Innovative Technologies Integrated Solutions Global Support





ANNUAL REPORT 2014

Imdex Limited (Imdex)

ABN 78 008 947 813

Australian Securities Exchange (ASX)

Listing Date 24 September 1987 ASX Code: IMD

Registered Office

216 Balcatta Road, Balcatta Western Australia 6021

Head Office

216 Balcatta Road, Balcatta Western Australia 6021

Directors

Mr Ross Kelly (Chairman)

Mr Bernie Ridgeway (Managing Director)

Mr Kevin Dundo (Non-Executive Director)

Mr Magnus Lemmel (Non-Executive Director)

Ms Betsy Donaghey (Non-Executive Director)

Company Secretary

Mr Paul Evans

2014 Annual General Meeting

Imdex's AGM will be held at The Celtic Club, 48 Ord Street, West Perth, Western Australia commencing at I Iam on Thursday 16 October 2014.

For further information please contact Paul Evans on 08 9445 4010 or visit the investor section of Imdex's website at: www.imdexlimited.com

Throughout this document, unless otherwise stated, all monetary amounts are recorded in Australian currency.



Contents

IMDEX GROUP AT A GLANCE		Group Financial Performance	19
Corporate Profile	3	Minerals Division	20
The Imdex Way	4	Oil & Gas Division	21
Key Data	5	Summary Financial Highlights	23
Company Structure	6		
Innovative Technologies	7	CORPORATE GOVERNANCE	24
Minerals Products Used by Stage	8		25
What are Drilling Fluids?	9	BOARD OF DIRECTORS	
What are Solids Removal Units?	9	CHAIRMAN'S REPORT	29
What are Downhole Survey & Core Orientation Instruments?	10	MANAGING DIRECTOR'S REPORT	32
What is On-site Geoanalysis?	11		
What is Geochemical Data Analysis Software?	11	OPERATIONAL OVERVIEW	
What are Rig Monitoring Instruments?	12	Executive Management Team	35
What are Data Management Solutions?	13	Global Team	36
Global Business	14	Community Involvement	38
		Quality, Health, Safety & Environment	39
FY14 SNAPSHOT		Managing Risk	42
Strategy for Increasing Shareholder Value	16	Ongoing Product Development	43
FY14 Growth Initiatives & Performance	17		
FY14 Market Overview	18	2014 FINANCIAL REPORT	49
Operational Highlights & Challenges	18	COMPANY HISTORY	129







Corporate Profile

Imdex is a leading provider of drilling fluid products, advanced downhole instrumentation, data management solutions and geo-analytical services. The Company's strength is derived from its global operations, superior customer service and leading technologies.

Imdex supports a diverse range of customers at all stages of the mining cycle, from junior explorers to major producers across a wide range of commodities. Customers include: exploration, development, production and mining services companies within the minerals and oil and gas sectors; together with horizontal directional drilling and civil construction companies worldwide.

The Company has operational centres in key mining regions of the world, including Asia-Pacific, Africa, Europe and the Americas, to provide optimal service to customers.

Imdex's substantial commitment to ongoing product development has enabled the Company to achieve market leader status in its fields of operation. It is continuously refining its integrated range of fluid products, unrivalled instrumentation and data management solutions to ensure customers have the most advanced operational technology available.



The Imdex Way

The Imdex Way sets out the key principles and expected behaviours that govern the Company's decision making, business practices and employee reward programs.

Integrity – Communicating openly and honestly. Avoiding activities or organisations that are unethical, harm people or the environment.

Teamwork – Working collaboratively, safely and with respect for diversity within Imdex's Group to achieve the best results for the Company, customers and colleagues.

Accountability – Taking responsibility for and delivering on Imdex's commitments to the Company, customers and colleagues.

Being Dynamic – Maintaining an efficient global company with the flexibility to provide localised customer solutions and the adaptability to react quickly to new opportunities and change.

Innovation – Leveraging Imdex's advanced technologies, research and development capabilities to deliver innovative, leading edge products and services that optimise customer operations.

Continuous Improvement – Pursuing Imdex's strategy of ongoing growth and reward for shareholders, customers and employees through continuous improvement of the Company's products, services and work practices.

Key Data

AS AT 30 JUNE 2013

Market capitalisation:

\$130.5 million

Shares on issue:

210.5 million

Share price at 30 June 2013:

\$0.62

Number of shareholders:

3,897

Number of employees:

604

Banking institutions:

HSBC and Westpac

Legal advisors:

Hopgoodganim

Auditors:

Deloitte Touche Tohmatsu

Share registry:

Computershare

AS AT 30 JUNE 2014

Market capitalisation:

\$133.6 million

Shares on issue:

212.1 million

Share price at 30 June 2014:

\$0.63

Number of shareholders:

3,367

Number of employees:

567

Banking institutions:

HSBC and Westpac

Legal advisors:

Hopgoodganim

Auditors:

Deloitte Touche Tohmatsu

Share registry:

Computershare

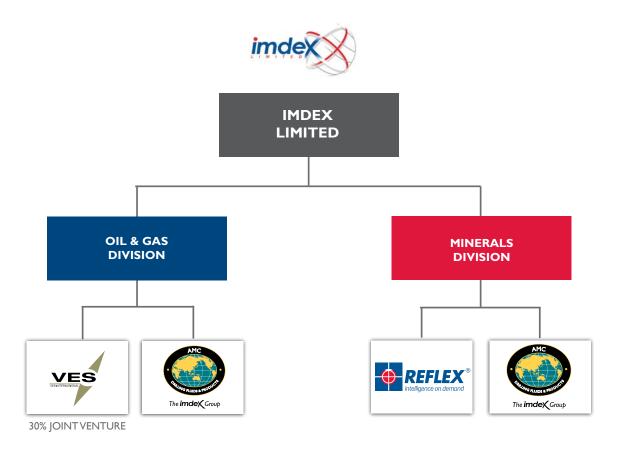
Company Structure

Imdex has two operational divisions, Minerals and Oil & Gas. Imdex's Minerals Division includes the AMC and REFLEX businesses.

AMC is a leading provider of innovative drilling fluids, chemicals and solids removal technologies to the global drilling industry. REFLEX markets downhole instrumentation and data management solutions; together with geoanalytical consulting services and software to resource, mining services and civil construction companies worldwide.

Imdex's Oil & Gas Division comprises AMC Oil & Gas and a 30% share of VES International. The VES joint venture is the third largest provider of downhole survey services to the oil and gas markets, primarily in the USA and Middle East.

The AMC Oil & Gas and VES International businesses provide drilling fluids, production and completion chemicals, together with downhole survey services to the global oil and gas market.



Innovative Technologies

Brand	Product & Service Range	Market
REFLEX® intelligence on demand	REFLEX ACT III: Digital core orientation REFLEX HT ACT: Digital core orientation REFLEX EZ-Shot: Single-shot magnetic survey REFLEX EZ-Trac: Multi-shot magnetic survey REFLEX HT EZ-Trac: Multi-shot magnetic survey REFLEX Maxibor II: Optical survey REFLEX Gyro: Gyroscopic survey REFLEX HT Gyro: Gyroscopic survey REFLEX TN 14 Gyrocompass: Rig aligner REFLEX XRF: On-site geoanalysis REFLEX HUB: Data management solutions REFLEX Geochemistry: Geochemical data analysis ioGAS: Geochemical data analysis software Customised downhole motors	Global mining / mineral exploration, HDD and civil construction markets
AMC Minerals The imdeX Group	Drilling fluids and chemicals Fluid containment and transfer equipment Waste management equipment Solids removal units (surface, underground & heli-portable SRUs)	

Brands	Product Range	Market
AMC Oil & Gas The imdeX Group	Drilling fluids and production chemicals market Fluid containment and transfer equipment Waste management equipment Solids control units (SCUs)	
VES International Joint Venture	Inflex (formerly Target INS) Gyroflex survey tool	Global oil & gas market

Mineral Products Used by Stage

	AMC		SOLIDS	REMOVAL UNITS
AMC		_		FLUIDS
		REFLEX	COI	RE ORIENTATION
REFLEX	(INTEGRATED SaaS / DATA MANAGEM	ent solutions
REFLEX	(GYRO DO	WNHOLE SURVEY
	REFLEX		MAGNETIC DO	WNHOLE SURVEY
		REFLEX	DIRECTIO	NAL EQUIPMENT
	REFLEX			GEOANALYSIS
NON-MINING 10% REVENUE*	EXPLORATION 21% REVENUE		DEVELOPMENT 46% REVENUE	PRODUCTION 23% REVENUE

*Non-mining includes waterwell drilling, civil and tunnelling operations



What are Drilling Fluids? Removal Units?

Drilling fluids, or mud as referred to in the industry, are a key part of the drilling process for mining, oil and gas, waterwell, horizontal directional drilling and tunnelling applications.

There is a broad range of drilling fluids, all with unique properties and uses, however, their principal role is to clean, cool and lubricate the drill-bit, return chips of rocks known as cuttings to the surface, and keep the borehole stabilised and open.

During the drilling process a continuous circulation of drilling fluid is used. Fluid is pumped down the drill-pipe, through the drill-bit and returned to the surface via the aperture between the drill-pipe and borehole. The fluid then circulates through a shale shaker, mud tanks, or AMC's Solids Removal Units to remove the cuttings from the fluid for re-use.

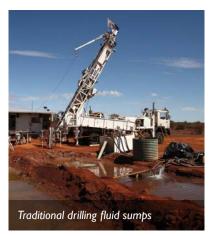
Drilling fluids also help keep the borehole stabilised by forming a thin membrane on the interior surface.

What are Solids

AMC's Solids Removal Units (SRUs) are used to eliminate cuttings in the drilling mud flow cycle. Drilling fluid is circulated directly from the drill collar to the SRU's shaker or centrifuge feed tube, where drill solids are removed via a centrifuge. Cleaned drilling fluids are then returned to the drill hole. The highly mobile units also incorporate a mixing chamber and weir system, which enables drilling fluids to be added accurately and efficiently.

AMC's SRUs provide significant economic and environmental advantages as they eliminate the need to dig and rehabilitate traditional mud pits. The sumpless technology also reduces water consumption, mud usage and wear-and-tear to drilling components, while enhancing drilling productivity.

Surface, underground and heli-portable units are available.







What are Downhole Survey & Core Orientation Instruments?

SURVEY INSTRUMENTATION

Downhole survey instruments provide geologists and drillers with comprehensive data, including azimuth and dip, which allows the exact trajectory of boreholes to be determined, even at thousands of metres below the surface.

Borehole deviations, where the actual path is different to the planned path, are common and costly. Geological variations, drilling parameters, including excessive or irregular thrust and hole design, are just some of the reasons why a borehole may deviate. A two degree deviation at the surface can lead to a 35 metre lateral displacement at a hole depth of 1000 metres, resulting in significant additional drilling costs and loss of opportunity if zones of economic mineralisation are missed.

By surveying the borehole throughout the drilling process, deviations can be corrected and the likelihood of intercepting desired targets is significantly enhanced.

CORE ORIENTATION INSTRUMENTS

Core orientation instruments are used to determine the exact. position of a core sample in the ground prior to extraction. This process allows geoscientists to accurately assess the sample to determine the structural geology, which often controls a mineralised ore system. By understanding the structural geology, wasted time and money caused by drilling in the wrong location or direction are avoided. Core orientation is also particularly important during mine planning and development to avoid potential problem areas such as faults or slip zones.

GYROSCOPIC SURVEY AND DIRECTIONAL STEERING INSTRUMENTS

Drilling is becoming increasingly complex and challenging due to diminishing accessible reserves, high exploration costs and environmental impact concerns. As a result, energy companies are drilling deeper, for smaller targets, re-entering existing wells, and drilling multiple wells from a single platform. In such an environment, advanced technology and accurate data are crucial to locate reserves efficiently and to avoid collision with existing wells which can be catastrophic and cost millions of dollars to remediate.

Imdex has developed a range of advanced gyroscopic survey and directional steering instruments specifically designed for challenging multiple well environments, in areas of high magnetic interference, to allow directional drillers to accurately control the path of the wells.



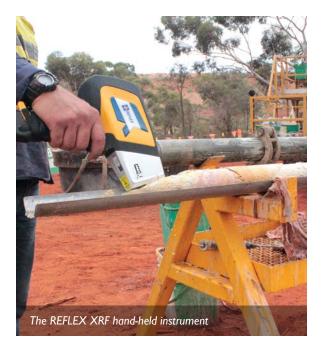
What is On-site Geoanalysis?

The REFLEX XRF is a hand-held instrument, which collects and transmits geochemical data to REFLEX HUB, where built-in analytics produce derived outputs that can be used immediately for logging, domaining and classification.

Customers can obtain real-time geochemical analysis in the field then immediately reassess drilling programs. They can also reduce time and costs by screening and prioritising samples before assaying.

What is Geochemical Data Analysis Software?

REFLEX ioGAS is the optimal software for exploratory and geochemical data analysis. The software has been specially developed for exploratory and geochemical data analysis. It offers the best tools and workflows for efficiently interpreting customers' data by capturing the experience and knowledge of the REFLEX Geochemistry team of world-class geochemists.





What are Rig Monitoring Instruments?

REFLEX TN14 GYROCOMPASS

The REFLEX TN14 Gyrocompass (TN14) provides fast and accurate rig alignment in surface and underground operations. The TN14 was designed as an alternative to the traditional manual system of rig alignment, which is often inefficient and prone to human error.

The TN14's settlement and calibration process takes approximately 15 minutes and then a rig can be aligned to the correct azimuth and dip within 5 minutes. Drillers no longer need to wait hours, or occasionally days, for surveyors to determine the azimuth line for rig alignment and drilling to commence.

The REFLEX Gyrocompass TN14 is the only rig aligner with the capability to preload co-ordinates from any location through REFLEX HUB. It also has enhanced accuracy with a roll and pitch range of +/- 90 degrees and does not have the attitude limitations seen on lower quality instruments.



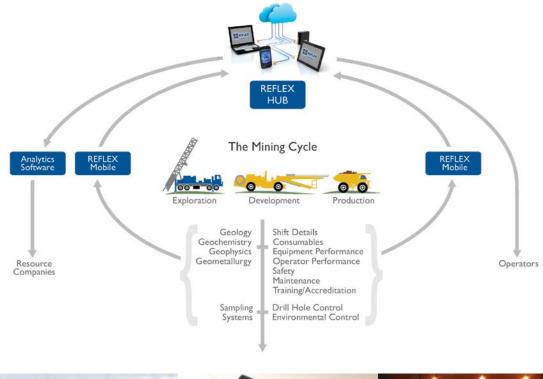
What are Data Management Solutions?

REFLEX HUB

REFLEX HUB delivers a new way of operating for the drilling, exploration, production and mining services sectors. It provides a complete solution for the collection, storage and reporting of data and critical operational information – directly from site to the office, with real time visibility.

Data is automatically transmitted, whenever an internet connection is available, directly to REFLEX HUB's secure, central database. Customers can then access their data via a web browser from any location worldwide. Customised dashboards provide real time information and critical statistics for a single site or an entire business.

The unique paperless system makes collecting field data easy and accurate using any iPad, Android or Windows Mobile device to digitally record and validate data as it is entered. It also delivers significant operational efficiencies through highly efficient workflows and reduces the cost and time associated with managing valuable and complex data sets.





Global Business

Imdex is a global business operating in diversified geographical markets.

The Company has successfully established operations in all key mining and exploration regions throughout Asia Pacific, Africa, Europe and the Americas. Imdex is also growing its business in the principal oil and gas regions within Africa, Asia Pacific, Europe and the Middle East.



IMDEX GROUP AT A GLANCE

Imdex's global presence and comprehensive distribution network allows it to provide a unique service to customers and allows greater access to international mineral exploration and oil and gas markets.

During FY14 the Company established a new operational and service facility in Belo Horizonte, Brazil.



Strategy for Increasing Shareholder Value

- Growing Imdex's global business
- · Expanding into new markets, particularly oil and gas
- Maintaining product leadership through investment in product development
- Increasing rental based revenue
- Achieving operational efficiencies.

ON TRACK WITH STRATEGY



Note: All numbers based on actual or anticipated combined revenue

FY14 Growth Initiatives & Performance

FY14 GROWTH INITIATIVES	FY14 PERFORMANCE
Strong cost discipline and prudent working capital management.	\$15.7 million of working capital was released due to improvements in stock and debtor levels.
Continuing to increase Imdex's market share in previously under-penetrated regions.	Imdex successfully increased its market share in the Americas.
Utilising Imdex's specialist technical expertise and product development capabilities.	During FY14 Imdex successfully commercialised a number of new AMC drilling fluids and REFLEX technologies to the minerals market.
Expanding Imdex's data solution offerings to new and existing customers globally.	Imdex continued to market REFLEX HUB and successfully expanded its customer base to include a greater number of blue chip resource companies.
Investing further and growing Imdex's oil and gas market presence to increase return on investment in this Division.	Imdex continued to invest in equipment, working capital and talented personnel, including a new CEO of AMC Oil & Gas, to support ongoing growth.
Capitalising on investment in Imdex's oil and gas equipment and SRUs.	AMC Oil & Gas achieved record revenue and a 16% increase on FY13 reflecting the ongoing development of the Division.
Continued support of customers as they seek to increase efficiencies and reduce costs.	Imdex successfully commercialised new technologies, which are designed to enhance the efficiency of customers' operations including its underground and heli-portable SRUs and REFLEX technologies.

