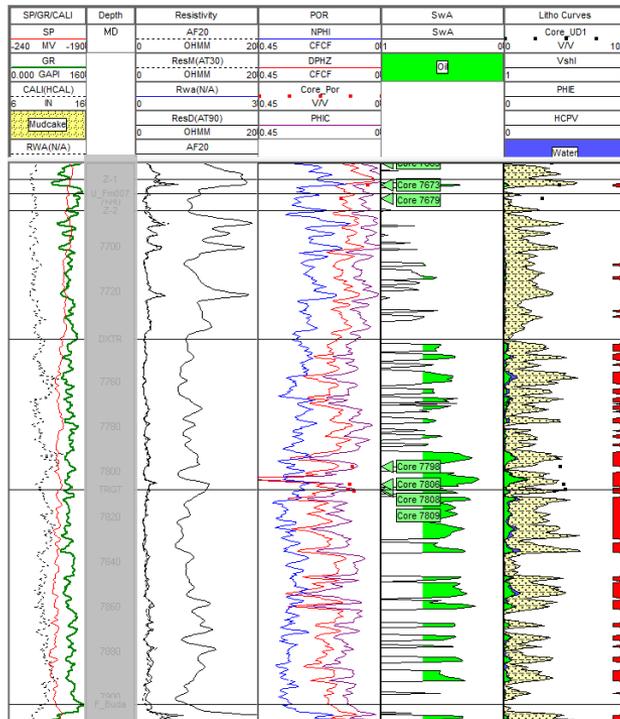


Woodbine: Multiple Oil Targets



Multiple oil targets ... focus required

- Austin Chalk
- Sub Clarksville Sandstone
- Eagleford Shale
- Woodbine
- Buda
- Bossier

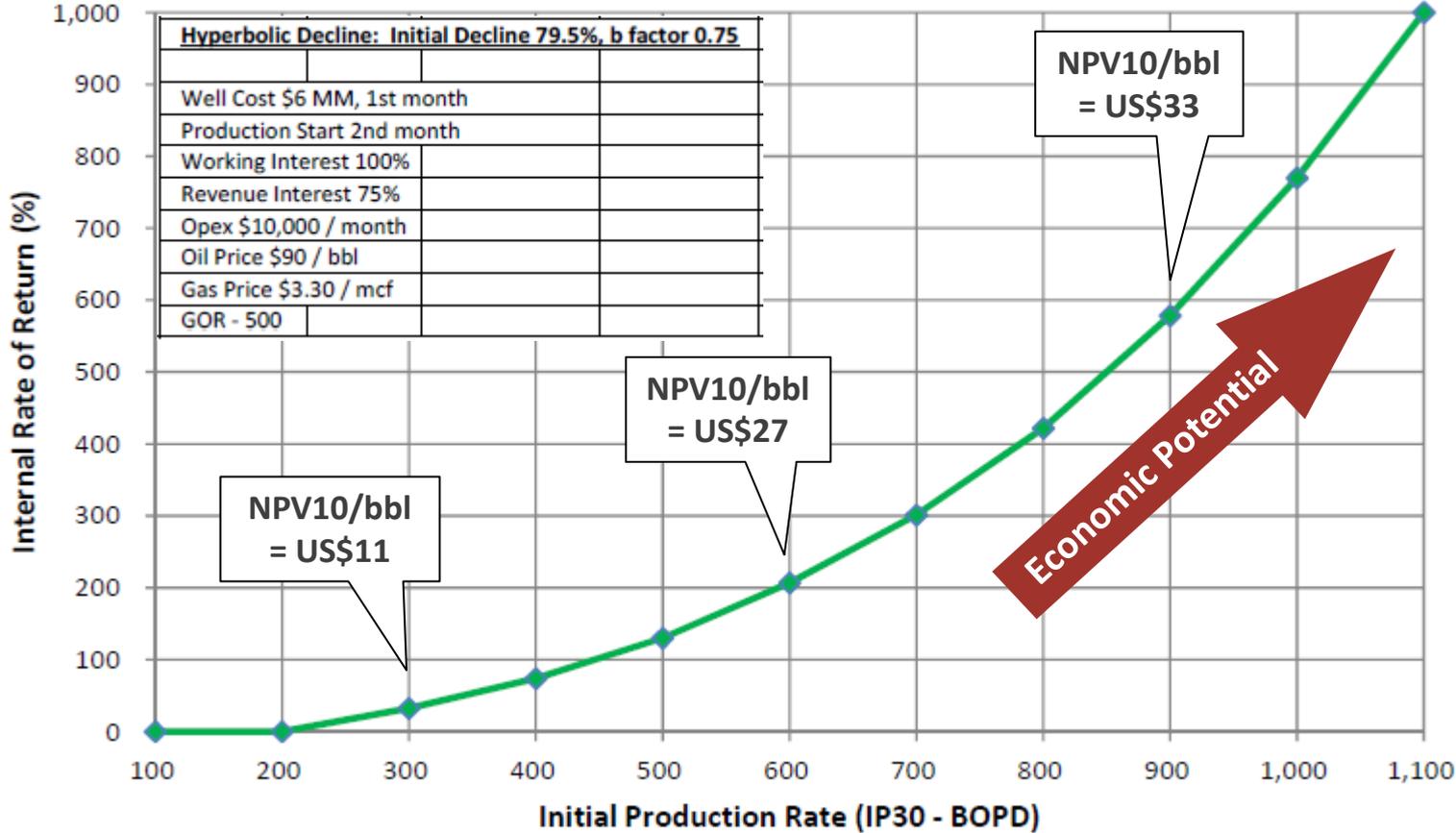


Stratigraphic Column				PRODUCTIVE INTERVALS		
SYSTEM	SERIES	STAGE	EAST TEXAS (SUBSURFACE)	Oil Gas	Age	
CRETACEOUS	LATE	SANITONIAN	AUSTIN CHALK	Oil	88MA	
		CONIACIAN	SUBCLARKSVILLE	Oil, Gas		
		TURONIAN	EAGLE FORD SHALE	Oil, Gas		
			GENOMANIAN	WOODBINE	HARRIS	Oil, Gas
		LEWISVILLE		Oil, Gas		
		DEXTER		Oil, Gas		
		EARLY	ALBIAN	EAGLE FORD SHALE	Oil, Gas	
				MANESS SHALE	Oil, Gas	
	BUDA			Oil, Gas		
	UPPER		DEL RIO		97MA	
			GEORGETOWN	Oil, Gas		
			EDWARDS	Oil, Gas		
	MIDDLE	PALUXY SHALE	Oil, Gas			
		GLEN ROSE	Oil, Gas	110MA		
LOWER	MASSIVE ANHYDRITE					
	RODESSA	Gas				
	JAMES	Gas				
COHULIAN	PETTET/SLIGO	Gas				
	TRAVIS PEAK	Gas				
JURASSIC	UPPER JURASSIC		COTTON VALEY/ BOSSIER	Gas		
			SMACKOVER			

Woodbine: Illustrative Potential Economics¹



IRR VS IP Rate



Notes:

1. Economics are based on a \$6m lateral in the Upper Woodbine at around 6,000 TVD. Currently Lower Woodbine laterals in the Southern Woodbine area are AFE'd at closer to \$8m gross, drilled and fraced.

