

ASX Announcement
11 September 2014

Sunbird Energy Corporate Presentation – Good Oil Conference

Sunbird Energy Ltd (ASX: SNY) is pleased to release the attached Corporate Presentation that was presented by Managing Director Will Barker at the Good Oil Conference in Perth Western Australia on 9 September 2014.

**** ENDS ****

For further information please visit www.sunbirdenergy.com or contact:

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About Sunbird Energy Ltd

Sunbird Energy Ltd is an ASX-listed (ASX:SNY) gas explorer and developer focused on southern Africa where limited domestic gas supply and growing energy needs have created significant opportunity for the development of large scale energy projects.

Sunbird holds a 76% interest in Ibhubesi Gas Project (IGP) which is the largest undeveloped gas discovery in South Africa, 540 Bcf 2P (SNY 76%: 410 Bcf). The IGP is located within Production Right Block 2A, which covers a 5,000km² area within the Orange Basin. The block is located 380km north west of Cape Town and 70 km off the coast of the Northern Cape Province.

The Ibhubesi Gas Project has multiple development opportunities to supply the high value South African energy market including ongoing gas sales negotiations with Eskom for the provision of gas to the existing Ankerlig Power Station, Independent Power Producers and major industrial users.

Sunbird also has a portfolio of five Coal Bed Methane (CBM) projects covering an extensive area (10,070 km²) of prospective coal basins in South Africa and Botswana and with a 644 Bcf 2C (SNY 74%: 477 Bcf) gas resource across its Mopane project in South Africa.



SUNBIRD ENERGY ^{LTD}

GOOD OIL PRESENTATION

September 2014

CORPORATE OVERVIEW

Sunbird Energy Ltd is an ASX-listed (ASX:SNY) gas explorer and developer focused on southern Africa where limited domestic gas supply and growing energy needs have created significant opportunity for the development of large scale energy projects.

Key Projects

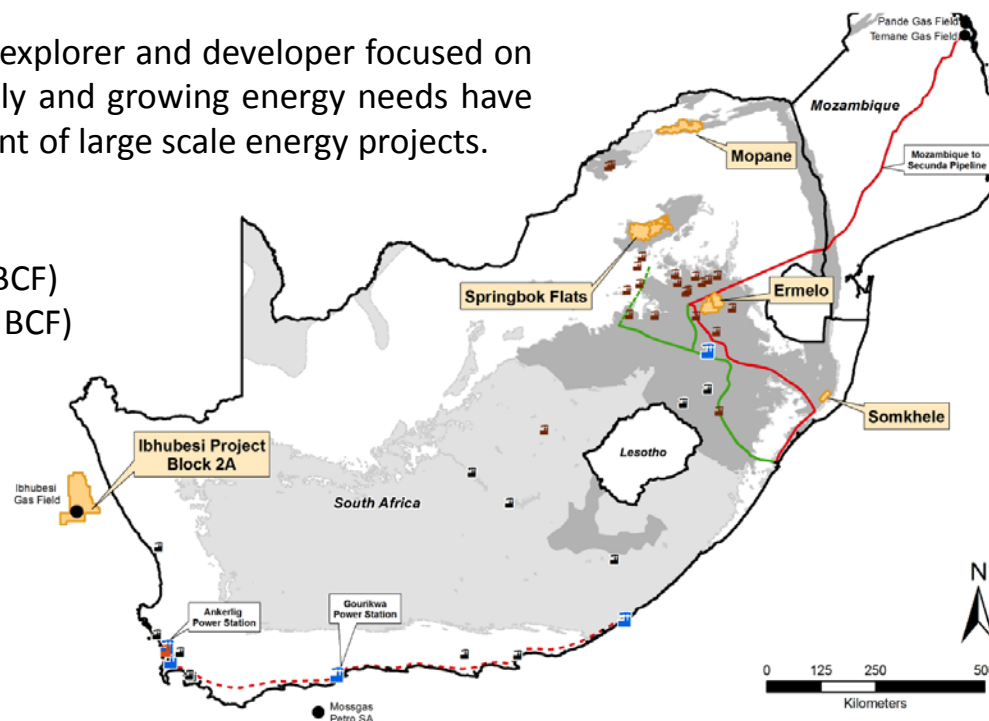
- Ibhubesi Gas Project - 540 Bcf (2P) (76%: 410 BCF)
- Mopane CBM Project - 644 Bcf (2C) (74%: 476 BCF)