FY14 Market Overview

- Relatively low commodity prices
- Subdued activity within the global minerals industry due to the cyclical slowdown
- Growth available in under-penetrated mining regions
- Low utilisation of REFLEX rental fleet in line with challenging conditions within the minerals industry
- Minerals sector rig utilisation rates of approximately 25%
- Signs of increasing activity within the minerals industry during the 4Q14
- Imdex's Minerals revenue increased month-onmonth from 3Q14
- Positive customer feedback regarding the benefits of REFLEX's new technologies

- Utilisation of REFLEX rental feel increased week-onweek during 4Q14 – up 21% on 3Q14
- REFLEX HUB throughput and revenue increased during 4Q14
- Positive traction with SRUs and a growing number on hire
- Continuing strong long-term growth potential within the conventional and unconventional oil and gas industries globally
- Record revenue generated by Oil & Gas Division.

Operational Highlights & Challenges

HIGHLIGHTS

- Continued product development during the minerals sector downturn producing an exciting pipeline of AMC fluids and REFLEX technologies;
- Growing industry demand and continued positive momentum with solids removal units (SRUs) – particularly in the Americas;
- Development of Imdex's underground and heliportable SRUs and positive customer feedback from field trials:
- Increased throughput and continuing positive feedback with the marketing of REFLEX HUB;
- Expansion of the Company's customer base, together with greater exposure to resource companies and the production phase of the mining cycle;
- Commercialisation of new REFLEX technologies enhancing REFLEX's leading product range;
- Adoption of REFLEX HUB by blue chip resource companies and mining service companies;
- Increasing exposure and capabilities within non mining applications, including HDD and waterwell markets;

- Record revenue levels for Oil & Gas, reflecting ongoing development of the Division;
- Further investment in equipment, working capital and talented personnel to support ongoing growth;
- Continuing strong revenue and EBITDA performance by the VES joint venture;
- Imdex Technology successfully relocated from Germany to California in the USA;
- Appointment of a new CEO of AMC Oil & Gas; and
- Investment in InFlex (previously known as the Target INS) resulting in the most accurate and fastest downhole survey instrument in the oil and gas industry.

CHALLENGES

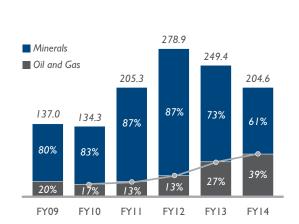
- The subdued minerals market deflated the sector's interest in adopting new technologies;
- Managing down working capital, particularly stock levels, in a slow minerals market:
- A product contamination incident -AMC Oil & Gas; and
- Managing costs ahead of revenue growth in AMC Oil & Gas.

Group Financial Performance

- Statutory revenue down 21% to \$183.5 million (FY13: \$232.8 million);
 - 31% decline in Minerals Division revenue reflecting the cyclical downturn in the minerals sector
 - 19% increase in revenue in Oil & Gas Division
- Combined revenue (excluding the interest) down 18% to \$204.6 million (FY13: \$249.4 million);
- Underlying EBITA of \$0.5 million¹ (FY13: \$35.2 million) reflecting the higher fixed cost base and continued investment in product development through the cycle;
- · Gross margins largely maintained;
- EBITA loss of \$2.8 million (FY13: \$35.2 million profit), impacted by a number of one-off balance sheet adjustments and non-recurring items;
- Net profit after tax (NPAT) a loss of \$5.3 million (FY13: \$19.4 million profit)
- Net assets of \$176.9 million (30 June 2013: \$188.5 million);
- Positive operating cash-flow of \$2.9 million (FY13: \$39.0 million);
- Reduced gearing with net debt / capital of 18.5% (30 June 2013: 22%); and
- Positive signs of improvement in the minerals sector evident in 4Q14.

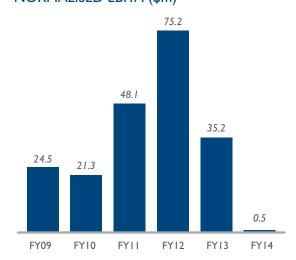
¹ Adjusted to exclude one-off items (totalling a net loss of \$3.2 million) as follows: \$24.1 million profit on the partial sale of Imdex's shareholding in Sino Gas & Energy Holdings (ASX: SEH); \$18.2 million of non-cash balance sheet adjustments (\$14.4 million of asset write downs and \$3.8 million of closure costs); and \$9.1 million of costs and provisions relating to the product containment incident as reported on 13 March 2014.

COMBINED REVENUE (\$m)



*Includes share of VES JV revenue \$21.1m (FY13: \$16.6m)

NORMALISED EBITA (\$m)

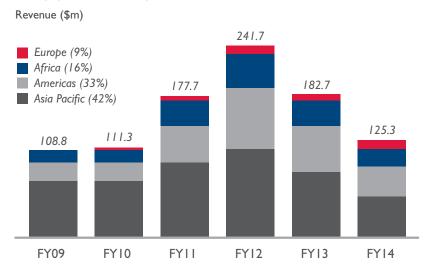


*Includes 30% equity accounted VES International JV NPAT. Strong EBITDA margins in the JV of 37% (FY13 31%). Imdex share of result impacted by amortisation, depreciation and tax charges.

Minerals Division

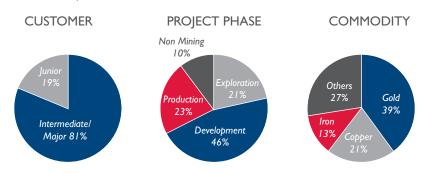
Imdex's Minerals Division generated \$125.3 million and contributed 61% of our combined full year revenue. This result represents a 31% decrease on the previous corresponding period (FY13: \$182.7 million).

DIVISIONAL REVENUE



DIVERSIFIED REVENUE BASE

(Minerals Revenue)



- 60% from gold and copper
- 70% from development and production with growing proportion from non mining
- 81% from major and intermediate customers

Customer Type defined as annual revenue: <u>Major</u> – Greater than U\$\$500m <u>Intermediate</u> – Greater than U\$\$50m <u>Junior</u> – Less than U\$\$50m Drilling Phase defined as follows:

 $\underline{Exploration} - Pre\text{-}inferred\ resource/greenfields$

<u>Development</u> - Post-inferred resource moving towards indicated and measured resource <u>Production</u> - In-Pit / Underground drilling , mine life extension drilling programmes, resource delineation drilling, grade control, dewatering, etc.

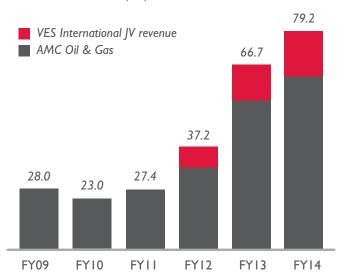
 $\underline{\textit{Non-Mining}} \ - \ \textit{Drilling} \ in \ the \ \textit{Construction/Civil Industry}, \ \textit{Non-Mining Waterwell} \ and \ \textit{Non-Mining HDD}.$

Oil & Gas Division

Imdex's Oil & Gas Division generated \$79.3 million revenue in FY14 and contributed 39% of the Company's combined full year revenue. This result represents a 19% increase on the previous corresponding period (FY13: \$66.7 million).

DIVISIONAL REVENUE

Combined Revenue* (\$m)



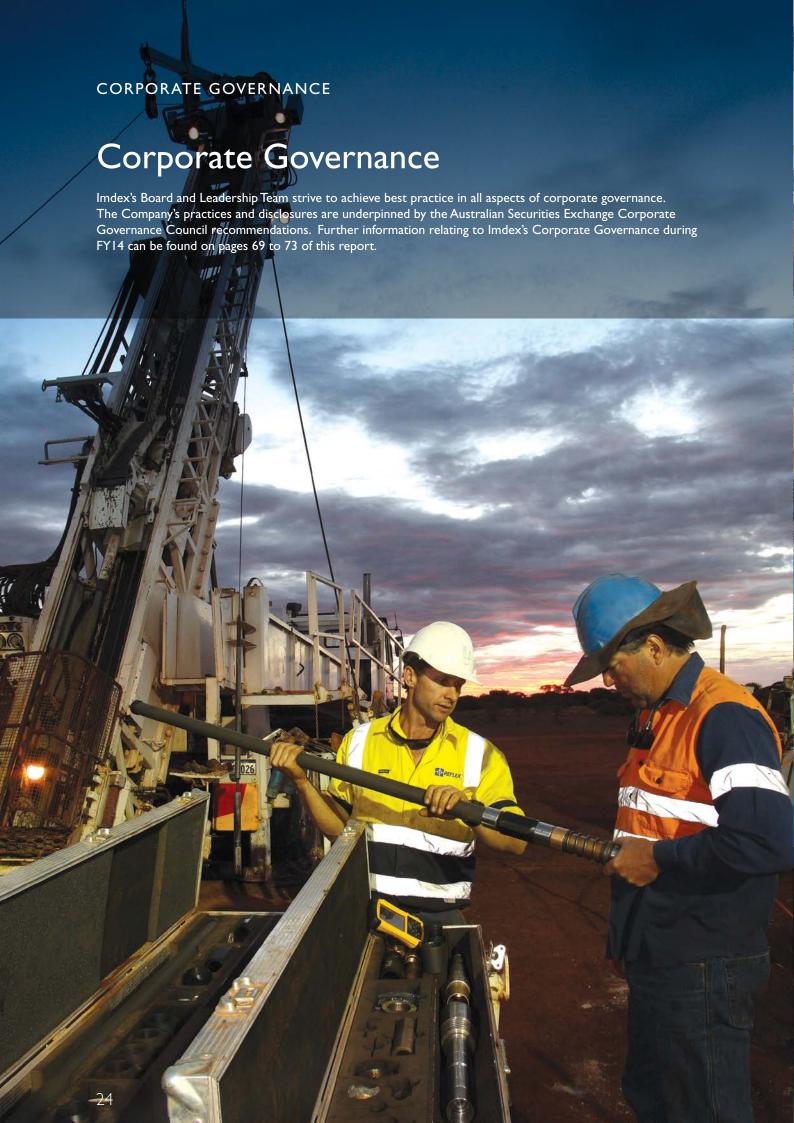
*Includes 30% of VES International JV revenue





Summary Financial Highlights for the Year Ended 30 June 2014 (Audited Results)

	Consolidated			
	2012 \$'000	2013 \$'000	2014 \$'000	13-14 Var %
Revenue from continuing operations (excluding interest income)	269,563	232,791	183,485	(21%)
Operating Profit before Interest, Tax, Depreciation & Amortisation Depreciation	81,960 (6,761)	42,910 (7,728)	8,035 (7,575)	(81%) (2%)
Earnings / (Loss) before Interest, Tax & Amortisation (EBITA)	75,199	35,182	460	(99%)
EBITA margin	27.9%	15.1%	0.3%	(98%)
Amortisation	(5,957)	(3,364)	(1,469)	(56%)
Earnings / (Loss) before Interest & Tax (EBIT)	69,242	31,818	(1,009)	(103%)
Net interest expense	(1,742)	(3,308)	(2,811)	(15%)
Net profit before tax	67,500	28,510	(3,820)	(113%)
Income tax expense	(21,723)	(9,127)	1,785	(120%)
Net Profit / (Loss) after Tax (before non-operational items)	45,777	19,383	(2,035)	(110%)
Non-operational items Gain on the disposal of shares in Sino Gas and Energy Holdings Ltd (SEH) Office and business closure costs Write down of assets Product containment costs	- - -	- - -	24,094 (3,837) (14,419) (9,080)	- - -
Net Profit / (Loss) for the Year after Tax	45,777	19,383	(5,277)	(127%)
Basic earnings / (loss) per share from continuing operations (cents)	22.32 ¢	9 .24 ¢	(2.50 ¢)	-
Net Cash provided by Operating Activities	56,939	38,970	2,914	(93%)
Cash on hand	11,232	9,979	10,070	1%
Net Assets	168,066	188,452	176,922	(6%)
Total Borrowings (incl deferred acquisition payments)	59,429	63,986	50,141	(22%)
Net Tangible Assets per Share	51.35¢	57.52 ¢	54.06 ¢	(6%)







Mr Ross Kelly
AM BE (HONS) FAICD
Non-Executive Chairman

Age 76 years

- Appointed to the Board 14 January 2004
- Appointed as Chairman 15 October 2009
- Bachelor of Electrical Engineering with Honours
- Fellow of the Australian Institute of Company Directors
- Consultant to a number of major Australian companies in the mining, offshore gas, oil refining, steel, construction and heavy process industries
- Previously advisor to the Western Australian Government on water policy and reform
- Previously Councillor of the Australian Institute of Company Directors and member of the Advisory Board of the Curtin University Graduate School of Business
- Previously Chairman and Non-Executive Director of Clough Limited, Sumich Group Limited, Orbital Corporation Limited, Beltreco Limited, Fraser Range Granite NL and Director of Aurora Gold Limited, PA Consulting Services Ltd and the Fremantle Football Club Ltd.



Mr Bernard Ridgeway B.Bus (ACCTG) ACA Managing Director

Age 60 years

- Appointed to the Board 23 May 2000
- Bachelor of Business and Qualified Chartered Accountant
- Member of the Institute of Chartered Accountants Australia and the Australian Institute of Company Directors
- Non-Executive Director of Sino Gas and Energy Holdings Limited
- Over 28 years' experience with public and private companies as a business owner, Director and Manager.



Mr Magnus Lemmel
B.A.
Non-Executive Director

Age 75 years

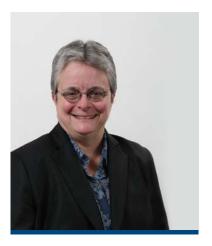
- Appointed to the Board
 19 October 2006
- Management consultant based in Brussels, Belgium, involved in small business development in Sweden. Former Chairman of FiberformVindic Holding AB, previously the largest Imdex shareholder
- Previously Senior Vice-President of Ericsson Telecommunications, Chief Executive Officer of the Federation of Swedish Industries and Director General for Enterprise Policy of the European Commission.



Mr Kevin Dundo
B. Comm, LLB
Non-Executive Director

Age 62 years

- Appointed to the Board
 14 January 2004
- Bachelor of Commerce and Bachelor of Laws
- Member of the Law Society of Western Australia, Law Council of Western Australia, Australian Institute of Company Directors and a Fellow of the Australian Society of Certified Practicing Accountants
- Practising lawyer, specialising in commercial and corporate law and in particular, mergers and acquisitions, with experience in the mining services and financial services industries
- Director of Red 5 Limited and Synergy Plus Limited
- Previously a Director of ORM Limited.



Ms Betsy Donaghey, B.S. Civil Engineering, M.S. Operations Research Non-Executive Director

Age 56 years

- Appointed to the Board
 28 October 2009
- Bachelor of Civil Engineering A & M University, Texas, and Master in Operations Research University of Houston
- Extensive experience within the energy sector, including 19 years with BHP Billiton and 9 years with Woodside Energy
- Non-Executive Director of Australian Renewable Energy Agency
- Previously Non-Executive
 Director of St Barbara Limited.





Chairman's Report

Dear Shareholders,

As anticipated, the 2014 financial year (FY14) was challenging for Imdex. The Minerals Division was adversely affected by the cyclical downturn, where activity levels continued to decline throughout most of FY14.

Activity levels within the energy sector remained robust and Imdex's Oil & Gas Division achieved revenue growth of 16% during the year. Unfortunately the performance of AMC Oil & Gas was negatively impacted during the fourth quarter (4Q14) by the product containment incident, which was announced to the market on 13 March 2014.

On a more positive note, encouraging signs of improvement in the minerals industry were evident in 4Q14. The number of instruments and solids removal units (SRUs) on hire increased month-on-month, which saw the Minerals Divisional revenue increase in step – suggesting a cyclical recovery is underway.

Imdex's significant investment in its Oil & Gas Division also started to yield rewards. AMC Oil & Gas was cash positive in 4Q14 and is continuing to grow.

Furthermore, Imdex's suite of new high-tech products is gaining strong market interest and the Company is confident that, over time, they will be widely accepted by the industry.