Woodbine: Sun's Projects



Sun has a working interest in over ~18,000 net acres across its 7 Woodbine Projects.

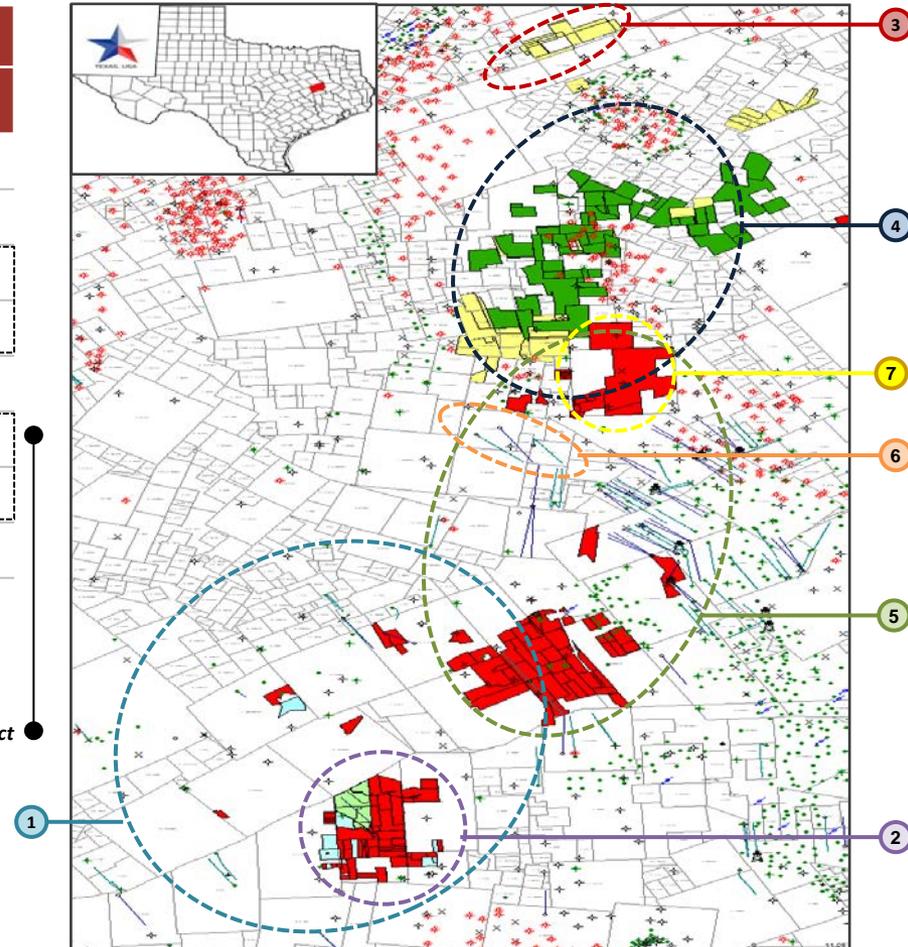
Project Table

Map	Project	Working Interest (%)	Net Royalty Interest (%)	Acres	
				Gross	Net
1	Southern Woodbine ¹	TBC	TBC	1,980	1,980
2	Normangee	50.0%	37.5%	3,852	1,926
3	Petro-Hunt AMI	25.0%	18.75%	3,640	910
4	Delta	100.0%	75.0%	9,803	9,803
5	Amerril	50.0%	37.5%	5,982	2,991
6	CW Brown #1H	13.5%	10.5%	-	-
	Beeler Remainder	16.7%	12.5%	1,398	230
7	Centreville AMI	18.0%	13.5%	2,014	363
	Total			28,669	18,203

Together referred to as the Delta Oil Project

Together referred to as the Beeler Project

Leasehold and activity map



Notes:

1. A portion of the Land Acquisition's lie within AMI areas held between Sun (50%WI) and Amerril Energy LLC (50%WI) and are subject to an offer to participate that may be accepted or declined by Amerril