2014 Milestones

- Ibhubesi Gas Project
 - Undertake Gas Sales negotiations
 - Complete Field Development Plan
 - Complete Basis of Design Engineering
 - Project partnering
- CBM
 - Advance Mopane to Pilot Project

\$25m Funding – Announced 9 Sept 2014

- \$25m capital injection at a weighted premium of 79% on last traded share price on 8 Sept 2014
- Secures strategic Pan-African partner to help drive commercialisation of Ibhubesi
- Transformational financing demonstrates the value of Ibhubesi as the most advanced gas to power project in South Africa



Capital Structure (8 Sept 14)	Undiluted
Current Share Price	\$0.20
No. of Shares Outstanding	116.3m
Market Capitalisation	\$23.2m
Options & Performance Rights	109.6m
Cash	\$1.0m
Enterprise Value	\$22.2m

Figures in AUD\$

Sunbird Secures A\$25m Capital Injection & Strategic Partner

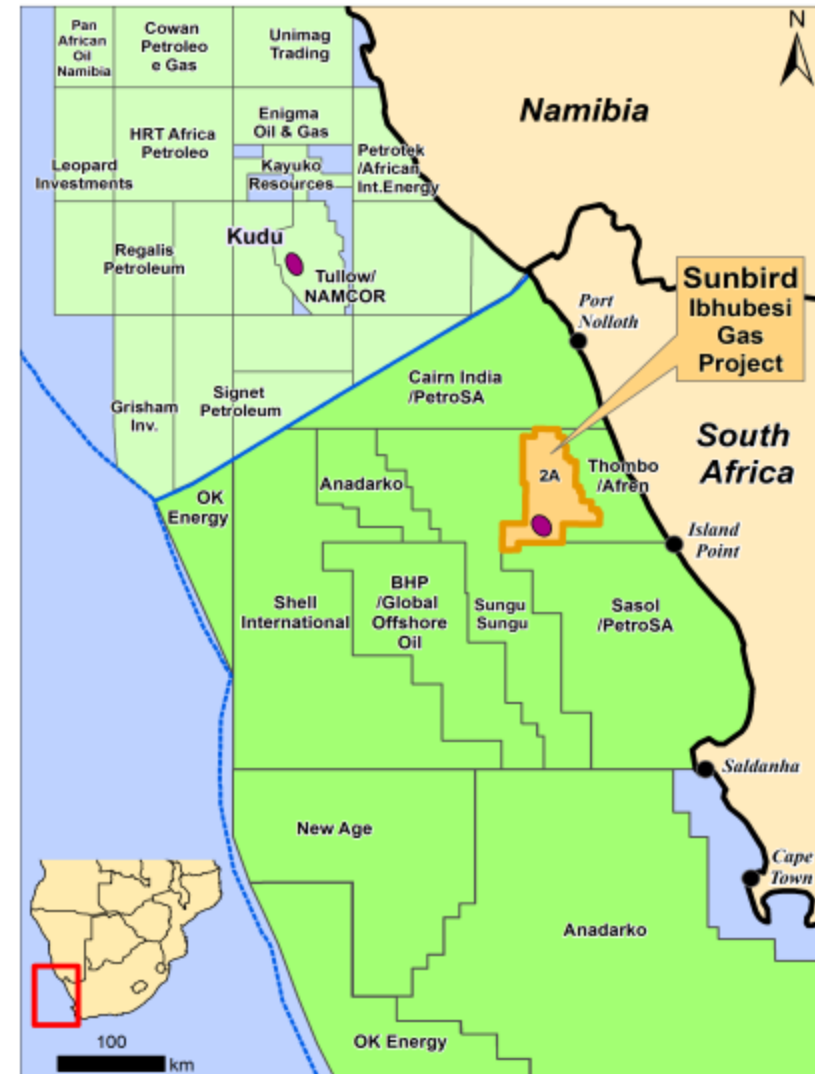
- The transaction, signed on 8 September, will see the Pan-African investment company, Vandasias Investments Limited (Vandasias), acquire a 43.9% interest in Sunbird via a two stage transaction:
 - Stage 1:
 - USD\$5,000,000 capital raising for 20,367,129 shares (subject to exchange rates)
 - 39.5% premium to the last traded share price on 8 September 14
 - Shares to be issued under current placement capacity
 - Due for completion by 22 September 2014
 - Stage 2
 - USD\$9,350,000 capital raising for 23,021,757 shares (subject to exchange rates)
 - A\$9,550,000 additional capital raised via the acquisition and conversion of 47.75m existing A\$0.20 options
 - Weighted premium of 79% for Stages 1 & 2 to the last traded share price on 8 Sept 2014
 - Subject to shareholder approval and sign off of Gas Sales Term Sheet
 - Due for completion by 30 November 2014