FY14 PERFORMANCE SUMMARY

Over the twelve months ended 30 June 2014, Imdex achieved:

- A total combined revenue of \$204.6 million down 18% on last year's figure of \$249.4 million;
- An EBITA before one-off balance sheet adjustments and non-recurring items of \$0.5 million (FY13 – \$35.2 million);
- An EBITA loss of \$2.8 million (FY 13 a profit of \$35.2 million) after adjustments and non- recurring items; and
- A net loss after tax of \$5.3 million (FY13 a profit of \$19.4 million).

Further details regarding Imdex's financial performance, including the one-off balance sheet adjustments and non-recurring items mentioned above, are provided in the Managing Director's Report on pages 32 to 34.

LONG-TERM STRATEGY

Imdex's long term strategy is designed to facilitate growth and reduce the Company's exposure to cyclical variations, which are characteristic of the mining and minerals exploration industries.

The appropriateness and importance of such a strategy was highlighted by the minerals industry downturn and its negative impact on the Company's FY14 results. I am therefore pleased to report Imdex's balance sheet, despite the downturn, allowed the Company to continue to invest in its diversification strategy by:

- Expanding geographically;
- Expanding into new markets, particularly oil & gas; and
- Developing new and innovative technologies to further penetrate existing and new markets.

Expanding geographically

Imdex made its first international acquisition in 2005. Since that time the Company has pursued a considered international growth strategy with the view to supporting its international mining customers, irrespective of where they operate; and developing or acquiring leading technology to enhance the operations of its customers.

As a result of this international growth strategy, approximately 60% of Imdex's revenue is now generated outside Australia. The Company continues to focus on this element of its strategy and accordingly, its international business is expected to grow further.

Expanding into new markets, particularly oil & gas

As I mentioned earlier, Imdex is successfully building its oil and gas business and the Company is confident both revenue and profit will increase in FY15 and beyond.

Other areas for market expansion include the horizontal directional drilling and water well drilling industries. During FY14 customers, particularly in the Americas, started to embrace Imdex's drilling products and services – this trend is expected to accelerate and will further diversify the Company's revenue stream.

New and innovative technologies

Innovative technologies capable of producing step change improvements in customers' operations are now part of Imdex's DNA and are critical to the Company's future success.

The acquisition of REFLEX and Chardec in 2006 commenced a transformation that has seen Imdex move from being a provider of drilling fluids and downhole instrumentation to a company facilitating integrated solutions including: simple-to-use data acquisition; data management and data analysis. The combination of Imdex's traditional product offering, together with its new technologies and services, has the potential to transform a significant part of the minerals industry.

During FY15 the Company will continue down the path of enhancing its integrated range of technologies. Imdex's recent acquisition of 2iC Australia Pty Ltd represents another strategic step in this journey. Further details regarding this acquisition are also outlined in the Managing Director's report.

FY15 will also see Imdex commercialise another group of technically advanced products to the market, thereby further differentiating itself from its competitors; increasing the revenue available from existing customers; and expanding its customer base.

CORPORATE GOVERNANCE

Your Board strives to achieve best practice in all aspects of corporate governance. It also applies insight, industry experience and commercial acumen to its deliberations. Information pertaining to corporate governance within Imdex is provided on page 69 of this report.

LOOKING FORWARD TO FY15

While the Company remains cautious, the outlook for the minerals industry is optimistic. At the macroeconomic level the:

- Chinese economy is expected to maintain its current rate of growth;
- US economy is predicted to experience modest growth; and
- Japanese and European economies should be relatively flat or grow marginally.

In Australia, the mining industry, (which is transitioning from a phase of strong development to one of higher production), will continue to be challenged by lower commodity prices and a relatively high exchange rate – hence considerations related to cost reduction and production efficiency will remain paramount.

At an industry level, the performance of our Minerals Division in 4Q14, coupled with a 21% increase in the number of REFLEX instruments on hire (from 3Q14), an increasing number of SRUs on hire and strengthening demand for the REFLEX HUB, indicates the market is improving and should continue to improve.

As mentioned previously, the oil and gas sector remains robust and continues to offer substantial year-on-year growth opportunities for Imdex's Oil & Gas Division. During calendar 2014, the global markets for drilling fluids, completion fluids and solids control and waste management are expected to grow by between 15% and 20%. Very small shares of each of these multibillion dollar markets represent significant opportunities for the Company.

Summing up, Imdex is in a good position to capitalise on the opportunities that exist within its core markets and therefore, the Company predicts improved results in FY15.

STRONG MANAGEMENT TEAM

Imdex continues to have a dedicated, talented workforce led by an exceptional executive team that has been strengthened by the addition of new Chief Executives for AMC Minerals and AMC Oil and Gas. Through the application of their experience and leadership skills, they have already had a significant positive impact on the operations for which they are responsible.

I would also like to recognise and thank our Managing Director, Bernie Ridgeway and his executive team for their dedication and hard work. The effective way in which they handled the year's significant challenges, while continuing to work towards the achievement of the Company's strategic objectives, should be acknowledged. I also offer my sincere thanks to all of Imdex's employees globally for their commitment and for what they achieved throughout the year.

To my fellow Board Members I once again say thank you for your significant contributions. I look forward to continuing to work with you all during FY15.

Finally on behalf of Imdex's Board and all of its employees I say to our customers and shareholders thank you for your loyalty and ongoing support.

Yours Faithfully

Ross Kelly AM BE (HONS) FAICD

Chairman





Managing Director's Report

Dear Shareholders,

I am pleased to present Imdex's full year report for the 2014 financial year (FY14).

Imdex's performance over the 2014 financial year was adversely impacted by subdued activity within the minerals sector, underscoring the importance of our diversification strategies. It is pleasing to note our Oil & Gas Division generated record revenue for the year in line with these strategies. Unfortunately the Division was not profitable due to the product containment incident that impacted revenue and earnings in the 4Q14. Our Oil & Gas Division was cash positive in July 2014 and we remain confident the Division will make a meaningful contribution to the Company's earnings in the future.

As we move into FY15, we are seeing evidence that the minerals market is improving, with month-on-month increases in Minerals revenue during the 4Q14. REFLEX instruments on hire are increasing, up 21% from 3Q14 and the number of solids removals units on hire is also rising.

Our strategy of continuing to invest through the cycle means we are well positioned to benefit from an upturn in the minerals sector.

FY14 FINANCIAL SUMMARY

Following is a summary of Imdex's FY14 performance:

- Statutory revenue down 21% to \$183.5 million (FY13: \$232.8 million)
 - 31% decline in Minerals Division revenue reflecting the cyclical downturn in minerals sector
 - 19% increase in revenue in Oil & Gas Division
- Combined revenue (excluding interest) down 18% to \$204.6 million (FY13: \$249.4 million);
- Underlying EBITA of \$0.5 million¹(FY13: \$35.2 million) reflecting the higher fixed cost base and continued investment in product development through the cycle;
- Gross margins largely maintained;
- EBITA loss of \$2.8 million (FY13: \$35.2 million profit), impacted by a number of one-off balance sheet adjustments and non-recurring items;
- Net profit after tax (NPAT) a loss of \$5.3 million (FY13: \$19.4 million profit);
- Net assets of \$176.9 million (30 June 2013: \$188.5 million);

- Positive operating cash-flow of \$2.9 million (FY13: \$39.0 million);
- Reduced gearing with net debt / capital of 18.5% (30 June 2013: 22%); and
- Positive signs of improvement in the minerals sector evident in 4Q14.

¹Adjusted to exclude one-off items (totalling a net loss of \$3.2 million) as follows: \$24.1 million profit on the partial sale of Imdex's shareholding in Sino Gas & Energy Holdings (ASX: SEH); \$18.2 million of non-cash balance sheet adjustments (\$14.4 million of asset write downs and \$3.8 million of closure costs); and \$9.1 million of costs and provisions relating to the product containment incident as reported on 13 March 2014.

One-off balance sheet adjustments and non-recurring items

Our FY14 results were negatively impacted by a number of one-off balance sheet adjustments and non-recurring items as noted above.

Asset write-downs and closure costs totalled \$18.2 million, largely relating to: the closure of AMC Oil & Gas Kazakhstan; goodwill impairment related to AMC Minerals in South America; the write off of capitalized R&D costs related to the MEMS Gyro development and debtors and stock provisioning.

As announced to the market on 13 March 2014, Imdex's subsidiary Australian Mud Company Pty Ltd, a global drilling fluids provider, undertook precautionary measures for the containment of an imported product used by a limited number of customers in drilling operations within Queensland, Australia. The measures were taken following notification that certain batches were contaminated with asbestos.

The containment incident has subsequently resulted in costs and provisions totalling \$9.1 million being brought to account in FY14. Imdex continues to pursue the recovery of costs associated with this incident.

During FY14, we partially disposed of our shareholding in Sino Gas & Energy Holdings (SEH) – a non-core asset – resulting in a profit on disposal of \$24.1 million. The remaining share of our investment in SEH was divested in July 2014 resulting in a further profit on disposal of \$14.2 million, which will be recognised in FY15.

The impact of these one-off balance sheet adjustments and non-recurring items to our FY14 financial results was a net loss of \$3.2 million.

32

MINERALS DIVISION

Our Minerals Division generated \$125.3 million and contributed 61% of our combined full year revenue. This result represents a 31% decrease on the previous corresponding period (FY13: \$182.7 million).

Operational EBITA decreased 96% to \$1.6 million (FY13: \$43.2 million). As expected, the decline in revenue and EBITA reflects the subdued activity levels within the minerals market, which persisted throughout the majority of FY14. Prior to asset write-downs and closure costs mentioned earlier, EBITA was a profit of \$11.6 million.

Notwithstanding challenging market conditions, our Minerals Division made significant progress with its technology development, successfully strengthened its operations and diversified its customer base.

Key operating highlights and achievements

Highlights and achievements for our Minerals Division throughout FY14 included:

- Continued product development during the minerals sector downturn producing an exciting pipeline of AMC drilling fluids and REFLEX technologies;
- Growing industry demand and continued positive momentum with AMC's Solids Removal Units (SRUs)
 particularly in the Americas;
- Development of Underground and Heli-portable SRUs and positive customer feedback from field trials:
- Increased throughput and continuing positive feedback with the marketing of REFLEX HUB;
- Expansion of our customer base, together with greater exposure to resource companies and the production phase of the mining cycle;
- Commercialisation of new REFLEX technologies enhancing REFLEX's leading product range;
- Adoption of REFLEX HUB by blue chip resource companies and mining service companies; and
- Increasing exposure and capabilities within non mining applications, including HDD and waterwell markets.

OIL & GAS DIVISION

Our Oil & Gas Division generated \$79.3 million revenue in FY14, and contributed 39% of our Company's combined full year revenue. This result represents a 19% increase on the previous corresponding period (FY13: \$66.7 million).

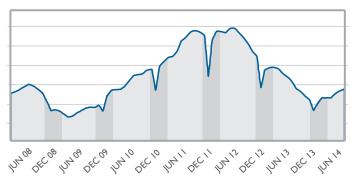
Operational EBITA was a loss of \$21.2 million (FY13: loss of \$4.1 million) resulting from one-off balance sheet adjustments totalling \$7.8 million and costs associated with product containment as outlined above which totalled \$9.1 million. The Division's underlying EBITA was a loss of \$4.3 million. This loss was principally due to the product containment incident and subsequent loss of revenue and profit in 4Q14, together with underperformance by AMC Germany.

It is important to note AMC Oil & Gas in Europe and the Middle East were both cash positive in 4Q14 and profitable in July 2014. AMC Oil & Gas in Asia Pacific was also profitable in July 2014.

Key operating highlights and achievements

- Record revenue levels for Oil & Gas, reflecting ongoing development of the Division;
- Further investment in equipment, working capital and talented personnel to support ongoing growth;
- Continuing strong revenue and EBITDA performance by the VES joint venture;
- Imdex Technology successfully relocated from Germany to California in the USA;
- Appointment of a new CEO of AMC Oil & Gas; and
- Investment in InFlex (previously known as the Target INS) resulting in the most accurate and fastest downhole survey instrument in the oil and gas industry.

Number of instruments on rent



- Monthly reductions from July 12 peak to December 13 reflecting cyclical slowdown
- Up month-on-month for last 3 months, reflecting bottom of cycle
- The typical seasonal shut down is throughout December and January

OUTLOOK

The outlook for our minerals markets in FY15 is encouraging. Fourth quarter performance of the Minerals Division provides evidence of improving market conditions and provides confidence that market activity will continue to strengthen over the next 12 months. Equally, it is encouraging to note the 21% increase in the number of REFLEX rental instruments on hire in 4Q14, coupled with an increasing number of SRUs on hire and improving demand for REFLEX HUB.

The expected increase in activity levels is largely due to the return of some brown field expenditure and recent capital raisings by junior exploration companies, with some of these funds being converted into metres drilled. Assets divested by the major companies are also being acquired by smaller companies, with Imdex well positioned to benefit.

Growing customer interest in our new technologies provides an attractive platform for further sustainable revenue growth through FY15 and beyond, with customers focused on maximizing the efficiency and productivity of their operations.

Imdex's technologies enable customers to achieve this and provide our Company with a growing sustainable annuity revenue stream.

Activity within the energy sector remains robust and continues to offer substantial year-on-year growth opportunities for Imdex's Oil and Gas Division.

As noted during the fourth quarter, the global drilling and completion fluids market is expected to increase by more than 20% to US\$13.5 billion during calendar year 2014, and the solids control and waste management market is forecast to grow by more than 15% to US\$4.3 billion. A small share of this market will make a significant contribution to our growth.

We have historically continued to invest in growth and diversification strategies through previous cycles, which have positioned the business well for long-term growth. At the same time, our Company maintains a disciplined approach to investments in new products and technologies. We are managing our inventory and working capital with care and will continue to manage costs in a measured and disciplined manner.

Moving into FY15, we are particularly encouraged by improving minerals market activity at the end of FY14 and into early FY15 as follows:

- Month-on-month increases in Minerals revenue during 4Q14;
- REFLEX rental instruments on hire are increasing, up 21% from 3Q14; and
- SRUs on hire increasing.

We are in a strong position to capitalise on a number of opportunities within its core markets and forecasts improved results for FY15.

KEY AREAS OF FOCUS AND GROWTH INITIATIVES FOR FY15

With our technologies and services supporting customers to increase the productivity and efficiency of their operations, during FY15 we will focus on the following growth initiatives:

- Investing in our oil and gas business to accelerate the Division's growth;
- Marketing new technologies to new and existing customers globally;
- Increasing annuity revenue streams via REFLEX HUB;
- Supporting customers to increase the productivity and efficiency of their operations;
- Increasing exposure and capabilities within non mining applications, including HDD and waterwell markets;
- Leveraging our specialist expertise and product development capabilities;
- Increasing market share in previously underpenetrated regions; and
- Identification of strategic market opportunities and acquisitions. Accordingly, we recently made the \$3 million equity acquisition of 2iC Australia Pty Ltd, a developer and supplier of patented exploration, production and technical downhole products.

2iC's portfolio of products and mechanical engineering expertise will complement REFLEX's capabilities and further enhance its leading range of technologies. The acquisition will position REFLEX as the single provider of the most complete range of core orientation solutions, for mining and exploration, globally.

We are becoming a stronger, more diversified business to better meet the challenges presented by downturns in the minerals sector. At the same time, our Company is successfully growing its business in the oil and gas sector and is continuing to develop its innovative products and leading technologies. We are well on our way to becoming the industry standard in providing innovative, simpleto-use technologies, which improve the productivity, efficiency and environmental impact of customers' day-to-day operations.

I would like to thank our Executive Management Team for their leadership and dedication to our Company throughout a challenging year.

I would also like to extend my thanks to all of our global team for their hard work, innovation and expertise – it is a pleasure working with you all and I look forward with enthusiasm for what we can achieve during FY15. I would also like to thank Imdex's valued customers and shareholders for their ongoing support of our Company.

Ridguron

Yours Faithfully

Bernie Ridgeway
Managing Director

Executive Management Team



Mr. Paul Evans
Chief Financial Officer and Company Secretary

- Chartered Accountant
- Fellow of the Institute of Chartered Accountants in Australia
- Chief Financial Officer and Company Secretary since 17 October 2006
- Extensive experience in commercial, general management and financial roles
- Industry experience covering the media, manufacturing, mining services and telecommunications industries.



Mr. Mark Parsons
Chief Executive, AMC Minerals

- 34 years within the minerals and oil and gas industries with Halliburton and BHP
- Extensive management and leadership experience
 particular strengths include: setting strategy,
 execution, cost management, business development
 and company mergers
- Diverse geographical experience including Eurasia, South East Asia, China and Australia.



Mr. Derek Loughlin Chief Executive, REFLEX

- · 28 years experience within the drilling industry
- 8 years in executive management positions at Imdex
- 17 years with leading drilling company Boart Longyear in engineering, operations, sales and global exports, working in Ireland, Australia and Germany
- Honours Degree in Mining Engineering from the Camborne School Of Mines, UK
- Diploma of Executive Development at the International Institute for Management and Development in Lausanne.