Southern Woodbine: Target Leasing Areas



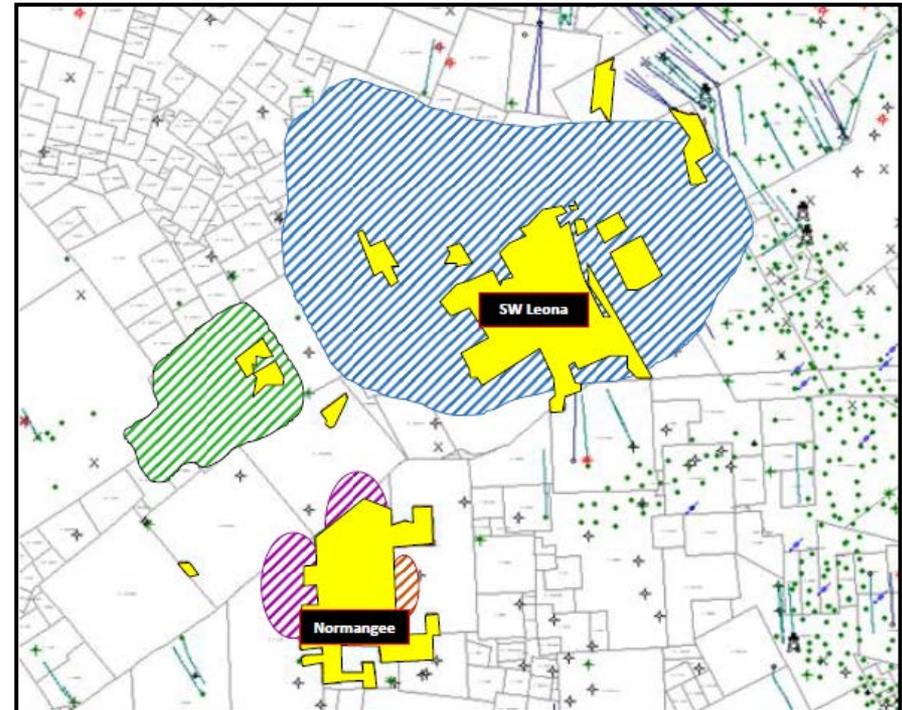
Asset Overview

WI%	<ul style="list-style-type: none"> TBC
Operator	<ul style="list-style-type: none"> Sun
Net Acres	<ul style="list-style-type: none"> 1,980¹ minimum
Location	<ul style="list-style-type: none"> Leon County-Madison County Border, between Leona and Normangee
Operational Highlights	<ul style="list-style-type: none"> Multiple lateral completions by EOG in Lower Woodbine target. Five shaded areas with a combined potential for leasing of ~9,000 gross acres being targeted by land team
Comments	<ul style="list-style-type: none"> Several EOG lateral completions have delivered 30-day IP rates between 300-600 bopd Most recent completion at Zeus #1H, just east of Normangee More wells are planned and EOG continues to actively lease in the area.

Notes:

1. A portion of the Land Acquisition's lie within AMI areas held between Sun (50%WI) and Ameril Energy LLC (50%WI) and are subject to an offer to participate that may be accepted or declined by Ameril

Leasehold and activity map



1 Refer to slide 12 for project mapping to wider land holding position

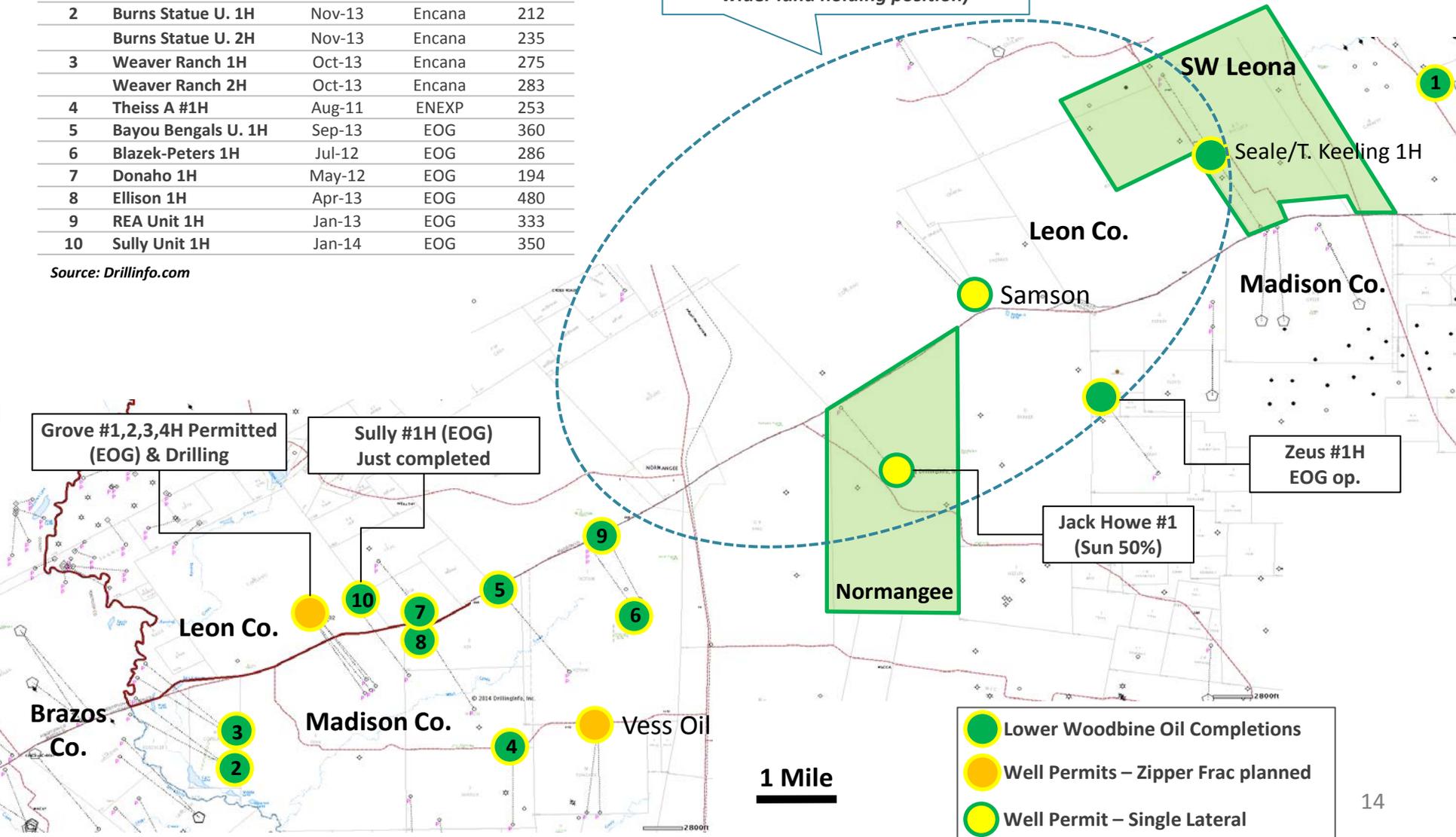
Southern Woodbine: Recent Lower Woodbine Lateral Well Oil Completions

May Loc.	Well Name	Completion Date	Operator	BOPD (30 day IP)
1	Andrews U. 1H	Dec-13	Decker	300
2	Burns Statue U. 1H	Nov-13	Encana	212
	Burns Statue U. 2H	Nov-13	Encana	235
3	Weaver Ranch 1H	Oct-13	Encana	275
	Weaver Ranch 2H	Oct-13	Encana	283
4	Theiss A #1H	Aug-11	ENEXP	253
5	Bayou Bengals U. 1H	Sep-13	EOG	360
6	Blazek-Peters 1H	Jul-12	EOG	286
7	Donaho 1H	May-12	EOG	194
8	Ellison 1H	Apr-13	EOG	480
9	REA Unit 1H	Jan-13	EOG	333
10	Sully Unit 1H	Jan-14	EOG	350

Source: Drillinfo.com

① Location of New Sun Leases: Currently ~1,980 gross acres. (Refer to slide 12 for project mapping to wider land holding position)

⑤ SW Leona Area of Amerill Oil Project (Refer to slide 12 for project mapping to wider land holding position)



Grove #1,2,3,4H Permitted (EOG) & Drilling

Sully #1H (EOG) Just completed

Zeus #1H EOG op.