Delivers funding required to advance the IGP to commercialisation and provides a highly capable strategic shareholder with extensive industry experience in Africa

IBHUBESI GAS PROJECT (IGP)

Largest undeveloped gas field in South Africa with reserves of 540 Bcf (2P) (76%: 410 BCF)

- Sunbird - 76% interest and operator
- PetroSA - 24% interest - South Africa's national oil company
- 5,000km² Production Licence
- 380km north of Cape Town
- 70km offshore, 250m of water
- 11 wells drilled, 7 gas discoveries
- 1,770km² 3D seismic coverage
- \$125m spent on exploration and appraisal since 2000
- MOU signed and advanced negotiations underway with Eskom to supply 35 Bcf p.a. to 1,350 MW Ankerlig Power Station, north of Cape Town
- Recent high profile entries into area - Shell, Anadarko, Cairn India, Exxon, Total and BHP actively exploring



Orange Basin: Best estimate Prospective Resources of 22.5 Tcf gas in place, source: Petroleum Agency of South Africa

IGP: RESERVES & RESOURCE



Proven reserves accounting for less than 5% of licence area

- 7 commercial discoveries out of 11 wells
- Production testing on 4 wells delivered high flow rates:
 - Average rates of 22.5MMscfd and 350 bopd per sand
 - Cumulative results in excess of 180 MMscfd peak rate and 1500 bopd
- Most likely recovery from the field is 540 Bcf (2P)
 - Equivalent of 90 million barrels of oil*

	Rec. Gas Volume (Bcf) (Gross 100%)	Rec. Gas Volume (Bcf) (SNY 76%)	Rec. Cond Volume (MMbbls) (Gross 100%)	Rec. Cond Volume (MMbbls) (SNY 76%)
1P	210	160	1.7	1.3
2P	540	410	4.3	3.3
3P	915	695	7.3	5.5

Source: Reserves independently certified by MHA Petroleum Consultants in June 2013.

Significant exploration potential with Best Estimate Prospective Resource of 7.8 Tcf (SNY 76%: 5.9 TCF)

- Extensive modern 3D and 2D data set provides numerous drilling targets
- High historic drilling success rate and seismic amplitude anomalies provides high likelihood of further discoveries

Prospective Resources	Recoverable Gas Volume (Bcf) (Gross 100%)	Recoverable Gas Volume (Bcf) (SNY 76%)
Low Estimate	4,509	3,427
Best Estimate	7,783	5,915
High Estimate	13,304	6,495

Source: Resources independently certified by MHA Petroleum Consultants in March 2014.

Combination of proven reserves and extensive exploration upside will provide attractive partnering opportunities