Mr. Sven Maikranz Chief Executive, AMC Oil & Gas

- 17 years within the oil and gas industry, including
 11 years with MI-Swaco and Schlumberger
- Extensive management and leadership experience with a focus on driving profitability, business turnarounds and start-ups
- 14 years on international assignments in Asia, Europe and the USA
- Executive Masters of Business. Masters of Business and Masters in Chemistry.

Global Team

Imdex values talented people who are committed to the Company's guiding principles and expected behaviours. Imdex's Recruitment & Selection Policy also ensures suitably qualified and experienced employees are engaged to meet business needs.

Key principles of the Policy include:

- Recruitment of the person whose competencies best match requirements of the role;
- Compliance with Equal Employment Opportunity Legislation;
- · Development of existing employees and where possible, provide employees with career opportunities; and
- Support of local industry, communities and talent through the recruitment of local nationals in the first instance, where ever possible.

Imdex also adheres to its *Equal Employment Opportunity Policy*, whereby all decisions affecting employment and career development, including those associated with hiring, training, promotion, transfer and general working conditions are based on the principle of merit. Discrimination in any form is considered an unacceptable practice, which is contrary to the spirit and intent of this policy.

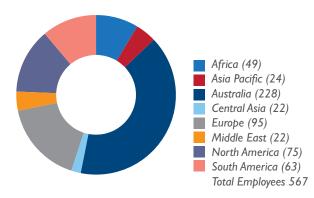
WORKFORCE PROFILE

As at 30 June 2014, Imdex employed 567 people globally and engaged 26 contractors. The number of employees reduced by 6% from the previous year (604), principally due to a heightened focus on productivity and cost savings in line with the downturn of the minerals market.

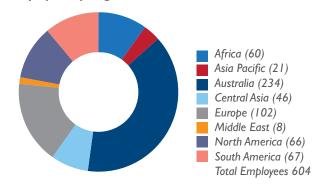
During the year Imdex took advantage of lower levels of competition for talent in the marketplace by continuing to invest in high-calibre personnel – particularly in key management and strategic growth positions.

Retaining the knowledge, skills and experience of personnel remains a priority. The Company's lower than global industry average of voluntary turnover (13%) demonstrates Imdex's employees are committed to the Company and its future.

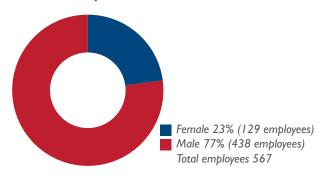




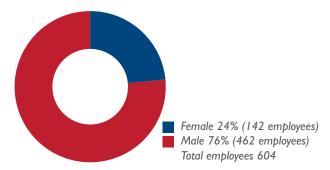
Employees by Region FY13



Gender Diversity FY14



Gender Diversity FY13



WORKFORCE EQUALITY AND DIVERSITY

During the reporting year Imdex updated its Code of Conduct in order to ensure that the Company provides a fair and equal workplace that is free from discrimination. Workplace diversity is important to Imdex and the Company is committed to providing a balanced and inclusive working environment.

Imdex's annual compliance report to the Workplace Gender Equality Agency confirmed the Company is compliant with the Workplace Gender Equality Act 2012 (Act). During FY14 Imdex maintained the proportion of women in its global workforce at 23%. The Company also values the expertise and guidance of a female Director and has female representation in its Senior Management Team.

DEVELOPING A HIGH PERFORMANCE CULTURE

Imdex continues to foster a culture of achievement and innovation with a highly engaged and effective team. Essential employee training continued throughout the year, however, cost management limited the Company's investment in non-essential training and development programs.

Throughout FY14 Imdex carried out the following initiatives to strengthen, support and engage its diverse global team:

- Introduction and implementation of Document Management System to HR;
- Long Term Incentive Plan revision to create a stronger link between performance and reward and align the interests and aims of Imdex employees and shareholders;
- Short Term Incentive Plan revision to instill a culture focused on specific business objectives and align the reward with business results; and
- Global salary reviews awarded in line with cost of living increases.



Community Involvement

Imdex supports events and initiatives undertaken by its regional operations to assist their local communities and charity fundraisers.

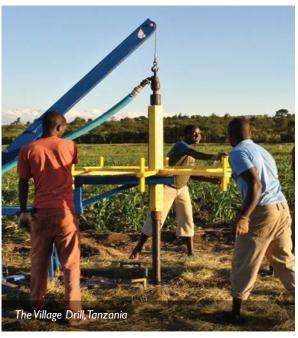
Support during FY14 included:

- The Movember Foundation;
- Breast Cancer Care WA;
- The Good Samaritan Children's Home and Rehabilitation Centre, Kenya;
- Grupo Simsa (Gas Natural Industrial, Mexico); and
- WHOlives.org





The Good Samaritan Children's Home and Rehabilitation Center located in Mathare Valley near the Kosovo slum, was founded to help the victims of teenage pregnancy, orphans, family breakdown and separation of spouses leading to abandonment of children and possible child abuse. The home provides shelter, food, education and clothing to these children irrespective of age, race, gender and religious belief. Its Vision is to be a leading well managed institution offering holistic services and support for needy and vulnerable children in Kenya.



WATER, HEALTH & OPPORTUNITY

AMC was proud to assist a small not for profit organization, Water, Health, Opportunity (WHOlives. org) based in Salt Lake City, Utah.

WHOlives.org aims to save and improve the lives of millions by providing easy access to clean water via the Village Drill – a human powered drill.

AMC's products, training and phone support enabled WhoLives.org to produce safe drinking water wells in very remote areas. Hundreds of people in these villages are benefiting from the work of WhoLives.org – Imdex is glad to be a part of this humanitarian initiative.

38

Quality, Health, Safety & Environment

COMPLIANCE, REVIEW AND CONTINUAL IMPROVEMENT

Regular risk assessments are carried out at all of Imdex's global operational facilities. These assessments then underpin site specific systems, schedules, registers, controls and procedures.

To ensure the Company's high level of system compliance is maintained, Imdex Global QHSE representatives perform scheduled audits against established processes and their associated procedures or standards. Audit reports are validated by the Global QHSE Manager before release and action assignment within the Company's global continual improvement database, the Quality Alert system.

To close the system review cycle, additional regular QHSE Management reviews are performed at all operational facilities to ensure system effectiveness and to monitor performance.

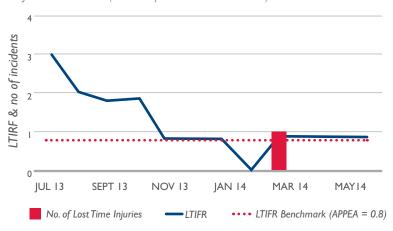
HEALTH AND SAFETY

During FY14 Imdex maintained its focus on reducing the risk of injuries globally and successfully reduced its Total Recordable Injuries (TRIs) for the year. The Company also adopted the more stringent APPEA oil and gas industry results to benchmark its performance.

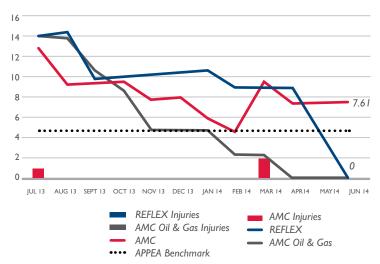
Over the last twelve months two medical treatment injuries and one lost time injury occurred.

Imdex Group Lost Time Injury Frequency Rate (LTIFR)

June 2014 = 0.88 (incidents per million hours worked)



Total Reportable Injury Frequency Rate (TRIFR) by Division FY14



HAZARD IDENTIFICATION

During FY14 Imdex introduced a hazard identification process utilising a Take-5 card. The process is a pre-task hazard identification tool for non-routine tasks where there is no procedure.

The pocket size hazard identification card assists employees to determine the safest method to proceed, based on a risk rating. The card guides employees through the steps for completion, hazard identification, risk assessment, risk rating and determining control measures that may be used to do the job safely.



AMC'S GAME-CHANGING TECHNOLOGY WINS AMEC ENVIRONMENTAL AWARD FOR SOLIDS REMOVAL UNIT

The environmental benefits of AMC's unique Solids Removal Unit (SRU) were recognised at the AMEC Convention Award Winners' Dinner held at Crown Perth on 2 July 2014.

AMC General Manager – Asia Pacific, Mr Craig Weston, said he was really pleased the SRU won the AMEC Environmental Award, as a lot of work has been invested in its technology to benefit customers within the global minerals industry.

'The SRU was developed with our customers to reduce their environmental footprint while enhancing the efficiency of their drilling operations. The unit has demonstrated significant reductions in water usage, site rehabilitation and contamination risks – at some site customers have achieved a 90% reduction in water', said Mr Weston.

The AMEC Environment Award reflects the increasing importance of managing environmental impacts of mineral mining and exploration projects. It recognises a company that goes above and beyond in its management of environmental impacts or is developing innovative methods to achieve better long-term environmental outcomes.

Mr Weston added the AMC SRU also provides significant economic benefits to customers, such as effective cuttings management, enhanced mud properties, less wear-and-tear to drilling components and reduced mud usage.

NEW SAFETY DATA SHEETS

Imdex worked with Chemwatch to develop an advanced online product labelling system. This initiative utilises GHS regulatory MSDS data from the Chemwatch database and displays it in a customised label format in four languages. This new system enables the Company to easily print product labels that are compliant to country regulatory requirements from any of its global locations.

ENVIRONMENT

Imdex's production of emissions and consumption of energy do not meet the reporting thresholds of the National Greenhouse and Energy Reporting (NGER) Act, therefore it is not required to provide a formal environmental report. The company, however, is integrating environmental requirements into its day-to-day operational procedures to ensure environmental considerations are standard practice.

ISO (SGS) CERTIFICATIONS

During the year, all Imdex certified sites successfully maintained their certifications to ISO9001 (Quality Assurance), OHSAS18001 (Heath & Safety) and ISO14001 Environmental.

In total Imdex has 55 certifications globally and a global certification programme with SGS (largest certification body in the world).

Certified countries include Australia, Brazil, Canada, Chile, Germany, Romania, South Africa and the UK.

This certification enables these entities to use the above SGS certification marks.

During FY14 the following certifications were achieved:

- AMC Oil & Gas Adelaide received additional certification ISO 14001;
- Wildcat Chemicals received additional certification to OHSAS18001 and ISO 14001;
- AMC Brisbane received additional certification ISO 14001;
- REFLEX Brisbane received additional certification ISO 14001;
- REFLEX Kalgoorlie received certification to ISO9001 and OHSAS18001; and
- AMC Kalgoorlie received certification to ISO9001 and OHSAS18001.





Managing Risk

MANAGING RISKS TO DELIVER LONG-TERM SHAREHOLDER VALUE

The identification and management of risk is central to delivering long-term value to Imdex's shareholders.

Each year, as part of the Company's annual strategic planning cycle, the Board reviews and considers the risk profile for the entire organisation.

Imdex has also established a formal framework for governance of managing risk. The principal aim of Imdex's risk management governance structure is to enhance the system of internal control to create a culture of risk-informed decision making to manage business risks, enhance the value of shareholder investments, and safeguard assets.

The Company is committed to an effective risk management process, which enables management to operate a risk-based approach in establishing internal control systems to effectively identify, mitigate and/or control significant risks.

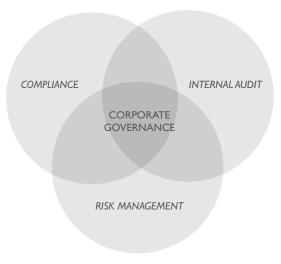
The risk management framework is used to provide governance for the identification, assessment and management of risks. Risks are rated using a methodology outlined in ISO 31000:2009 – Risk Management – Principles and Guidelines. When a risk is assessed as material, it is reported to the senior management group on a monthly basis until it is satisfactorily mitigated.

All employees globally are responsible for being aware of potential business and operational risks and the supporting risk management frame work established by the Audit, Risk and Compliance Committee (ARCC).

Employees are also requested to promptly communicate significant issues to their line manager in accordance with the Group's risk management framework.

Each business unit is responsible for incorporating risk management activities and controls into their daily operations and to monitor risks relating to the unit. The risk management framework incorporates the following factors:

- Consideration of other ASX principles on corporate governance as they relate to risk management;
- Consultation with the Board, senior management and the leadership group in identifying the business risk areas;
- Consideration of the Imdex quality assurance, quality control and health and safety risk assessment system to ensure a common language is used across both operational and commercial environments;
- Development of a Corporate risk register to record and manage risks by assigning an owner, designing mitigating treatments and then applying the treatment; and
- Identification of areas where additional work is required by an internal audit and/or business unit to reduce risk exposure.



Ongoing Product Development

SOLIDS REMOVAL UNITS – THE WAY OF THE FUTURE

AMC's unique Solids Removal Unit (SRU) provides a highly innovative alternative to traditional drilling sumps and is being described as the way of the future by drilling contractors and resource companies worldwide. The closed-loop fluid system significantly reduces the environmental impact and greatly improves the efficiency of drilling operations.

Drilling fluid is circulated directly from the drill collar to the SRU's shaker, then drill solids are removed via the centrifuge. Cleaned drilling fluids are then returned to the drill hole.

The highly mobile unit also incorporates a mixing chamber and weir system, which enables drilling fluids to be added accurately and efficiently.

During FY14 Imdex successfully commercialised underground and heli-portable options to meet customer demand.

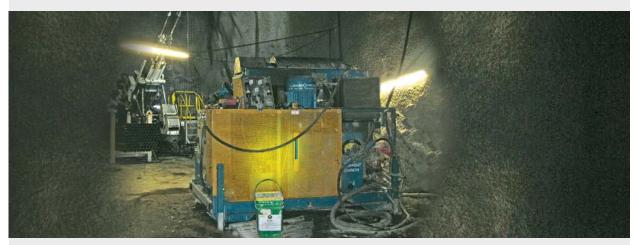




CASE STUDY:

AMC'S UNDERGROUND SRU SIGNIFICANTLY REDUCED WATER COSTS FOR UNDERGROUND DRILLING OPERATIONS





Background

In many remote areas water is a scare commodity. When coupled with underground mining operations, its management becomes challenging and costly. AMC's customer took the initiative to seek ways to reduce the amount of water and mud used. A trial was conducted comparing two holes — one was using the AMC's Underground Solids Removal Unit (UG-SRU) and the other traditional methods.

Key Challenges

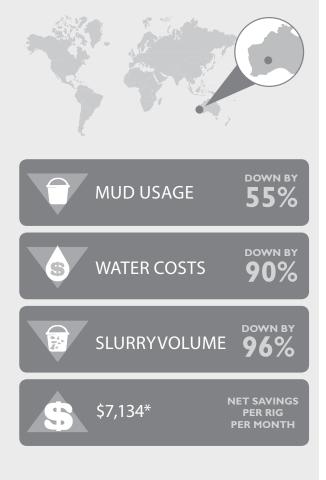
Reduce water and mud consumption, together with associated costs for underground drilling operations.

Solution

AMC's UG-SRU was trialled to determine the reduction in water and mud consumption, together with the associated economic benefits.

Results

The trial demonstrated economic benefits for the drilling operator and the mining resource company. A significant reduction in water (90%) and mud consumption (55%), together with associated costs, were achieved when utilizing the UG-SRU. The trial also highlighted the success of the unit's small footprint and its ability to operate when water supply is interrupted due to technical difficulties.



^{*} Does not include rental of the UG-SRU as the terms of the contact vary depending on the project.

CASE STUDY:

AMC'S HELI-PORTABLE SRU RESOLVED CHALLENGES AT REMOTE AND INACCESSIBLE SITE





Background

The customer's diamond drilling operation was in a remote location within the Flinders Ranges, South Australia. The site was not accessible by road and only a small footprint for drilling was available due to the steep hills and dense vegetation.

Key Challenges

- Solids removal at a remote site inaccessible by road
- Minimal drilling footprint
- Reducing environmental impact

Solution

The customer trialled AMC's Heli-portable Solids Removal Unit (HP-SRU) – the unit's light, highly mobile and compact design can be installed for operation at remote and inaccessible sites within four heli-lifts.

Results

Lifting and placement of AMC's HP-SRU was completed within 20 minutes following its delivery. The drill crew, geologist and pilot were impressed with how fast and easy it was to mobilise for operation no aligning of nuts and bolts was required. The unit's compact design also reduced the drilling footprint by 70%; limited clearing of vegetation; eliminated the need to dig earthen sumps; and reduced the amount of water required by 60%.



(†	SET UP	20 MINUTES
000,	DRILLING	DOWN BY

FOOTPRINT	70%
WATER USAGE	DOWN BY











^{*} Does not include rental of the HP-SRU as the terms of the contact vary depending on the project.

GAME-CHANGING TECHNOLOGY "ESSENTIAL" TO SURVIVE THE CYCLES

REFLEX recently launched three new technologies, which are playing a pivotal role in the future of global exploration and mining operations.