Jack Howe #1 (Sun 50%)

- Lower Woodbine Oil Completions
- Well Permits – Zipper Frac planned
- Well Permit – Single Lateral

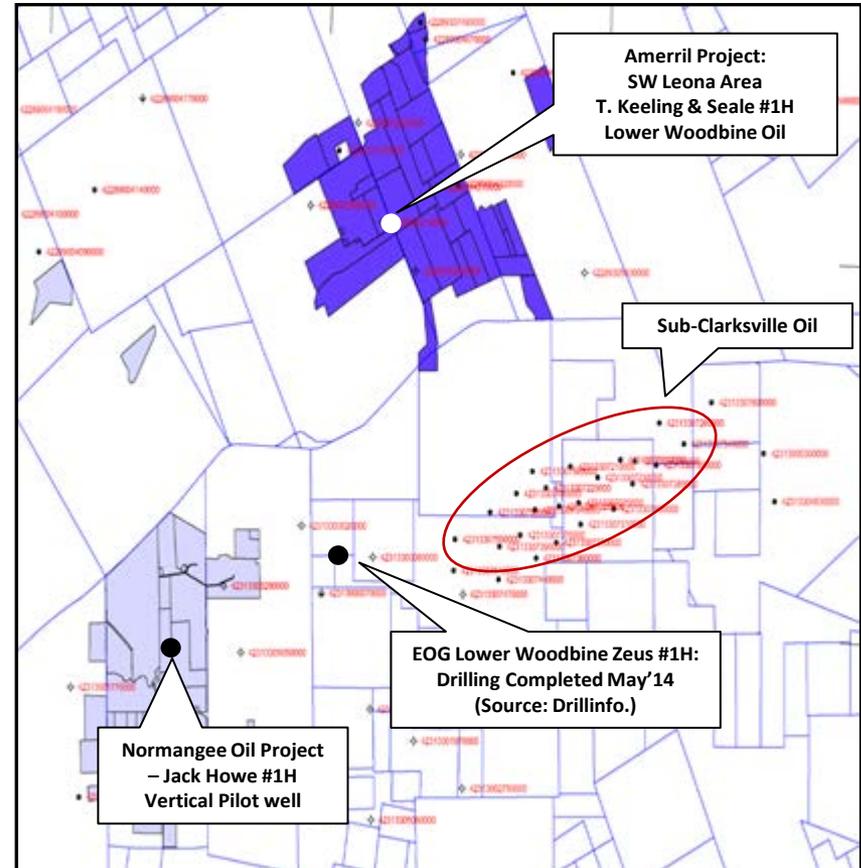
Woodbine: Normangee Oil Project



Asset Overview

WI%	<ul style="list-style-type: none"> 50.0%, remaining 50% held by Amerril
Operator	<ul style="list-style-type: none"> Sun Resources
Net Acres	<ul style="list-style-type: none"> 1,976
Location	<ul style="list-style-type: none"> Madison County, East Texas (onshore USA)
Operational Highlights	<ul style="list-style-type: none"> Jack Howe #1H vertical pilot well drilled successfully in April 2014 by Sun to a measured total depth of 8,523 feet <ul style="list-style-type: none"> Spudded on 15 April 2014
Comments	<ul style="list-style-type: none"> Sun's first Operated Woodbine well Jack Howe #1H vertical pilot well drilled with dual objectives: <ul style="list-style-type: none"> Recovering conventional core across the primary objective Lower Woodbine Formation Evaluate Buda Formation EOG Resources - recently spudded the Zeus #1H horizontal, its latest Lower Woodbine lateral, ~7km east of the Jack Howe #1H surface location <ul style="list-style-type: none"> Confirming area is of interest to major independent shale oil players

Leasehold and activity map



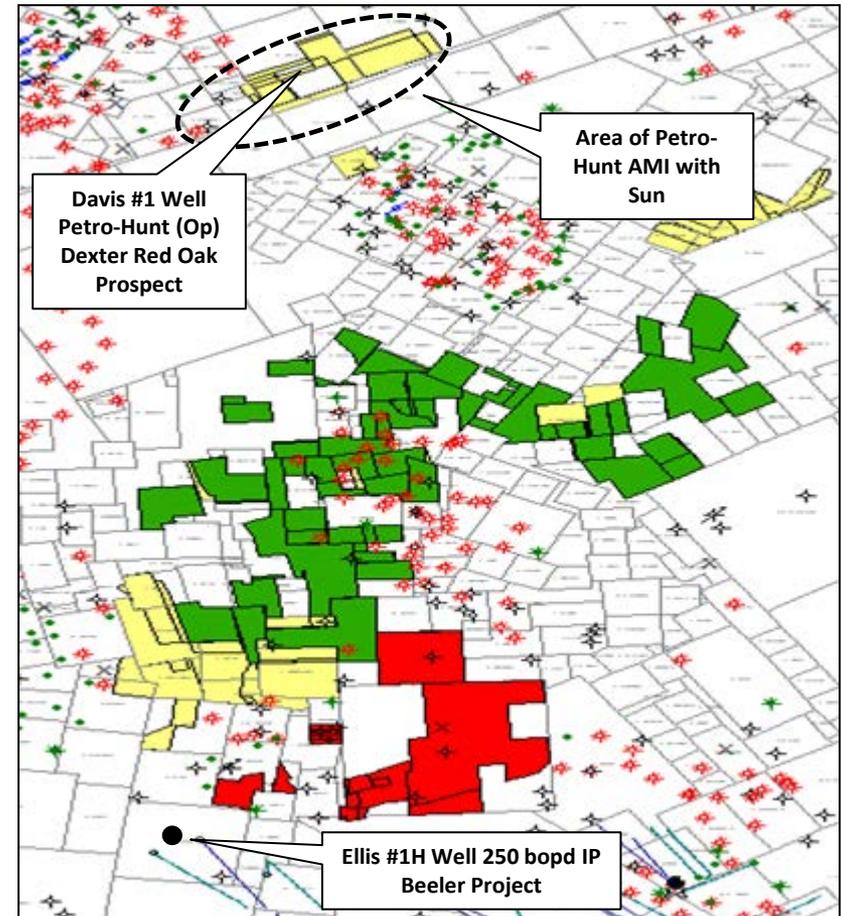
2 Refer to slide 12 for project mapping to wider land holding position

Woodbine: Delta Oil Project (Petro-Hunt)

Asset Overview

WI%	<ul style="list-style-type: none"> 25.0%
NRI%	<ul style="list-style-type: none"> 18.75%
Operator	<ul style="list-style-type: none"> Petro-Hunt
Net Acres	<ul style="list-style-type: none"> 910
Location	<ul style="list-style-type: none"> Leon County, Texas Adjacent to proven oil production from old vertical Lower Woodbine wells
Operational Highlights	<ul style="list-style-type: none"> Davis #1 vertical pilot well drilled during July 2014 and it intersected 40 feet gross (<12 feet net) of Lower Woodbine “Dexter Sand” that was Interpreted as a thin, laminated sequence – the well has been P&A’d
Comments	<ul style="list-style-type: none"> Sun is assessing the impact of this sand intersection on the geological model, with a view to identifying a second target location west of Davis #1, closer to significant oil-bearing Dexter sands in offset wells.