*Conversion Factor: 6,000 Cubic Feet Gas = 1 boe

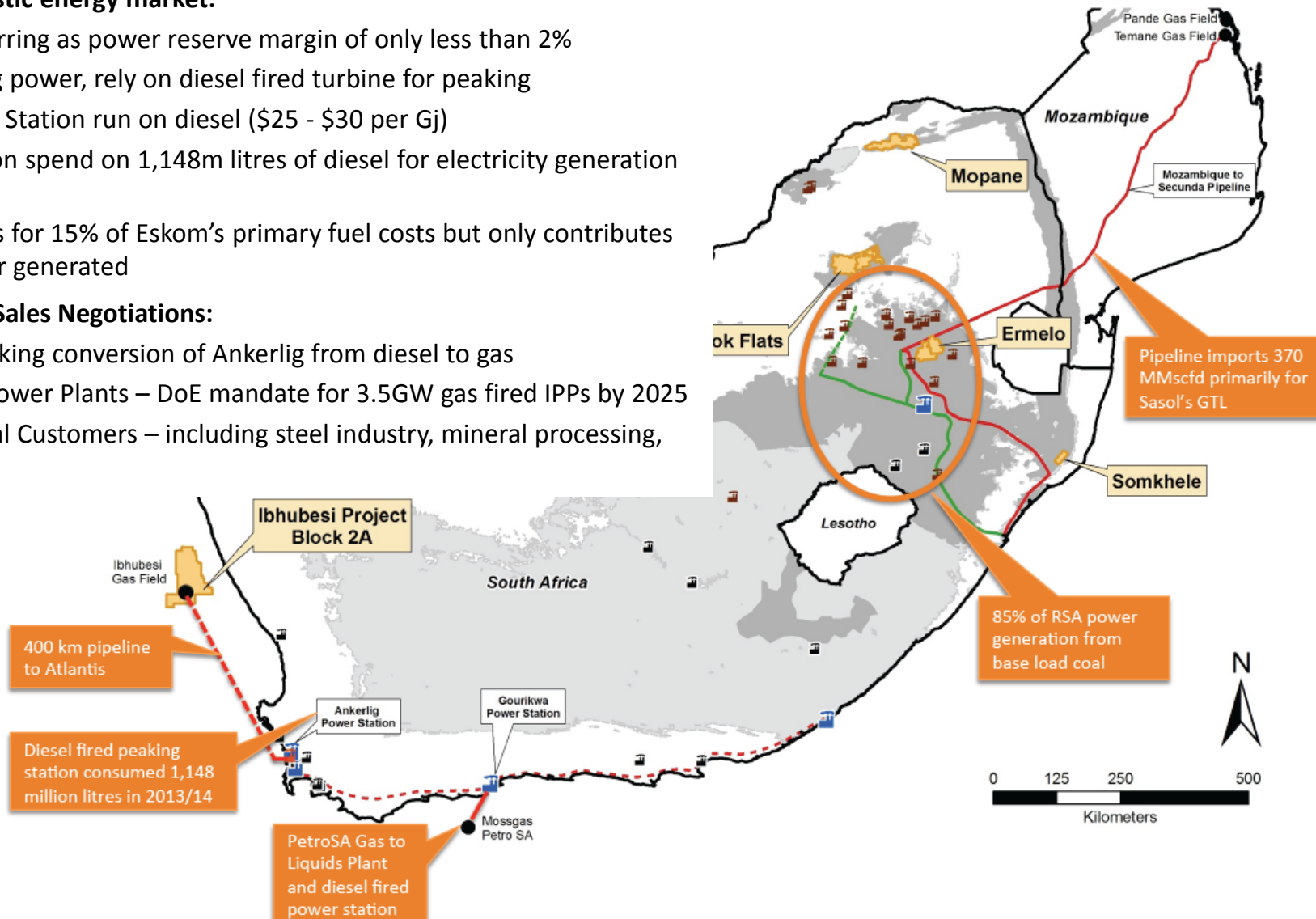
RSA ENERGY MARKET

High value domestic energy market:

- Blackouts occurring as power reserve margin of only less than 2%
- Lack of peaking power, rely on diesel fired turbine for peaking
- Ankerlig Power Station run on diesel (\$25 - \$30 per Gj)
- Over US\$1billion spend on 1,148m litres of diesel for electricity generation in 2013/14
- Diesel accounts for 15% of Eskom's primary fuel costs but only contributes 1.57% of power generated

Customer & Gas Sales Negotiations:

- Eskom undertaking conversion of Ankerlig from diesel to gas
- Independent Power Plants – DoE mandate for 3.5GW gas fired IPPs by 2025
- Major Industrial Customers – including steel industry, mineral processing, transport