The leader of innovative technology for field data collection and analysis, officially unveiled its REFLEX XRF and REFLEX TN14 GYROCOMPASS at the Mining Indaba expo in South Africa.

Commenting on the Company's commitment to innovation and investment in ongoing product development, REFLEX's Chief Executive, Derek Loughlin, said:

"It is essential. Our clear focus is to be ahead of the game and deliver real economic and operational benefits to our customers.

"While the downturn of the global minerals industry is challenging for everyone within the sector, it also presents opportunities for our business.

Resource, drilling and service companies are looking increasingly to technologies to reduce costs, enhance the efficiencies of their operations and remain competitive – our technologies are specifically designed to achieve these objectives."

Mr Loughlin said he had experienced a great deal during his 28 years within the drilling industry, however, he was now witnessing fundamental operational changes that were rapidly gaining momentum.

"Our customers want greater accuracy, visibility and flexibility when collecting, accessing and analysing their data – they need to make informed decisions faster from any location and at any time without the time delays and inefficiencies that typified the past", said Mr Loughlin.

Each of REFLEX's new technologies enables standalone customer benefits, yet form part of the company's integrated product offering via REFLEX Connect and REFLEX HUB.

REFLEX CONNECT allows seamless transfer of survey data from the drill rig to a secure, central database for review in near real-time. Survey and geochemical data is transferred automatically from the digital instrumentation to REFLEX HUB via a mobile device. Geologists can view and approve survey records and then commit them for storage.

Data is then available for incorporation with other core geological data sets or exporting directly into mining and GIS software packages.

REFLEX HUB is a complete Software-as-a-Service solution that seamlessly transfers data – including maintenance, operational, safety, drilling, rig operational, survey, accreditation and geological data – from the drill site to a secure central database, where it can be accessed via a web browser from any location worldwide.





Looking to FY15

LONG-TERM STRATEGY

- Continue growth of Imdex's global business;
- Expand into new markets, with particular focus on the oil and gas sector;
- · Maintain product leadership through investment in product development;
- · Increase rental based revenue; and
- Achieve operational efficiencies.

FY15 GROWTH INITIATIVES AND KEY AREAS OF FOCUS

- Strong cost discipline and prudent working capital management;
- Increasing market share in previously under-penetrated regions;
- Increasing exposure and capabilities within non-mining applications, including HDD and waterwell markets;
- Marketing new technologies to new and existing customers globally;
- · Increasing annuity revenue streams via REFLEX HUB;
- Leveraging Imdex's specialist expertise and product development capabilities;
- Investing in Imdex's oil and gas business to accelerate the Division's growth; and
- Supporting customers to increase the productivity and efficiency of their operations.





Financial report

DIRECTORS' REPORT	50
AUDITOR'S INDEPENDENCE DECLARATION	65
INDEPENDENT AUDITOR'S REPORT	66
DIRECTORS' DECLARATION	68
CORPORATE GOVERNANCE STATEMENT	69
CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME	74
CONSOLIDATED STATEMENT OF FINANCIAL POSITION	75
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY	76
CONSOLIDATED STATEMENT OF CASH FLOWS	77
NOTES TO THE FINANCIAL REPORT	78
ADDITIONAL SECURITIES EXCHANGE INFORMATION	127

IMDEX LIMITED

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

The Directors of Imdex Limited ("Imdex" or "the Company") present their report together with the annual Financial Report of the Company and its Subsidiaries ("the Group") for the financial year ended 30 June 2014.

In order to comply with the provisions of the Corporations Act 2001, the Directors' report as follows:

(a) Directors

The names and particulars of the Directors of the Company during or since the end of the financial year are:

Name	Role	Age	Particulars
Mr R W Kelly AM	Non Executive Chairman	76	 Engineer Director since 14 January 2004 Appointed as Chairman on 15 October 2009 Member of the Audit and Compliance Committee Chairman of the Remuneration Committee until 14 December 2009 Previously Chairman and Non Executive Director of Clough Limited, Sumich Group Limited, Orbital Corporation Limited, Beltreco Limited and Director of Aurora Gold Limited, PA Consulting Services Ltd and the Fremantle Football Club.
Mr B W Ridgeway	Managing Director	60	 Chartered Accountant Director since 23 May 2000 Over 25 years experience with public and private companies as owner, director and manager Member of the Institute of Chartered Accountants in Australia and Australian Institute of Company Directors. Director of Sino Gas and Energy Holdings Ltd
Mr K A Dundo	Independent, Non Executive Director	61	 Lawyer Chairman of the Audit and Compliance Committee Member of the Remuneration Committee Director since 14 January 2004 Director of Red 5 Limited and Synergy Plus Limited
Mr M Lemmel	Independent, Non Executive Director	75	 Management Consultant Director since 19 October 2006 Chairman of the Remuneration Committee from 14 December 2009 Chairman of Fiberform Vindic AB Previously Senior Vice President of Ericsson Telecommunications, Chief Executive Officer of the Federation of Swedish Industries and Director General for Enterprise Policy of the European Commission
Ms E Donaghey	Independent, Non Executive Director	56	 Civil Engineer Director since 28 October 2009 Member of the Audit and Compliance Committee from 14 December 2009 Member of the Remuneration Committee from 14 December 2009 Non Executive Director of Australian Renewable Energy Agency Previously held a range of commercial and senior management positions in Woodside Petroleum and BHP Petroleum

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(b) Directorships of other listed companies

Directorships of other listed companies held by the Directors in the 3 years immediately before the end of the financial year are:

Name	Company	Position	Period of Directorship
Mr B W Ridgeway	Sino Gas and Energy Holdings Limited	Non Executive Director	2007 - Current
Mr K A Dundo	Red 5 Limited Synergy Plus Limited ORH Limited	Non Executive Director Non Executive Director Non Executive Director	2010 – Current 2008 – Current 2013 – 2014
Ms E Donaghey	St Barbara Limited	Non Executive Director	2011 – 2014

(c) Company Secretary

Mr P A Evans

Mr Evans, a Chartered Accountant, joined Imdex Limited on 17 October 2006. After leaving professional practice he worked in a range of commercial and financial roles in the media, manufacturing and telecommunications industries. Mr Evans is a Fellow of the Institute of Chartered Accountants in Australia.

(d) Directors' Meetings

The following table sets out the number of Directors' meetings (including meetings of committees of Directors) held during the financial year and the number of meetings attended by each Director (while they were a Director or committee member). During the financial year, eight Board meetings, four Audit and Compliance Committee meetings and four Remuneration Committee meetings were held.

		f Directors Imber)	Com	Compliance mittee nber)		on Committee nber)
	Held	Attended	Held	Attended	Held	Attended
R W Kelly	8	8	4	4	-	-
B W Ridgeway	8	8	-	-	-	-
K A Dundo	8	7	4	4	4	4
M Lemmel	8	7	-	-	4	2
E Donaghey	8	8	4	4	4	4

(e) Directors' Shareholdings

At the date of this report the Directors held the following interests in shares, options in shares and performance rights of the Company:

Directors	Shares Held Directly (#)	Shares Held Indirectly (#)	Options Held Directly (#)	Performance Rights Held Directly ^ (#)
R W Kelly	-	380,000	-	-
B W Ridgeway	128,876	2,214,630	-	718,136
K A Dundo	-	150,000	-	-
M Lemmel	562,000	-	-	-
E Donaghey	210,000	-	-	-

^{^ -} Performance rights expire either on failure to maintain employment tenure or on failure to satisfy performance hurdles. Refer to note 33 for further details.

Details of performance rights on issue at the end of the financial year are disclosed in note 33.

IMDEX LIMITED

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(f) Remuneration Report (audited)

Remuneration policy for Directors and Executives

Non Executive Directors

The Board seeks the approval of Shareholders in relation to the aggregate of Non Executive Directors' remuneration and any options and performance rights that may be granted to Directors. The remuneration for Non Executive Directors is reviewed from time to time, with due regard to current market rates. The cash remuneration of Non Executive Directors is not linked to the Company's performance in order to preserve independence. Other than statutory superannuation, no Non Executive Director is entitled to any additional benefits on retirement from the Company.

Management of the Company believes that in order to retain quality Non Executive Directors on the Board, some incentive to maintain their future involvement, commitment and loyalty to the Company is required on certain occasions over and above nominal Directors' fees. No Director received a payment during the current or prior years as consideration for agreeing to hold the relevant position.

The maximum total remuneration payable to Non Executive Directors was approved by Shareholders at the 2006 Annual General Meeting and is currently \$500,000. In the current year remuneration to Non Executive Directors totalled \$434,138, including statutory superannuation. The Board determines the apportionment of directors' fees between each Director.

Managing Director

The Managing Director's remuneration is determined by the Remuneration Committee with due regard to current market rates.

The Managing Director has a short term incentive bonus up to 35% of his base remuneration package. Each year the Remuneration Committee sets key performance indicators (KPIs) for the Managing Director to earn this short term incentive bonus. These KPIs typically include financial, strategic and risk based measures. The Remuneration Committee set these performance hurdles as they are significant profit and cash flow drivers which are linked to Imdex's increased growth and profitability and hence shareholder value. Performance is measured relative to budget and forecast results as these are the most accurate measures available against which to assess the achievement of set hurdles. The balance of his cash compensation package for the current year is not linked to the Group's performance.

From time to time performance rights may be issued to the Managing Director as a long term performance incentive. The portion of the Managing Director's compensation package that comprises performance rights is linked to the Company's performance. The number of performance rights granted is determined with regard to current market trends. The issue of any such performance rights requires the approval of Shareholders in General Meeting.

The Managing Director is employed under a permanent contract that provides for a 12 month termination period. No additional benefits above those already entitled to will become payable on termination.

Executives and Staff

All Executives and staff of the Company are subject to a formal annual performance review. The remuneration of Executives comprises a fixed monetary total, which is not linked to the performance of the Company, although bonuses related to the performance of the Company may be agreed between that Executive and the Company from time to time. The base component of Executive salaries is benchmarked against current market trends and is not linked to Company performance as it serves to attract and retain suitably qualified and experienced staff. Performance incentives that are linked to Company performance are used to reward Executives for exceptional performance that benefits the Company and Shareholders.

Each year the Remuneration Committee sets the KPIs for each key management person. These KPIs typically include people, customer, system, financial, strategic and risk based measures. The Remuneration Committee set these performance hurdles as they are significant profit and cash flow drivers which are linked to Imdex's increased growth and profitability and hence shareholder value. Performance is measured relative to budget and forecast results as these are the most accurate measures available against which to assess the achievement of set hurdles. No bonus is awarded where hurdles are not met.

From time to time performance rights may be issued to the Executives and staff as a long term performance incentive. The portion of remuneration package that comprises performance rights is linked to the Company's performance. The number of performance rights granted is determined with regard to current market trends. The issue of any such performance rights requires the approval of Shareholders in General Meeting.

All Executives are employed under permanent contracts. Mr D J Loughlin's and Mr P A Evan's contracts provide a six month notice period upon termination and a six month termination pay out. Mr S Maikranz's contract specifies a 12 week notice period in the event that the contract is terminated. If the employment is terminated by Imdex after the probation period and prior to completion of 1 (one) year employment, Imdex will pay as compensation the monthly base salary times the number of months remaining to complete 12 months. Mr M Parsons's contract specifies a 12 week notice period in the event that the contract is terminated.

No additional benefits above those already entitled to will become payable on termination.

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(f) Remuneration Report (audited) (continued)

Director and Key Management Personnel details

The Directors of Imdex Limited during the year were:

- (i) Mr R W Kelly (Non Executive Chairman);
- (ii) Mr B W Ridgeway (Managing Director);
- (iii) Mr K A Dundo (Non Executive Director);
- (iv) Mr M Lemmel (Non Executive Director); and
- (v) Ms E Donaghey (Non Executive Director).

The term 'Key Person Management' is used in this remuneration report to refer to the following persons:

- (i) Mr D J Loughlin (Chief Executive Reflex);
- (iii) Mr P A Evans (Company Secretary and Chief Financial Officer).
- (iii) Mr M Parsons (Chief Executive AMC Minerals); commenced 1 October 2013
- (iv) Mr S Maikranz (Chief Executive AMC Oil & Gas); commenced 17 March 2014
- (v) Mr G E Weston (Project General Manager; General Manager: Oil & Gas Division); resigned 31 December 2013

Except as noted above Directors and Key Management Personnel held their current position for the whole of the financial year and since the end of the financial year.

Elements of Director and Key Management Personnel Remuneration

Remuneration packages contain the following key elements:

- (i) Short-term benefits salary/fees, bonuses and non monetary benefits including principally motor vehicles;
- (ii) Post-employment benefits superannuation;
- (iii) Equity share options granted under the Staff Option Scheme (note 32) or performance rights granted under the Performance Rights Plan (note 33) or any other equity related benefits granted as approved by Shareholders in General Meeting; and
- (iv) Other benefits comprise payments made under the Imdex Loyalty Programme rewarding long term service with the Imdex Group.

Earnings and Movements in Shareholder Wealth

The table below sets out summary information about the Consolidated Entity's earnings and movements in shareholder wealth for the five years to June 2014:

	30 June 2014	30 June 2013	30 June 2012	30 June 2011	30 June 2010
Revenue – continuing and discontinued operations (\$000s)	183,557	232,921	269,652	205,334	135,625
Net (loss) / profit before tax from continuing operations (\$000s)	(7,062)	28,510	67,500	38,593	(21,071)
Net (loss) / profit after tax from continuing operations (\$000s)	(5,277)	19,383	45,777	29,002	(21,548)
Share price at start of year (cents)	62.0	176.0	215.0	73.0	64.5
Share price at end of year (cents)	63.0	62.0	176.0	215.0	73.0
Interim dividend (cents) – fully franked	-	2.50	3.25	1.75	-
Final dividend (cents) – fully franked	-	0.40	4.00	2.75	-
Basic (loss) / earnings per share (cents) – continuing operations	(2.50)	9.24	22.34	14.69	(11.05)
Diluted (loss) / earnings per share (cents) – continuing operations	(2.50)	9.14	21.85	14.25	(11.05)

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(f) Remuneration Report (audited) (continued)

Year ended 30 June 2014						-						
	Short-te	-termemp	rm employee benefits	fits	Post Employment	oyment	Other long-	Termination	Share-bas	Share-based payment		
	Salary &	Bonus	Non-	Other	Super-	Other	term	Benefits	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Cash	Other	
	seej		monetary		annuation		employee		: palilas-kiinha	settled		
							benefits		∞			
									Units & Rights			Total
	s	•	s	s	⇔	⇔	s	69	6	ss.	ss	ss.
Executive Director	0				i c		0			,		1
B W Kidgeway, Managing Director	904,272	•	14,434		25,694	'	20,561	•	- 20,218	· ~	•	985,179
Non Executive Directors												
R W Kelly, Chairman	135,000	•	•	•	12,488	•	•	•	•		•	147,488
K A Dundo	90,000	•	•	•	8,325	•	•	•			•	98,325
M Lemmel	90,000	•	•	•		•	•	•			•	90,000
E Donaghey	90,000	•			8,325						•	98,325
	1,309,272		14,434		54,832		20,561		- 20,218			1,419,317
	Short-ter	term emp	rm employee benefits	fits	Post Employment	ovment	Other long-	Termination	Share-base	Share-based payment		
	Salary & fees	Bonus	Non- monetary	Other	Super-	Other	term	Benefits	Equity-settled ^	Cash	Other	
)						200		L			
							Denerits		Snares & Options Units & Rights			Total
	s	\$	€	\$	€	\$	s	↔	Ф	s	s	s
Group Executives	7 0 0			0			000		0			7
D Cougnin, Cillel Executive hellex P Evans, Chief Financial Officer/	400,802	•	•	600,61	73,034	•	13,623	'	0,150		•	321,114
Company Secretary	445,033	•	•	•	25,694	•	13,168	•	- 6,150	-	•	490,045
Minerals 1	271,975			'	19,271				•			291,246
S Maikranz, Chief Executive, AMC Oil &												
Gas 2	114,563	•	•	i	•	•	•	'	ı		•	114,563
G Weston, General Manager: Oil & Gas												
DIMSION 5	645,467	•		•	12,847	•	235,088	•	- 7,077		•	900,479
	1,933,020	•	•	19,665	83,506		261,879		- 19,377	- '	•	2,317,447

¹ Commenced 01/10/2013 ² Commenced 17/03/2014 ³ Resigned 31/12/2013

A - These non-cash entitlements reflect the value of performance rights that are being expensed in the current period to recognise progressive vesting conditions. The issue of shares relating to these performance rights will only occur in future periods if the vesting conditions are met.