Leasehold and activity map

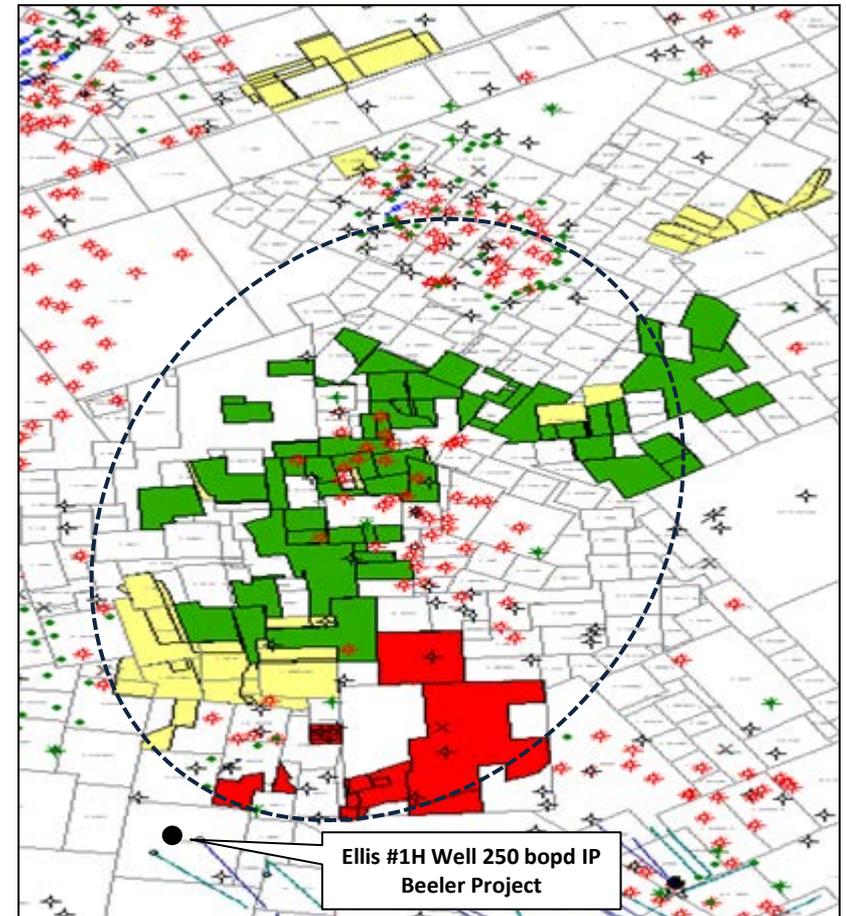


Woodbine: Delta Oil Project

Asset Overview

WI%	<ul style="list-style-type: none"> 100% WI
NRI%	<ul style="list-style-type: none"> 75%
Net Acres	<ul style="list-style-type: none"> 9,803
Operational Highlights	<ul style="list-style-type: none"> Sun continues to seek future activity, by way of farm-out, joint venture or direct drilling activity
History	<ul style="list-style-type: none"> Acquired ~10,000 net acres of oil and gas leases from Carina Energy in 2011 – this became the Delta Oil Project
Comments	<ul style="list-style-type: none"> A substantial number of net acres under lease are coming up for renewal and Sun is evaluating whether it will extend lease Geology and prospects for success in this acreage are promising <ul style="list-style-type: none"> A number of successful Woodbine Horizontal wells have been drilled and completed across the southern regions of Leon County Conventional oil and gas production continues from Woodbine A sands in the Buffalo and Halliday Fields within Leon County, as well as from the Sub-Clarksville and Buda formations