Currently negotiating Gas Sales Term Sheet with Eskom for the supply of fuel to the Ankerlig Power Station

- Executed Ankerlig Gas Supply MOU with Eskom in December 2013 for the supply of 40 PJ p.a. (35 Bcf) of indigenous gas to replace high cost diesel
- Term Sheet incorporates key commercial terms for a fully binding Gas Sales Agreement, including
 - Gas Pricing
 - Contract Term
 - Take or Pay
 - First Gas
- Full Gas Sales Agreement targeted for completion in December 2014
- Initial contract of 35 Bcf will enable Eskom to convert 5 of the 9 turbines at Ankerlig to gas on a mid merit (48%) load factor
- Significant gas sales expansion opportunities within Ankerlig, 3.5 GW IPP program and major industrial uses in Saldanha and West Coast

About Eskom

Eskom, South Africa's State owned energy company, is the largest producer of electricity in Africa, and is one of the world's largest utilities in terms of generation capacity and sales.

Eskom generates approximately 95% of the electricity used in South Africa and approximately 45% of the electricity used in Africa.



About the Ankerlig Power Station

The Ankerlig Power Station is a 1,350 MW open cycle gas turbine facility located approximately 40 km north of Cape Town. Originally constructed to provide peak power, the facility has nine turbines designed to be powered by either natural gas or liquids.

To date the facility has been fuelled on high cost diesel.

IGP DEVELOPMENT PLANS

Development Concept

- Sales and Delivery Point at Ankerlig Power Station, Atlantis
- First gas deliveries in H1 2018
- Mid-merit load profile requires 40 PJ (35 Bcf) p.a.
- 2P reserves of 540 Bcf (SNY 410 Bcf) provide up to a 15 yr Production Period
- Spur line to Saldanha for additional power generation and industrial supply

Phase 1 Development

Upstream – \$650 million

Wells – 5 to 9 vertical production wells

Subsea Infrastructure –subsea wellheads, flow lines, manifold and production risers

Offshore Processing Facility – Leased FPSO vessel with gas dehydration, condensate stripping, gas compression

Midstream – Pipeline Tariff

Dry Gas Export Pipeline – 400km offshore and short section (15km) of onshore, small onshore gas receiving and metering station

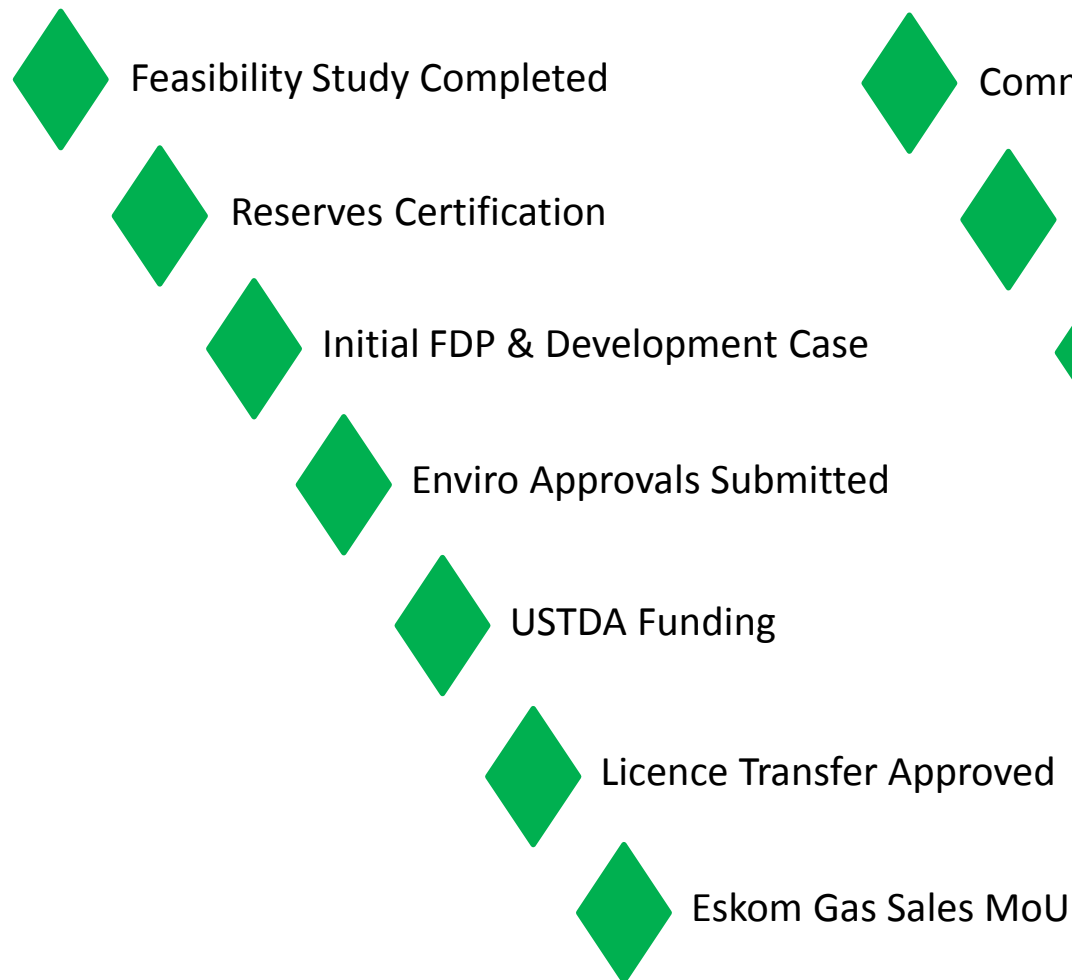
Based on gas price of \$12-15/Gj, development of Ibhubesi delivers economically attractive rates of return and meets investment criteria for project financing