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and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(f) Remuneration Report (audited) (continued)

Year ended 30 June 2013

	Short-	term emp	Short-term employee benefits	fits	Post Employment	oyment	Other long-	Termination	Share-k	Share-based payment	ıt	
	Salary & fees	Bonus *	Non- monetary	Other	Super- annuation	Other	term employee	Benefits	Equity-settled ^	A Cash settled	Other	
							benefits		Shares & Options Units & Rights	ns hts		Total
•	s	s	s	s	s	s	s	s	s s	s	s	s
Executive Director B W Ridgeway, Managing Director	901,500	•	16,325	•	25,000	•	51,140	•	- 242,	. 242,458		1,236,423
Non Executive Directors R W Kelly. Chairman	135.000		•	•	12.150		,	'	,			147.150
K A Dundo	90,000	•	٠	•	8,100	•	•	•				98,100
M Lemmel	90,000	•	•	•	•	•	•	•				90,000
E Donaghey	90,000	•	•	•	8,100	•	•	•				98,100
•	1,306,500		16,325		53,350		51,140		- 242,458	458		1,669,773
	Short-	term emp	Short-term employee benefits	fits	Post Employment	oyment	Other long-	Termination	Share-k	Share-based payment	ŧ	
	Salary & fees	Bonus *	Non- monetary	Other	Super-	Other	term	Benefits	Equity-settled ^	, Cash	Other	
							benefits		Shares & Options	1		Total
	s	\$	s	s	49	s	s	s		€	s	s
Group Executives G E Weston, General Manager: Oil &												
Gas Division	503,650	•	•	'	25,000	•	29,759	•	- 44	. 44,365		602,774
Du Loughiiri, Gerlera Mariager. Mirrerais Division	454,600	•	•	•	25,000	•	21,356	'	- 41,	41,431		542,387
r A Evalls, Cillel Fillaricial Cilicer / Company Secretary	443,700	•	İ	'	25,000		20,687	•	- 39	. 39,520		528,907
	1,401,950				75,000		71,802		- 125,	. 125,316		1,674,068

^{^ -} These non-cash entitlements reflect the value of options and performance rights that are being expensed in the current period to recognise progressive vesting conditions. The issue of shares relating to these performance rights will only occur in future periods if the vesting conditions are met.

IMDEX LIMITED

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

f) Remuneration Report (audited) (continued)

(i) **Mr B W Ridgeway** is a party to a service contract with Imdex Limited, which sets out a fixed compensation package, reviewable annually. The service contract specifies a twelve month notice period in the event that the contract is terminated. If the contract is terminated without notice, the notice period will become payable in cash. There are no termination benefits specified in this contract. Additional performance incentives may be agreed between Mr Ridgeway and Imdex Limited from time to time. The Managing Director's compensation is reviewed and determined annually by the Remuneration Committee.

In the current year Mr Ridgeway did not earn a cash bonus as specified targets were not met. A bonus of \$280,000 could have been earned by Mr Ridgeway had the targets been met. Mr Ridgeway did not earn a cash bonus in the prior year as specified targets were not met. A bonus of \$320,000 could have been earned by Mr Ridgeway had the targets been met.

No options were granted to Mr Ridgeway in the current year or in the prior year.

The grant of 300,000 performance rights to Mr Ridgeway in the current year was approved by the shareholders at the Annual General Meeting on 17 October 2013. The Managing Director is subject to two hurdles each with equal weighting. The first is that the Total Shareholder Return (TSR) of Imdex Limited must exceed the average TSR of the ASX300 over the 3 year measurement period. The second is that the Earnings Per Share of Imdex Limited must exceed the average EPS of the ASX300 over the 3 year measurement period. The performance hurdle in relation to these performance rights will be measured after the audit sign off of the FY16 financial statements on or about August 2016, which will determine the number of performance rights to be issued. Refer note 33 for further details

The grant of 264,818 performance rights to Mr Ridgeway in the prior year was approved by the shareholders at the Annual General Meeting on 20 October 2012. The Managing Director is subject to two hurdles each with equal weighting. The first is that the Total Shareholder Return (TSR) of Imdex Limited must exceed the average TSR of the ASX300 over the 3 year measurement period. The second is that the Earnings Per Share of Imdex Limited must exceed the average EPS of the ASX300 over the 3 year measurement period. The performance hurdle in relation to these performance rights will be measured after the audit sign off of the FY15 financial statements on or about August 2015, which will determine the number of performance rights to be issued. Refer note 33 for further details.

196,579 Performance Rights were issued to Mr Ridgeway for nil consideration after approval at the FY 10 AGM. These performance rights were subject to performance hurdles being met. Following the successful satisfaction of the majority of the performance hurdles over the 3 year measurement period, 128,876 shares were issued in October 2013 to Mr Ridgeway.

(ii) **Mr D J Loughlin** is a party to a service contract with Imdex Limited, which sets out a fixed compensation package reviewable annually. The service contract specifies a six month notice period in the event that the contract is terminated and a six month pay out upon termination. Additional performance incentives may be agreed between Mr Loughlin and Imdex Limited from time to time.

In the current year Mr Loughlin did not earn a cash bonus as specified targets were not met. A bonus of \$100,000 could have been earned by Mr Loughlin had the targets been met. Mr Loughlin did not earn a cash bonus in the prior year as specified targets were not met. A bonus of \$176,000 could have been earned by Mr Loughlin had the targets been met.

No options were granted to Mr Loughlin in the current or prior year.

Mr Loughlin was granted 174,603 performance rights in the current period under the Performance Rights Plan. As the hurdles applicable to these performance rights were not achieved all of the performance rights expired.

Mr Loughlin was granted 58,239 performance rights in 2013 under the Performance Rights Plan. As the hurdles applicable to these performance rights were not achieved all of the performance rights expired.

During the year Mr Loughlin was allocated 53,982 shares upon the successful achievement of hurdles relating to performance rights granted prior to 2013.

During the prior year Mr Loughlin was allocated 53,981 shares upon the successful achievement of hurdles relating to performance rights granted prior to 2013.

(iii) **Mr P A Evans** is a party to a service contract with Imdex Limited, which sets out a fixed compensation package reviewable annually. The service contract specifies a six month notice period in the event that the contract is terminated and a six month pay out upon termination. Additional performance incentives may be agreed between Mr Evans and Imdex Limited from time to time.

In the current year Mr Evans did not earn a cash bonus as specified targets were not met. A bonus of \$97,850 could have been earned by Mr Evans had the targets been met. Mr Evans did not earn a cash bonus in the prior year as specified targets were not met. A bonus of \$172,000 could have been earned by Mr Evans had the targets been met.

No options were granted to Mr Evans in the current or prior year.

Mr Evans was granted 170,635 performance rights in the current period under the Performance Rights Plan. As the hurdles applicable to these performance rights were not achieved all of the performance rights expired.

Mr Evans was granted 56,818 performance rights in 2013 under the Performance Rights Plan. As the hurdles applicable to these performance rights were not achieved all of the performance rights expired.

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(f) Remuneration Report (audited) (continued)

During the year Mr Evans was allocated 49,387 shares upon the successful achievement of hurdles relating to performance rights granted prior to 2013.

During the prior year Mr Evans was allocated 49,388 shares upon the successful achievement of hurdles relating to performance rights granted prior to 2013.

(iv) Mr M Parsons is a party to a service contract with Imdex Limited, which sets out a fixed compensation package reviewable annually. The service contract specifies a 12 week notice period in the event that the contract is terminated.

In the current year Mr Parsons did not earn a cash bonus as specified targets were not met. A bonus of \$55,000 could have been earned by Mr Parsons had the targets been met.

No options or performance rights were granted to Mr Parsons in the current year.

(v) **Mr S Maikranz** is a party to a service contract with Imdex Limited, which sets out a fixed compensation package reviewable annually. The service contract specifies a 12 week notice period in the event that the contract is terminated. If the employment is terminated by Imdex after the probation period and prior to completion of 1 (one) year employment, Imdex will pay as compensation the monthly base salary times the number of months remaining to complete 12 months.

In the current year Mr Maikranz did not earn a cash bonus as specified targets were not met. A bonus of \$16,500 could have been earned by Mr Maikranz had the targets been met.

No options or performance rights were granted to Mr Maikranz in the current year.

(vi) Mr G E Weston ceased to be Project General Manager; General Manager: Oil & Gas Division on 31 December 2013 upon the termination of his contract with Imdex Limited. Per his service contract, Mr Weston received a twelve month pay out upon his termination of employment.

No cash bonus was earned in the current or prior year.

No options were granted to Mr Weston in the current or prior year.

Mr Weston was granted 192,460 performance rights in the current period under the Performance Rights Plan. As the hurdles applicable to these performance rights were not achieved due to his employment tenure ceasing all of the performance rights expired.

Mr Weston was granted 65,341 performance rights in 2013 under the Performance Rights Plan. As the hurdles applicable to these performance rights were not achieved all of the performance rights expired.

During the year Mr Weston was allocated 54,245 shares upon the successful achievement of hurdles relating to performance rights granted prior to 2013.

During the prior year Mr Weston was allocated 54,245 shares upon the successful achievement of hurdles relating to performance rights granted prior to 2013.

Bonuses granted to Directors and Key Management Personnel

During the current year there were no bonuses earned by Directors and Key Management Personnel. Bonuses are paid on the achievement of performance criteria specific to the individual and as performance hurdles were not met in the current year then no bonus was paid. The performance criteria used are chosen by the Remuneration Committee annually and are linked to the financial performance of the company and hence shareholder value. Performance criteria typically revolve around areas of risk management, people development, systems improvement and EBITA performance. Performance criteria are reviewed by the Remuneration Committee against budgeted outcomes before granting bonuses.

Imdex Loyalty Programme

Imdex Limited has introduced a new global Loyalty Programme in recognition of employees with long standing years of service.

Employees with 5, 10, 15, 20 or 25 years employment with Imdex will be entitled to rewards for their years of service. Rewards range from a \$500 voucher for 5 years' service through to a cash equivalent of 3 and 6 months' salary for employees who remain with the business for 20 and 25 years respectively.

IMDEX LIMITED

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(f) Remuneration Report (audited) (continued)

Key Management Personnel Equity Holdings

Key management personnel equity holdings

2014	Balance at 1 July 2013	Granted as compensation	Received on exercise of options	Net other change #	Balance at 30 June 2014	Balance held nominally
	No.	No.	No.	No.	No.	No.
Mr B W Ridgeway	2,214,630	128,876	-	-	2,343,506	-
Mr R W Kelly	380,000	-	-	-	380,000	-
Mr K A Dundo	150,000	-	-	-	150,000	-
Mr M Lemmel	648,000	-	-	(86,000)	562,000	-
Ms E Donaghey	210,000	-	-	-	210,000	-
Mr D J Loughlin	207,343	53,982	-	(261,325)	-	-
Mr P A Evans	346,657	49,387	-	-	396,044	-
Mr M Parsons 1	-	-	-	-	-	-
Mr S Maikranz 2	-	-	-	-	-	-
Mr G E Weston 3	499,151	54,245	-	(553,396)	-	-
	4,655,781	286,490	-	(900,721)	4,041,550	-

2013	Balance at 1 July 2012	Granted as compensation	Received on exercise of options	Net other change #	Balance at 30 June 2013	Balance held nominally
	No.	No.	No.	No.	No.	No.
Mr B W Ridgeway	2,214,630	-	-	-	2,214,630	-
Mr R W Kelly	380,000	-	-	-	380,000	-
Mr K A Dundo	150,000	-	-	-	150,000	-
Mr M Lemmel	730,921	-	-	(82,921)	648,000	-
Ms E Donaghey	210,000	-	-	-	210,000	-
Mr G E Weston	1,040,299	54,245	-	(595,393)	499,151	-
Mr D J Loughlin	253,362	53,981	-	(100,000)	207,343	-
Mr P A Evans	382,269	49,388	-	(85,000)	346,657	-
	5,361,481	157,614	-	(863,314)	4,655,781	-

^{# -} represent on market transactions

Value of performance rights granted to Directors and Key Management Personnel

Performance rights are granted to Key Management Personnel at a fixed percentage of their base salaries depending on seniority. Percentages range from 7.5% to 25%. Each performance right is to be satisfied by the allocation/allotment of one fully paid Imdex Limited ordinary share for nil consideration should specified performance hurdles be met. The following table discloses the value of performance rights granted and allocated as shares during the year:

	Gra	Granted		e allocation/allotment of shares	Percentage of remuneration for the year that consisted of	
		Value at grant date		Value at allocation/ allotment date	performance rights	
	Number	\$	Number	\$	%	
B W Ridgeway (i)	300,000 (MD Tranche)	232,890	128,876	90,213	2%	
G E Weston (ii)	192,460 (Tranche 11)	121,250	54,245	37,972	1%	
D J Loughlin (ii)	174,603 (Tranche 11)	110,000	53,982	37,787	1%	
P A Evans (ii)	170,635 (Tranche 11)	107,500	49,387	34,572	1%	

⁽i) Approved by the shareholders at the Annual General Meeting on 17 October 2013.

¹ Commenced 01/10/2013

² Commenced 17/03/2014

³ Resigned 31/12/2013

⁽ii) Granted per the Performance Rights Plan.

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(f) Remuneration Report (audited) (continued)

Key Management Personnel Performance Rights Holdings

2014	Balance at 1 July 2013 No.	Granted as compensation No.	Satisfied by the allocation/ allotment of shares No.	Expired No. #	Closing balance at 30 June 2014 No.
Mr B W Ridgeway	614,715	300,000	(128,876)	(67,703)	718,136
Mr R W Kelly	-	-	-	-	-
Mr K A Dundo	-	-	-	-	-
Mr M Lemmel	-	-	-	-	-
Ms E Donaghey	-	-	-	-	-
Mr D J Loughlin	77,394	174,603	(53,982)	(185,895)	12,120
Mr P A Evans	72,586	170,635	(49,387)	(181,714)	12,120
Mr M Parsons 1	-	-	-	-	-
Mr S Maikranz ²	-	-	-	-	-
Mr G E Weston 3	80,933	192,460	(54,245)	(219,148)	-
	845,628	837,698	(286,490)	(654,460)	742,376

2013	Balance at 1 July 2012 No.	Granted as compensation No.	Satisfied by the allocation/ allotment of shares No.	Expired No. #	Closing balance at 30 June 2013 No.
Mr B W Ridgeway	349,897	264,818	-	-	614,715
Mr R W Kelly	-	-	-	-	-
Mr K A Dundo	-	-	-	-	-
Mr M Lemmel	-	-	-	-	-
Ms E Donaghey	-	-	-	-	-
Mr G E Weston	125,377	65,341	(54,245)	(55,540)	80,933
Mr D J Loughlin	122,639	58,239	(53,981)	(49,503)	77,394
Mr P A Evans	113,451	56,818	(49,388)	(48,295)	72,586
	711,364	445,216	(157,614)	(153,338)	845,628

¹ Commenced 01/10/2013

More information on the Performance Rights Plan can be found in note 33.

Share options held by Directors and Key Management Personnel

No options were issued to, granted to or exercised by Key Management Personnel in the current or prior year.

There were no share options held by Directors and Key Management Personnel at the end of the current financial year or prior financial year.

² Commenced 17/03/2014

³ Resigned 31/12/2013

[#] Performance rights expired where performance hurdles were not met. No value was received where performance rights expired.

IMDEX LIMITED

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(f) Remuneration Report (audited) (continued)

Other transactions with key management personnel (and their related parties) of Imdex Limited

Mr K A Dundo is a Partner of the legal firm HopgoodGanim, that provided legal services to the Imdex Group on normal commercial terms and conditions. Total legal costs arising from HopgoodGanim were \$506,857 (2013: \$116,619).

Transactions with Directors

2014	2013
\$	\$

Profit from ordinary activities before income tax includes the following items of income and expenses relating to transactions, other than compensation, with Directors or their related entities:

Legal services expense 506,857 116,619

Total assets and liabilities arising from transactions, other than compensation, with Directors or their related entities: Current Liabilities

70,680 5,731

(g) Performance Rights

Performance Rights in existence during the current year

2014	Grant Date	Expiry Date	Exercise	Estimated		Estimated	Number of Perfor	mance Rights	
			Price \$	Fair Value at Grant Date \$	Opening balance	Granted	Satisfied by the allocation/ allotment of shares	Expired ^	Closing balance
Tranche 2	3-Dec-10	Aug-15	_	1.395	580,117		- (536,534)	(43,583)	-
Tranche 4	10-Jun-11	Aug-16	-	2.160	66,666		- (66,666)	-	-
MD Tranche	14-Oct-10	Oct-15	-	1.140	196,579		- (128,876)	(67,703)	-
MD Tranche	20-Oct-11	Oct-16	-	1.910	153,318			-	153,318
Tranche 7	5-Sep-11	Aug-15	-	2.100	665,000			(25,000)	640,000
Tranche 9	7-Oct-11	Aug-16	-	1.790	437,811		- (204,713)	(22,502)	210,596
Tranche 10	28-Sep-12	Aug-17	-	1.620	38,463			(38,463)	-
MD Tranche	18-Oct-12	Oct-17	-	1.440	264,818			-	264,818
MD Tranche	17-Oct-13	Oct-18	-	0.780	-	300,000) -	-	300,000
Tranche 11	4-Oct-13	Oct-18	_	0.810	-	5.124.070) -	(5.124.070)	_

^{^ -} Performance rights expire either on failure to maintain employment tenure or on failure to satisfy performance hurdles.