Leasehold and activity map

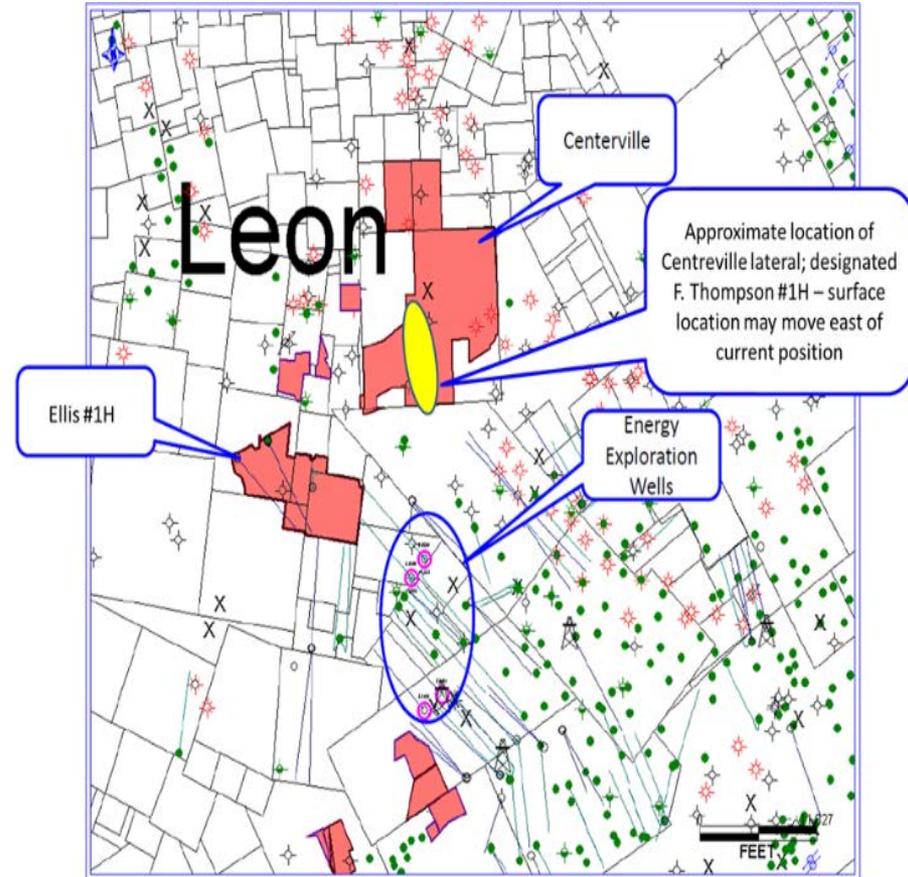


Woodbine: Amerril Oil Project

Asset Overview

WI%	<ul style="list-style-type: none"> ▪ 18-50% ▪ Centerville AMI – ~18% WI ▪ SW Leona AMI – 50% WI
NRI%	<ul style="list-style-type: none"> ▪ 37.5%
Operator	<ul style="list-style-type: none"> ▪ Amerril
Net Acres	<ul style="list-style-type: none"> ▪ ~3,354
Operational Highlights	<ul style="list-style-type: none"> ▪ Two lateral wells and one vertical well prove up Lower Woodbine Potential ▪ Centerville AMI <ul style="list-style-type: none"> – F.Thompson #1H drilled in December 2013 – Well was subjected to a 17-stage, multi-stage hydraulic fracturing operation along the lateral – First oil was reported in Feb 14 ▪ SW Leona AMI <ul style="list-style-type: none"> – Operations resumed at T. Keeling #1H and Seale #1H Lower Woodbine wells, with minor oil flow rates recorded at each well
Comments	<ul style="list-style-type: none"> ▪ Attempting to resolve outstanding issues with Amerril after problematic 2-well campaign in 2013 ▪ Sun investigating Operatorship options

Leasehold and activity map



Woodbine: Beeler Oil Project

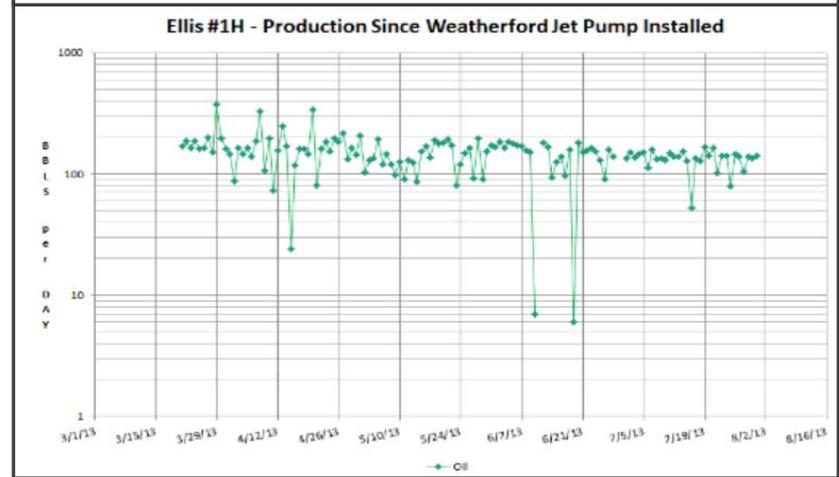
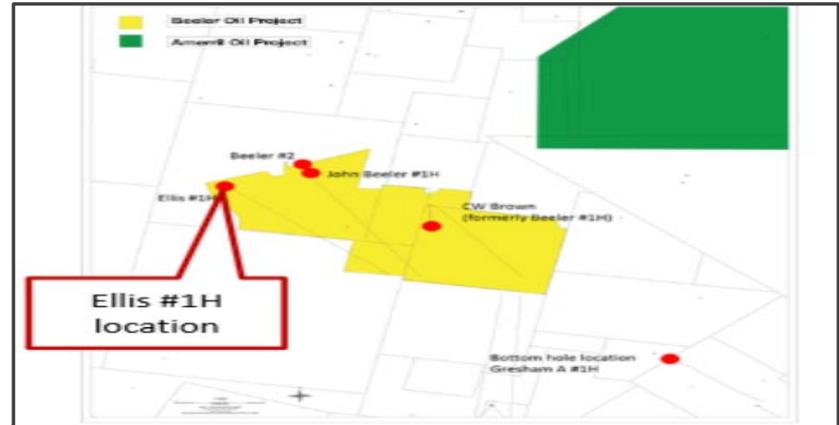


Asset Overview

WI%	<ul style="list-style-type: none"> CW Brown #1H - 13.5% Remainder - 16.7% WI, (12.5% NRI)
NRI%	<ul style="list-style-type: none"> CW Brown #1H - 10.5% Remainder - 12.5%
Operator	<ul style="list-style-type: none"> Amerril
Net Acres	<ul style="list-style-type: none"> 230
Current Production	<ul style="list-style-type: none"> Oil production coming from the Woodbine laterals
Operational Highlights	<ul style="list-style-type: none"> Production activities continue at Ellis #1H well and at other two lateral Woodbine wells, CW Brown and John Beeler #1H
Comments	<ul style="list-style-type: none"> Ellis #1H is the best of the three-well lateral programme, strategically adjacent to Delta and Amerril Oil Projects Immediately adjacent to one of the best performing horizontal oil wells in Leon County, Texas (Gresham A #1H well) Highest single day IP rate = 250 bopd – modest decline continues

	June 2014 Quarter	March 2014 Quarter ¹
Production : Sun WI% share (Oil, bo)	2,506	1,662

Leasehold and activity map



● Production figures for March 2014 were estimated.