Initial development provides critical infrastructure and route to market for expansion of project to meet market needs



IBHUBESI KEY MILESTONES

2013



2014



- 76% working interest and operatorship of the largest undeveloped gas field (540 Bcf 2P) (SNY 410 Bcf) in Africa's largest economy
- 5,000km² Production Right provides extensive expansion opportunities with best estimate prospective resource of 7.8 Tcf (SNY 5.9 Tcf)
- Reserves are strategically located on west coast of RSA with direct access to the 1,350 MW Ankerlig Power Station
- Advanced negotiations to replace highly expensive imported diesel (\$25-\$30/Gj) with proven domestic gas supply and deliver massive savings to Eskom
- Over \$125m spent to date to deliver a highly mature project - reserves, technical studies, commercial negotiations, and regulatory approvals
- On completion of the Vandasia transaction, Sunbird will be fully funded to drive the IGP through FEED studies, commercial negotiations, project partnering/financing and regulatory approval to a final investment decision in 2015
- Sunbird is poised to be South African's leading gas development company in an energy market in desperate need of new energy sources

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Production testing of the A-K2 well Ibhubesi Gas Field in 2000

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Qualified Petroleum Evaluator

The reserves and resource estimates used in this announcement were compiled by Tim Hower (Registered Professional Engineer (Colorado #9597), and member of the Society of Petroleum Engineers) and Jeffrey B. Aldrich a Certified Petroleum Geologist, #3791, by the American Association of Petroleum Geologists (AAPG) and member of the Society of Petroleum Engineers (SPE). Both Mr Hower and Mr Aldrich are of MHA Petroleum Consultants LLC. The definitions of proved, probable and possible hydrocarbon reserves and resources are consistent with those as they appear in the ASX Listing Rules. Mr Hower and Mr Aldrich are qualified in accordance with the requirements of ASX listing rule 5.42 and has consented to the use of the reserves and resource figures in the form and context in which they appear in this announcement.

ASX Listing Rule 5.43 Statement

Sunbird Energy Ltd declares that the reserves and resource estimates used in this announcement were announced by Sunbird Energy Ltd to the Australian Securities Exchange (ASX) on 4 June 2013 (Original Ibhubesi Reserves Announcement), 11 March 2014 (Original Prospective Resource Announcement) and on 9 October 2013 (Original CBM Resources Announcement) and is not aware of any new information or data that materially affects the information provided in the Original Announcements and confirms that all the material assumptions and technical parameters underpinning the estimates in the Original Announcements continue to apply and have not materially changed.