Refer below for vesting details.

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(g) Performance Rights (continued)

Performance rights on issue at the date of this report

Issuing Entity	Class	Class of shares	Exercise price	Grant date	Expiry date	Key terms	Number of shares under performance right
Imdex Limited	Performance Rights (Managing Directors' Tranche 2)	Ordinary	Nil	20 Oct 2011	Oct 2016	(aa)	153,318
Imdex Limited	Performance Rights (Tranche 7)	Ordinary	Nil	5 Sept 2011	Aug 2016	(bb)	640,000
Imdex Limited	Performance Rights (Tranche 9)	Ordinary	Nil	7 Oct 2011	Aug 2016	(cc)	210,596
Imdex Limited	Performance Rights (Managing Directors' Tranche 3)	Ordinary	Nil	18 Oct 2012	Oct 2017	(dd)	264,818
Imdex Limited	Performance Rights (Managing Directors' Tranche 4)	Ordinary	Nil	17 Oct 2013	Oct 2018	(ee)	300,000

- (aa) To be satisfied by the issue of fully paid ordinary shares in Imdex Limited on or about October 2016. Subject to the achievement of specified performance hurdles and ongoing employment tenure.
- (bb) To be satisfied by the issue of fully paid ordinary shares in Imdex Limited with 1/4 allotted August 2014 and the remaining 3/4 allotted August 2015 with the anniversary date being the day after signature of the FY14 independent audit report. Subject to ongoing employment tenure.
- (cc) To be satisfied by the issue of fully paid ordinary shares in Imdex Limited in equal 1/3 lots annually with the anniversary date being the day after signature of the FY12 independent audit report. Subject to ongoing employment tenure.
- (dd) To be satisfied by the issue of fully paid ordinary shares in Imdex Limited on or about October 2017. Subject to the achievement of specified performance hurdles and ongoing employment tenure.
- (ee) To be satisfied by the issue of fully paid ordinary shares in Imdex Limited on or about October 2018. Subject to the achievement of specified performance hurdles and ongoing employment tenure.

(h) Share options

There are no share options on issue at the date of this report and there were no share options exercised during or since the end of the financial year.

(i) Principal Activities

The Group's principal continuing activities during the course of the financial year were providing drilling fluid products, advanced downhole instrumentation, data solutions and geo-analytics services to exploration, development and production companies in the minerals and oil and gas sectors worldwide.

IMDEX LIMITED

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(j) Review of Operations

Imdex's FY14 results reflected the subdued activity levels within the minerals industry due to the cyclical downturn. Positive signs of improvement, however, were evident during 4Q14 including:

- Month-on-month increases in Minerals revenue from 3Q14;
- A 21% increase in the number of REFLEX rental instruments on hire (a key leading indicator for Imdex's Minerals business and sector activity) from 3Q14;
- Increasing throughput and revenue generated by REFLEX HUB, a trend that is expected to continue in FY15 and beyond providing a growing and sustainable annuity revenue stream; and
- A growing number of solids removal units (SRUs) on hire with further increases forecast in early FY15.

Notwithstanding the challenging market conditions, Imdex's Minerals Division made significant progress with its technology development, successfully strengthened its operations and diversified its customer base. Strong activity levels continued within the oil and gas sector with substantial opportunities for long-term growth. Imdex continued to invest in the development of this business and the Company's Oil & Gas Division achieved record revenue levels for the year.

Financial results for FY14:

- Statutory revenue down 21% to \$183.5 million (FY13: \$232.8 million);
- Combined revenue (excluding interest) down 18% to \$204.6 million (FY13: \$249.4 million);
- EBITA loss of \$2.8 million (FY13: \$35.2 million profit) including: \$24.1 million profit on sale of SEH; \$18.2 million of asset write-downs and closure costs; and \$9.1 million of costs and provisions relating to the product containment incident:
- EBITA profit of \$0.5 million prior to the profit on sale of SEH and product containment, asset write-downs and closure costs:
- Gross margins were largely maintained;
- Net profit after tax (NPAT) a loss of \$5.3 million (FY13: \$19.4 million profit);
- Net assets of \$176.9 million (30 June 2013: \$188.5 million);
- Positive operating cash-flow of \$2.9 million (FY13: \$39.0 million); and
- Reduced gearing with net debt / capital of 18.5% (30 June 2013: 22%).

Key operational highlights for the year included:

- Continued product development during the minerals sector downturn producing an exciting pipeline of AMC Fluids and REFLEX technologies;
- Growing industry demand and continued positive momentum with our solids removal units (SRUs) particularly in the Americas:
- Development of underground and heli-portable SRUs and positive customer feedback from field trials;
- An AMEC Environmental Award for our SRUs;
- Increased throughput and continuing positive feedback with the marketing of REFLEX HUB;
- Expansion of our customer base, together with greater exposure to resource companies and the production phase of the mining cycle;
- Commercialization of four new REFLEX technologies further enhancing REFLEX's leading product range;
- · Adoption of REFLEX HUB by blue chip resource companies for their drilling programs and maintenance management;
- Increasing exposure and capabilities within non-mining applications, including HDD and waterwell markets;
- Year-on-year revenue growth reported since FY10;
- Further investment in equipment, working capital and talented personnel to support ongoing growth of the Company's oil and gas business;
- Continuing strong revenues and EBITDA performance by VES International (VES); and
- Continuing growth from the coal bed methane industry in Australia with an increased demand for equipment solutions to ensure environmental disturbance by drilling activities is minimised.

Key operational challenges for the year included:

- The subdued minerals market deflated the sector's interest in adopting new technologies;
- Managing equipment utilisation levels and managing down working capital, particularly stock levels and increasing
 pressure on customer collections, in a slow minerals market;
- Managing costs ahead of revenue growth in AMC Oil & Gas Germany; and
- A product containment incident as announced to the market on 13 March 2014.

(k) Dividends

No dividend was paid during the current year.

In the prior year a fully franked interim dividend of 2.50 cents per ordinary share was paid on 22 March 2013 to shareholders registered on 8 March 2013, and a fully franked final dividend of 0.40 cents per ordinary share was paid on 25 October 2013 to shareholders registered on 11 October 2013.

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(I) Changes in State Of Affairs

There were no significant changes in the state of affairs of the Group.

(m) Subsequent Events

Subsequent to year end, the Group sold the remaining 91.9 million shares of its Sino Gas and Energy Holdings Ltd shareholdings at a share price of 18.5 cents per share to realise gross cash proceeds of \$17.0 million at a book profit before tax of \$14.2 million. Amounts shown within the Investment Revaluation Reserve at 30 June 2014 will be recycled to the Income Statement as a result of this sale.

(n) Future Developments

In support of our mission to deliver leading innovative technologies and solutions to the global minerals and oil and gas industry, we continue to focus on integrated solutions that enhance our customers' operations and deliver value for shareholders. We achieve this through our extensive industry knowledge and commitment to product development, ensuring innovative, simple to use and fit-for-purpose technologies.

The outlook for Imdex's minerals markets in FY15 is encouraging. There is evidence of increasing activity and growing optimism that the current cycle has bottomed and is forecast to improve over the next twelve months.

This expected increase in activity levels is largely due to the return of some brown field expenditure and recent capital raisings by junior exploration companies. The juniors have not been a factor over the last two years or so, however, they are raising funds and are now converting some of these funds into metres drilled. Assets divested by the major companies are also being acquired by smaller companies who are working those assets.

There is also growing interest in the Company's new technologies, which provide an attractive platform for further revenue growth through FY15 and beyond. Customers are focused on maximising the efficiency and productivity of their operations – Imdex's technologies enable them to achieve this and provide Imdex with a growing and sustainable annuity revenue stream.

Activity within the energy sector remains robust and continues to offer substantial year-on-year growth opportunities for Imdex's Oil & Gas Division. The global drilling and completion fluids market is expected to increase by more than 20% to US\$13.5 billion during calendar year 2014, and the solids control and waste management market is forecast to grow by more than 15% to US\$4.3 billion. Even a fraction of this market will make a significant contribution to the Company's growth.

Imdex is in a strong position to capitalise on a number of opportunities within its core markets and are forecasting significantly better results in the new financial year.

Key Areas of Focus and Growth Initiatives for FY15

- Strong cost discipline and prudent working capital management;
- Increasing market share in previously under-penetrated regions;
- Increasing exposure and capabilities within non-mining applications, including HDD and waterwell markets;
- Marketing new technologies to new and existing customers globally;
- Increasing annuity revenue streams via REFLEX HUB;
- Leveraging Imdex's specialist expertise and product development capabilities;
- Investing in Imdex's Oil & Gas business to accelerate the Division's growth; and
- Supporting customers to increase the productivity and efficiency of their operations.

Imdex is becoming a stronger, more diversified business to better meet the challenges presented by downturns in the minerals sector. At the same time, the company is growing its business in the oil and gas sector and is continuing to develop its innovative products and leading technologies. Imdex aims to become the industry standard in providing innovative, simple to use technologies, which improve the effectiveness and efficiency of customers' day to day operations.

(o) Environmental Regulations

The only entity in the Group that is subject to environmental regulations is Samchem Drilling Fluids and Chemicals (Pty) Ltd. They are required to comply with the South African National Water Act, Act No 36 of 1998 which requires the management of effluent discharge. This is controlled through an effluent system.

As announced to the market on 13 March 2014, Imdex's subsidiary the Australian Mud Company Pty Ltd (AMC), undertook precautionary measures for the containment of an imported product used in some drilling operations within Queensland, Australia. The measures were taken following notification that certain batches were contaminated.

IMDEX LIMITED

and its controlled entities

DIRECTORS' REPORT FOR THE YEAR ENDED 30 JUNE 2014

(p) Non-audit services

Details of amounts paid or payable to the auditor for non-audit services provided during the year by the auditor are outlined in note 6 to the Financial Report. The Directors are satisfied that the provision of non-audit services, during the year, by the auditor (or by another person or firm on the auditor's behalf) is compatible with the general standard of independence for auditors imposed by the Corporations Act 2001.

The Directors are of the opinion that the fees paid for services provided as disclosed in note 6 to the financial statements do not compromise the external auditor's independence, based on advice received from the Audit and Compliance Committee, for the following reasons:

- All non-audit services have been reviewed and approved to ensure that they do not impact the integrity and objectivity of the auditor, and
- None of the services undermine the general principles relating to auditor independence as set out in Code of Conduct APES
 110 Code of Ethics for Professional Accountants issued by the Accounting Professional & Ethical Standards Board, including
 reviewing or auditing the auditor's own work, acting in a management or decision-making capacity for the Company, acting as
 advocate for the Company or jointly sharing economic risks and rewards.

(q) Auditor's Independence Declaration

The auditor's independence declaration is included in the Annual Report immediately prior to the Audit Report.

(r) Indemnification of Officers and Auditors

During the financial year, the Company paid a premium in respect of a contract insuring the Directors of the Company, the Company Secretary, and all Executive Officers of the Company and of any related body corporate against a liability incurred as such a Director, Secretary or Executive Officer to the extent permitted by the Corporations Act 2001. The contract of insurance prohibits disclosure of the nature of the liability and the amount of the premium.

The Company has not otherwise, during or since the end of the financial year, except to the extent permitted by law, indemnified or agreed to indemnify an officer or auditor of the Company or of any related body corporate against a liability incurred as such an officer or auditor.

(s) Rounding Off of Amounts

The Company is a Company of the kind referred to in ASIC Class Order 98/0100, dated 10 July 1998, and in accordance with that Class Order amounts in the Directors' report and the financial report are rounded off to the nearest thousand dollars unless otherwise indicated.

Signed in accordance with a resolution of the Directors made pursuant to S.298(2) of the Corporations Act 2001.

On behalf of the Directors

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Mr Ross Kelly AM

Chairman

PERTH, Western Australia, 15 August 2014.

Deloitte.

The Board of Directors Imdex Limited 216 Balcatta Rd Balcatta WA 6021 Deloitte Touche Tohmatsu ABN 74 490 121 060

Woodside Plaza Level 14 240 St Georges Terrace Perth WA 6000 GPO Box A46 Perth WA 6837 Australia

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15 August 2014

Dear Board Members

Imdex Limited

In accordance with section 307C of the Corporations Act 2001, I am pleased to provide the following declaration of independence to the directors of Imdex Limited.

As lead audit partner for the audit of the financial statements of Imdex Limited for the financial year ended 30 June 2014, I declare that to the best of my knowledge and belief, there have been no contraventions of:

- (i) the auditor independence requirements of the Corporations Act 2001 in relation to the audit; and
- (ii) any applicable code of professional conduct in relation to the audit.

Yours sincerely

DELOITTE TOUCHE TOHMATSU

A T Richards

Partner

Chartered Accountants

Deloitte.

Deloitte Touche Tohmatsu ABN 74 490 121 060

Woodside Plaza Level 14 240 St Georges Terrace Perth WA 6000 GPO Box A46 Perth WA 6837 Australia

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Independent Auditor's Report to the members of Imdex Limited

Report on the Financial Report

We have audited the accompanying financial report of Imdex Limited, which comprises the statement of financial position as at 30 June 2014, the statement of profit or loss and other comprehensive income, the statement of cash flows and the statement of changes in equity for the year ended on that date, notes comprising a summary of significant accounting policies and other explanatory information, and the directors' declaration of the consolidated entity, comprising the company and the entities it controlled at the year's end or from time to time during the financial year as set out on pages 68 to 128.

Directors' Responsibility for the Financial Report

The directors of the company are responsible for the preparation of the financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error. In Note 2, the directors also state, in accordance with Accounting Standard AASB 101 Presentation of Financial Statements, that the consolidated financial statements comply with International Financial Reporting Standards.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial report based on our audit. We conducted our audit in accordance with Australian Auditing Standards. Those standards require that we comply with relevant ethical requirements relating to audit engagements and plan and perform the audit to obtain reasonable assurance whether the financial report is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial report. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial report, whether due to fraud or error. In making those risk assessments, the auditor considers internal control, relevant to the company's preparation of the financial report that gives a true and fair view, in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the company's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the directors, as well as evaluating the overall presentation of the financial report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Liability limited by a scheme approved under Professional Standards Legislation.

Member of Deloitte Touche Tohmatsu Limited

Deloitte.

Auditor's Independence Declaration

In conducting our audit, we have complied with the independence requirements of the *Corporations Act 2001*. We confirm that the independence declaration required by the *Corporations Act 2001*, which has been given to the directors of Imdex Limited, would be in the same terms if given to the directors as at the time of this auditor's report.

Opinion

In our opinion:

- (a) the financial report of Imdex Limited is in accordance with the Corporations Act 2001, including:
 - giving a true and fair view of the consolidated entity's financial position as at 30 June 2014 and of its performance for the year ended on that date; and
 - (ii) complying with Australian Accounting Standards and the Corporations Regulations 2001; and
- (b) the consolidated financial statements also comply with International Financial Reporting Standards as disclosed in Note 2.

Report on the Remuneration Report

We have audited the Remuneration Report included on pages 52 to 60 of the directors' report for the year ended 30 June 2014. The directors of the company are responsible for the preparation and presentation of the Remuneration Report in accordance with section 300A of the *Corporations Act 2001*. Our responsibility is to express an opinion on the Remuneration Report, based on our audit conducted in accordance with Australian Auditing Standards.

Opinion

In our opinion the Remuneration Report of Imdex Limited for the year ended 30 June 2014, complies with section 300A of the *Corporations Act 2001*.

Selosle Touche Toundace DELOITTE TOUCHE TOHMATSU

A T Richards

Partner

Chartered Accountants Perth, 15 August 2014

IMDEX LIMITED

and its controlled entities

DIRECTORS' DECLARATION

The Directors declare that:

- (a) in the Directors' opinion, there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable;
- (b) in the Directors' opinion, the attached financial statements and notes thereto are in accordance with the Corporations Act 2001, including compliance with accounting standards and giving a true and fair view of the financial position and performance of the Group;
- (c) in the Directors' opinion, the financial statements and notes thereto are in accordance with International Financial Reporting Standards issued by the International Accounting Standards Board, as stated in note 2 to the financial statements; and
- (d) the Directors have been given the declarations required by s.295A of the Corporations Act 2001.

At the date of this declaration, the Company is within the class of companies affected by ASIC Class Order 98/1418. The nature of the deed of cross guarantee is such that each company which is party to the deed guarantees to each creditor payment in full of any debt in accordance with the deed of cross guarantee.