6 Refer to slide 12 for project mapping to wider land holding position

Eagle Ford Project

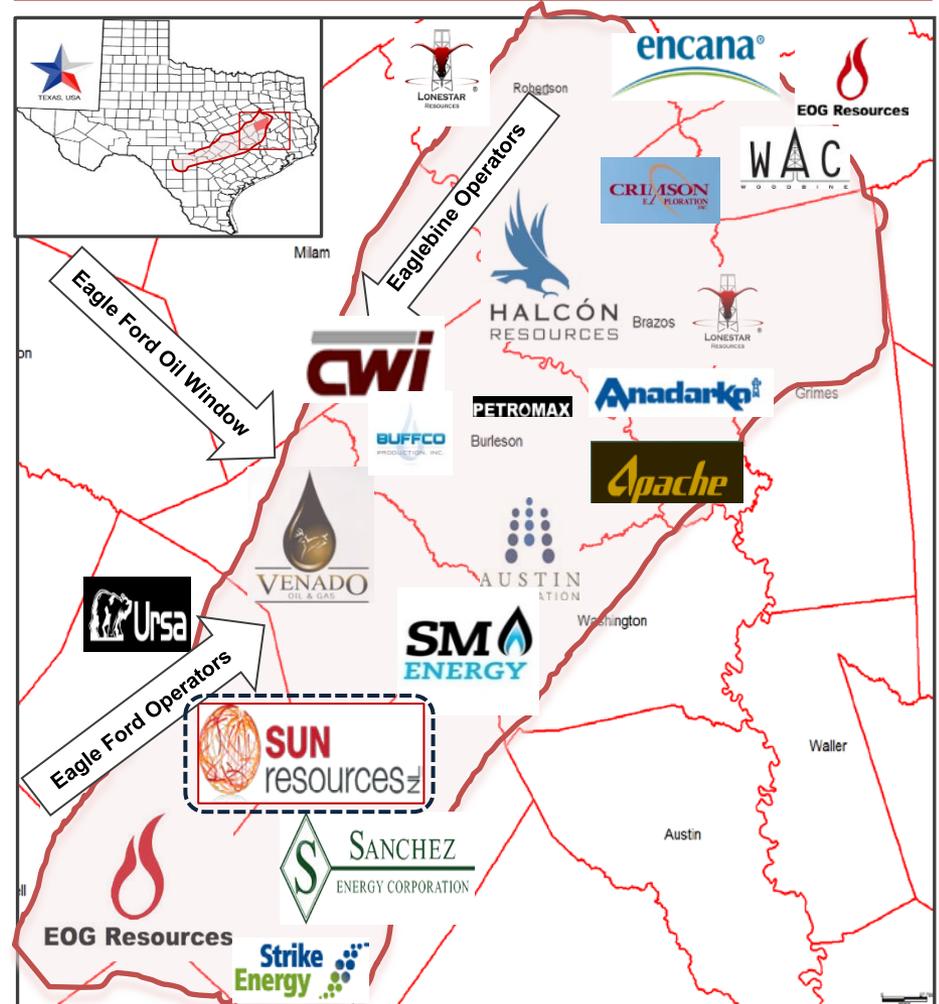
Eagle Ford: Recent Activity



Eagle Ford

- Eagle Ford is an active area surrounded by US Independents and ASX-listed peers
- **Premier liquids-rich shale play in the US**
 - Currently dominated by major global E&P companies
 - Carbonate rich, oil prone geology
- **Future value creation opportunities**
 - Successful recent down spacing tests
 - Accessing midstream capacity expansions
- **Sun's new 5,014 net acre Eagle Ford Oil Position**
 - Operators converging from both directions
 - Eagle Ford Shale is still sufficiently thick in Badger area, overlaid by Austin Chalk in region where Austin Chalk has already produced over a billion barrels of oil

Badger Play Map / Key Well Activity



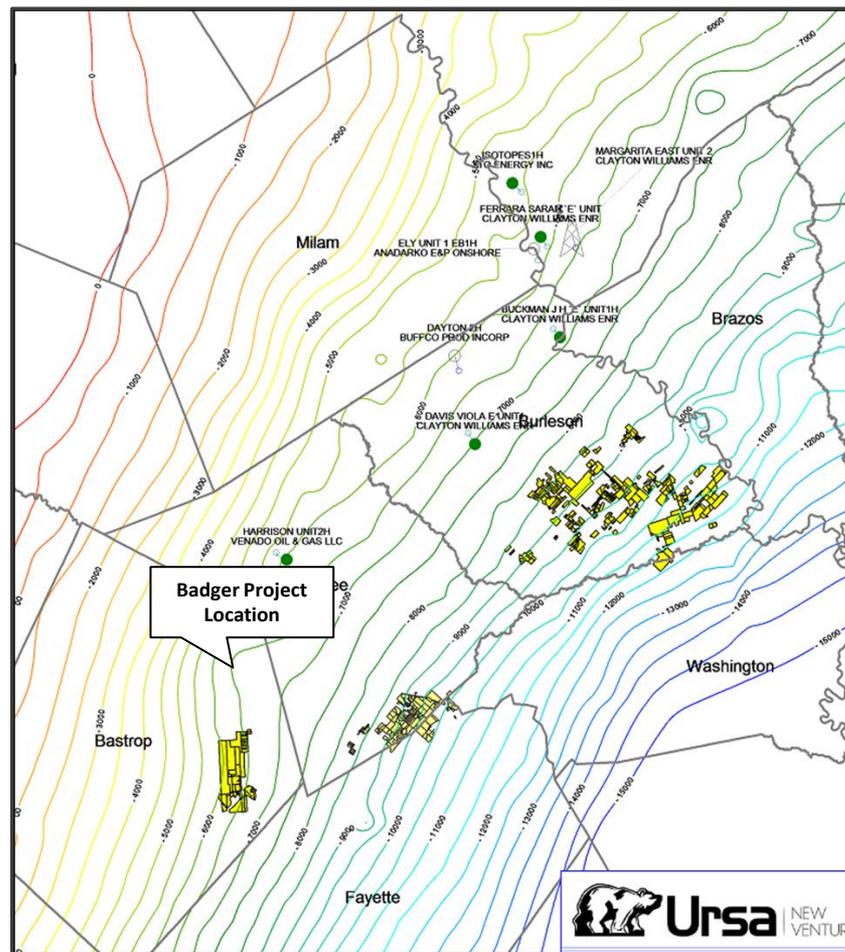
Eagle Ford: Badger Project



Asset Overview

WI%	<ul style="list-style-type: none"> 50%
NRI%	<ul style="list-style-type: none"> Sun leases at 75% NRI
Operator	<ul style="list-style-type: none"> Ursa
Net Acres	<ul style="list-style-type: none"> 5,014
Location	<ul style="list-style-type: none"> Bastrop County, Texas Acreage adjacent to the Giddings oil field, a prolific Austin Chalk oil field that has produced over 1 billion barrels of oil
Lease	<ul style="list-style-type: none"> Leases hold rights to all depths and all formations and have ~1.5 years remaining of the initial three-year term Have additional two-year extension option
Operational Highlights	<ul style="list-style-type: none"> First Lateral well planned for mid-Q4 2014 Planning to spud first horizontal, multi-staged, fracture stimulated well before end of November 2014
Comments	<ul style="list-style-type: none"> Targeting Combo-zone: Austin Chalk + Eagle Ford Shale Sun's new ~5,000 acres have un-risked intrinsic value per zone, once drilled & delivering commercial IP rate successes: <ul style="list-style-type: none"> US\$175 million @ \$35,000 per acre US\$360 million @ \$72,000 per acre
Transaction	<ul style="list-style-type: none"> Purchased 50% non-operated working interest from Ursa New Ventures in May 14

Leasehold and activity map



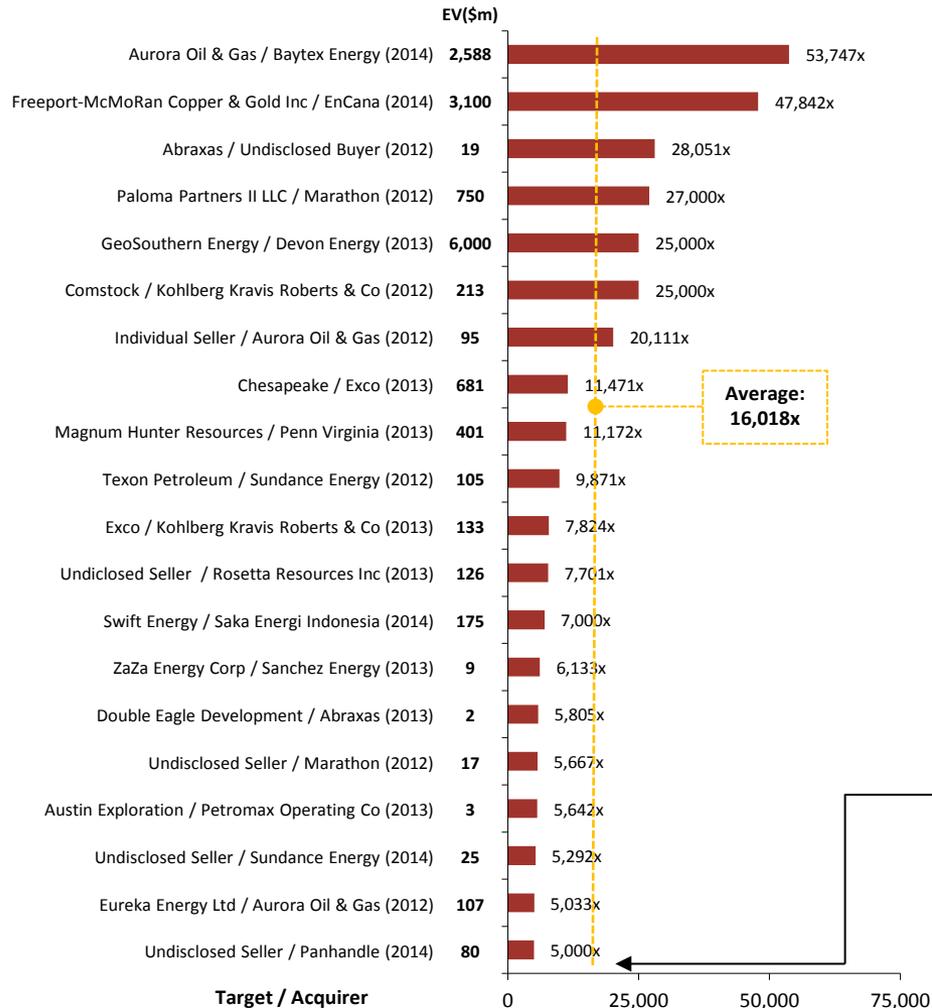
Relative Valuation

Valuation

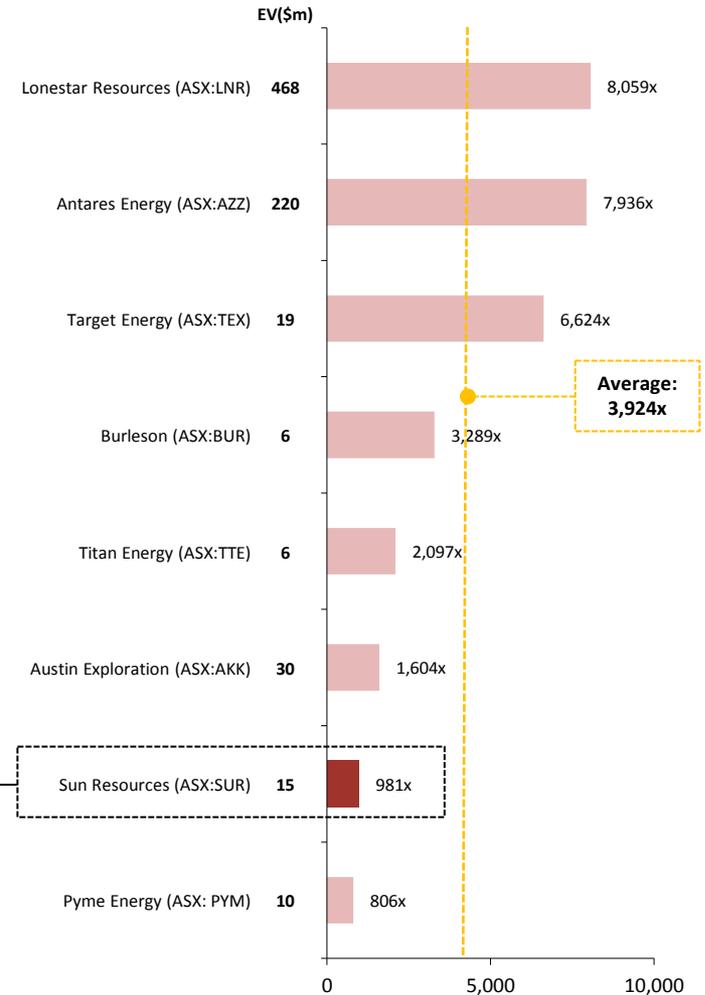


Sun's valuation appears attractive on an EV/net acreage multiple.

Eagleford transaction comps (US\$ EV/net acre)



ASX peer trading comparables (A\$ EV/net acre)



Source: Paterson's industry report (30 June 14), company reports, Bloomberg as at 4 July 2014.

Contact Sun, or visit the website for further information

www.sunres.com.au

Matthew Battrick
Interim CEO



Sun Resources NL

L2, 30 Richardson Street
West Perth
WA 6005

t: (+61) 8 9321 9886
m: (+61) 416 111 298
f: (+61) 9321 8161
e: mab@sunres.com.au