In the Directors' opinion, there are reasonable grounds to believe that the Company and the companies to which the ASIC Class Order applies, as detailed in note 24 to the financial statements will, as a group, be able to meet any obligations or liabilities to which they are, or may become, subject by virtue of the deed of cross guarantee.

Signed in accordance with a resolution of the Directors made pursuant to s.295(5) of the Corporations Act 2001.

Dated at Perth, 15 August 2014.

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Mr Ross Kelly AM

Chairman

and its controlled entities

CORPORATE GOVERNANCE STATEMENT

ASX Governance Principles and ASX Recommendations

The Australian Securities Exchange Corporate Governance Council sets out best practice recommendations, including corporate governance practices and suggested disclosures. ASX Listing Rule 4.10.3 requires companies to disclose the extent to which they have complied with the ASX recommendations and to give reasons for not following them.

Unless otherwise indicated the best practice recommendations of the ASX Corporate Governance Council, including corporate governance practices and suggested disclosures, have been adopted by the Company for the full year ended 30 June 2014. In addition, the Company has a Corporate Governance section on its website: www.imdexlimited.com (under the "Investors" heading) which includes the relevant documentation suggested by the ASX Recommendations.

The extent to which Imdex has complied with the ASX Recommendations during the year ended 30 June 2014, and the main corporate governance practices in place are set out below.

Principle 1: Lay solid foundation for management and oversight

The Board has implemented a Board Charter that formalises the functions and responsibilities of the Board. The Charter is published on the Company's website.

The performance of Senior Executives is measured against prescribed criteria as set by the Remuneration Committee. These criteria are set annually and individual performance is assessed annually.

Principle 2: Structure the Board to add value

Imdex's Board structure is consistent with the ASX Recommendations on Principle 2, with the exception that it does not have a separate nomination committee for the reasons detailed below.

(i) Board Structure

The Board consists of a Non Executive Chairman, three Non Executive Directors and one Executive Director. Of the five Board members four are considered independent

In accordance with the Company's Constitution the minimum number of Directors is three. There is no maximum number, although it would be expected that the optimal number of Directors would be five or six.

The names of the Directors of the Company in office at the date of this Statement are set out in the Directors' Report and further details concerning the skills, experience, expertise and term of office of each Director is set out in the Director's Profiles in the first section of the Annual Report.

(ii) Board Independence

Directors are expected to bring independent judgement to the decision making of the Board. To facilitate this, each Director has the right to seek independent legal advice at the Group's expense with the prior approval of the Chairman, which may not be unreasonably withheld

In assessing Director independence, materiality has been determined from both a quantitative and qualitative perspective. An amount of over 5% of turnover is considered material. Similarly, a transaction of any amount, or a relationship, is deemed material if knowledge of it impacts, or may impact, the Shareholders' understanding of the Director's performance. The Board has conducted a review of each Director's independence and reports as follows:

Director	Assessment	Existence of any matters contained in ASX Recommendation 2.1 affecting Independence
Mr R W Kelly, Non Executive Chairman	Independent	Nil
Mr B W Ridgeway, Managing Director	Not Independent	Managing Director
Mr K A Dundo, Non Executive Director	Independent	Nil
Mr M Lemmel, Non Executive Director	Independent	Nil
Ms E Donaghey, Non Executive Director	Independent	Nil

IMDEX LIMITED

and its controlled entities

CORPORATE GOVERNANCE STATEMENT

(iii) Board Nomination

The Board does not have a separate nomination committee and, given the Company's size, does not intend to form such a committee. However, the composition of the Board is determined using the following principles:

- The Board should comprise a majority of independent, Non Executive Directors with a broad range of experience, skills and expertise:
- The Chairman of the Board should be an independent, Non Executive Director; and
- The roles of the Chairman and the Managing Director should not be exercised by the same individual.

(iv) Procedure for the selection and appointment of new Directors to the Board

The Company has published on its website, procedures for the selection and appointment of new Directors to the Board. The Company also has terms and conditions which govern the appointment of Non Executive Directors. These are subject to the Company's Constitution and the Corporations Act 2001, and cover: appointment, retirement, Corporate Governance, remuneration, Board meetings, and Board Committees.

The Board does not impose on Directors an arbitrary time limit on their tenure. Under the Company's Constitution and the ASX Listing Rules however, each Director must retire by rotation within a three year period following their appointment. In such cases, the Director's nomination for re-election should be based on performance and the needs of the Company.

(v) Process for evaluating the performance of the Board, its committees and individual Directors

Board performance is measured primarily by means of monitoring Group profitability and share price performance in the market. Individual Director performance is also measured by way of monitoring meeting attendance and individual contributions made at these meetings.

Principle 3: Promote ethical and responsible decision-making

Diversity

The Company has adopted a diversity policy to guide the Company's employees and Board in developing and achieving its diversity objectives. The Company values diversity among its workforce and seeks to employ, retain and develop employees for the long term, assisting in their development and the development of the culture and values of the Company. This is done by promoting the value of different perspectives, ideas and benefits brought by engaging employees from all available talent.

The Company seeks to develop a culture of diversity within the Company whereby a mix of skills and diverse backgrounds are employed by the Company at all levels. This is achieved by:

- developing and maintaining a diverse and skilled workforce through transparent recruitment processes
- promoting an inclusive workplace culture that values and utilises the contributions of all employees backgrounds, experiences
 and perspective through improved awareness of the benefits of workforce diversity
- facilitating diversity in the workplace by developing programs that promote growth for all employees, so each employee may reach their full potential, and providing maximum benefit for the Company
- · reviewing the demographic profile at all levels of the Company (considering any patterns or gaps that are apparent); and
- setting measurable objectives to encourage diversity within the Company.

The Board continues to work on objectives that will work towards achieving these goals. The objectives will be reviewed and analysed regularly to assist the Company to benefit from a diverse workplace.

At 30 June 2014:

- of five Board positions, four (80%) were held by males, and one (20%) was held by a female.
- of nine senior executive positions, eight (89%) were held by males, and one (11%) was held by a female.
- Of 567 full time employees, 438 (77%) were male and 129 (23%) were female.

and its controlled entities

CORPORATE GOVERNANCE STATEMENT

Principle 4: Safeguard integrity in financial reporting

(i) Statement by the Managing Director and Chief Financial Officer

The Managing Director and the Chief Financial Officer have signed a declaration to the Board attesting to the fact that the 2014 Annual Financial Report presents a true and fair view, in all material respects, of the Company's financial condition and operational results and are in accordance with relevant accounting standards.

(ii) The Audit and Compliance Committee

The Audit and Compliance Committee consists of three independent Non Executive Directors and operates under a formal charter approved by the Board. The Charter is published on the Company's website.

The Committee is chaired by an independent Chairperson who is not the Chairman of the Board of Directors.

The role of the Committee is to advise on the establishment and maintenance of a framework of internal control, risk management protocols, appropriate ethical standards for the management of the Company and to approve the annual internal audit plan. It also gives the Board assurance regarding the quality and reliability of financial information prepared for use by the Board in determining policies for inclusion in Financial Statements.

The members of the Audit and Compliance Committee during the year and at the date of this Statement were:

Mr K A Dundo (Chairman); Mr R W Kelly; and Ms E Donaghey.

The experience and qualifications of each committee member is set out in the Directors' Profiles in the first section of the Annual Report. The Company Secretary acts as secretary of this Committee.

The external auditors, the Risk and Compliance Manager, the Managing Director and the Chief Financial Officer are invited to Audit and Compliance Committee meetings at the discretion of the Committee. Details of meetings held by the Audit and Compliance Committee during the year are set out in the Directors' Report.

(iii) External Auditors

The Board reviews the performance, skills, cost and other matters when assessing the appointment of external auditors. This review is generally undertaken at the completion of the preparation of the Annual Financial Report and involves discussions with the auditors and the Group's senior management. Information concerning the selection and appointment of external auditors is published on the Company's website.

The external auditors are required to attend the Annual General Meeting of the Company and be available to answer questions from Shareholders.

(iv) Internal Audit

The Group has an internal audit function that reports directly to the Audit and Compliance Committee. The conduct and independence of the internal audit function are governed by the Internal Audit Charter which is approved by the Audit and Compliance Committee. The annual work plan of the internal audit function is approved annually by the Audit and Compliance Committee.

Principle 5: Make timely and balanced disclosure

(i) Continuous disclosure policies and procedures

The Company has developed procedures to ensure that it complies with the disclosure requirements of the ASX Listing Rules. The procedures are published on the Company's website.

The procedures set out who is responsible for determining whether information is of a type or nature that requires disclosure, the Board's role in reviewing the information disclosed to ASX and the procedures for ensuring that the information is released to ASX.

All information disclosed to the ASX is published on the Company's website as soon as practicable.

IMDEX LIMITED

and its controlled entities

CORPORATE GOVERNANCE STATEMENT

Principle 6: Respect the rights of Shareholders

Shareholders Communications Strategy: The Board aims to ensure that Shareholders are informed of all major developments affecting the Group 's state of affairs. Information is communicated to Shareholders through:

- the Annual Report which is made available to all Shareholders. The Board ensures that the Annual Report includes relevant information about the operations of the Group during the year, changes in the state of affairs of the Group and details of future developments, in addition to the other disclosures required by the Corporations Act 2001;
- the Half-Yearly Report which contains summarised financial information and a review of the operations of the Group during
 the period. The Half-Year Financial Report is prepared in accordance with the requirements of Accounting Standards and the
 Corporations Act 2001 and is lodged with the Australian Securities & Investments Commission and the Australian Securities
 Exchange. The Half-Year Financial Report is made available to all Shareholders;
- regular reports released through the ASX and the media including Quarterly Shareholder newsletters;
- proposed major changes in the Group, which may impact on share ownership rights are submitted to a vote of Shareholders;
- the Board encourages full participation by Shareholders at the Annual General Meeting to ensure a high level of accountability
 and identification with the Group's strategy and goals. Important issues are presented to the Shareholders as single
 resolutions. The Shareholders are responsible for voting on the re-appointment of Non Executive Directors.

Further information concerning the Company and the full text of the various announcements and reports referred to above are available on the Company's website: www.imdexlimited.com. Further information can also be obtained by emailing the Company at: imdex@imdexlimited.com.

The auditor is also invited to the Company's Annual General Meetings and is available to answer Shareholders questions concerning the conduct of the audit.

The Company's Shareholder Communications Strategy is published on the Company's website.

Principle 7: Recognise and manage risk

(i) Risk oversight and management policies

The Board has sought to minimise the business' risks by focusing on the Company's core business. The Board is responsible for ensuring that the Company's risk management systems are adequate and operating effectively.

The Company has an independent internal audit function that operates under a Charter approved by the Audit and Compliance Committee. One of the tasks of the internal audit function is to review and evaluate the Company's and Group's risk management and internal control processes on a continuous basis.

The risk management policy is published on the Company's website.

In addition to receiving Internal Audit Reports, the Audit and Compliance Committee also receives regular reports from the External Audit function.

(ii) Statement by the Managing Director and Chief Financial Officer

The Managing Director and the Chief Financial Officer have signed a declaration to the Board attesting to the fact that the integrity of Financial Reports are founded on a sound system of risk management and internal compliance and control which implements the policies adopted by the Board, and that the system is operating efficiently and effectively in all material respects.

and its controlled entities

CORPORATE GOVERNANCE STATEMENT

Principle 8: Remunerate fairly and responsibly

(i) Company's remuneration policies

Details on the remuneration of Directors and Executives as well as the Company's remuneration policies are set out in the Remuneration Report that is contained in the Directors Report.

(ii) Remuneration Committee

The Remuneration Committee consists of three Non Executive Directors and assists the Board in determining executive remuneration policy, determining the remuneration of Executive Directors and reviewing and approving the remuneration of senior management.

The members of the Committee during the year and at the date of this Statement were:

Mr M Lemmel (Chairman); Mr K Dundo; and Ms E Donaghey.

The experience and qualifications of each committee member is set out in the Directors' Profiles in the first section of the Annual Report.

The Remuneration Committee operates under a written Charter that is published on the Company's website.

(iii) Structure of Non Executive Director's remuneration

The terms and conditions governing the remuneration of Non Executive Director's are set out in their appointment letter. All Non Executive Directors are remunerated by way of fixed cash fees. Non Executive Directors are not provided with retirement benefits other than statutory superannuation. The maximum total remuneration payable to Non Executive Directors was approved by Shareholders at the 2006 Annual General Meeting and is currently \$500,000. From time to time additional benefits may be agreed with Directors with due regard to market conditions.

IMDEX LIMITED

and its controlled entities

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE YEAR ENDED 30 JUNE 2014

	Notes	Year Ended 30 June 2014 \$'000	Year Ended 30 June 2013 \$'000
Revenue from sale of goods and operating lease rental		183,485	232,791
Other revenue from operations		72	130
Total revenue	4	183,557	232,921
Other income	4	89	46
Gain on the disposal of shares in Sino Gas and Energy Holdings Ltd (SEH)	4	24,094	-
Raw materials and consumables used	4	(86,870)	(101,069)
Employee benefit expense	4	(51,448)	(51,339)
Depreciation expense	4	(7,575)	(7,728)
Amortisation expense	4	(1,469)	(3,364)
Write down of fixed assets	4	(3,803)	-
Impairment of intangibles and goodwill	4	(3,746)	-
Finance costs	4	(2,883)	(3,438)
Share of profit of associate	26	715	1,300
Other expenses	4	(57,723)	(38,819)
(Loss)/profit before tax		(7,062)	28,510
Income tax credit/(expense)	5	1,785	(9,127)
(Loss)/profit for the year		(5,277)	19,383
Other comprehensive income			
Items that may be reclassified subsequently to profit or loss			
Fair value adjustment on investment in SEH	18	17,107	5,038
Income tax relating to components of other comprehensive income	18	(5,132)	(1,511)
Cumulative profit reclassified to profit or loss on sale of SEH shares, net of tax	18	(17,172)	=
Exchange differences arising on the translation of foreign operations	18	(595)	6,536
Other comprehensive income for the year, net of income tax		(5,792)	10,063
Total comprehensive (loss)/income for the year		(11,069)	29,446
(Loss)/profit attributable to owners of the parent		(5,277)	19,383
Total comprehensive (loss)/income attributable to owners of the parent		(11,069)	29,446
(Loss)/earnings per share			
Basic (loss)/earnings per share (cents)	19	(2.50)	9.24
Diluted (loss)/earnings per share (cents)	19	(2.50)	9.14

The Consolidated Statement of Profit or Loss and Other Comprehensive Income should be read in conjunction with the accompanying notes.

and its controlled entities

CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 30 JUNE 2014

	Notes	30 June 2014 \$'000	30 June 2013 \$'000
Current Assets			
Cash and Cash Equivalents	28	10,070	9,979
Trade and Other Receivables	7	39,744	45,231
Inventories	8	42,631	53,356
Current Tax Assets	5	267	2,661
Other	10	2,870	5,909
	_	95,582	117,136
Financial Asset Available for Sale	9 _	14,705	26,450
Total Current Assets	_	110,287	143,586
Non Current Assets			
Property, Plant and Equipment	11	47,180	40,701
Investment in Asociates	26	26,270	25,555
Deferred Tax Assets	5	15,832	8,632
Goodwill	12	60,377	61,782
Other Intangible Assets	13	1,884	5,610
Other Receivables	_	957	110,000
Total Non Current Assets	_	152,500	142,280
Total Assets	_	262,787	285,866
Current Liabilities		47.000	05.770
Trade and Other Payables	14	17,306	25,776
Borrowings	15 29	6,902	14,738
Other Financial Liabilities Current Tax Liabilities	29 5	80	1,900
Provisions	16	16,185	4,681
Total Current Liabilities	10 _	40,473	47,095
Total Current Liabilities	_	40,473	47,095
Non Current Liabilities Borrowings	15	43,239	49,248
Provisions	16	2,153	1,071
Total Non Current Liabilities	- 10	45,392	50,319
Total Liabilities	_	85,865	97,414
Net Assets	<u>-</u>	176,922	188,452
Equity			
Issued Capital	17	90,259	89,269
Shares Reserved for Performance Rights Plan	17	-	(952)
Foreign Currency Translation Reserve	18	(11,762)	(11,167)
Investment Revaulation Reserve	18	8,557	13,754
Employee Equity-Settled Benefits Reserve	18	6,266	6,087
Mandatory Issuable Capital	18	-	990
Retained Earnings		83,602	90,471
Total Equity	_	176,922	188,452
		•	· · · · · · · · · · · · · · · · · · ·

The Consolidated Statement of Financial Position should be read in conjunction with the accompanying notes.

and its controlled entities

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 30 JUNE 2014

		Fully Paid Ordinary Shares	Shares reserved for Performance Rights Plan	Foreign Currency Translation Reserve	Investment Revaluation Reserve	Employee Equity-Settled Benefits Reserve	Mandatory Issuable Capital	Retained Earnings	Total Attributable to Equity Holders of the Entity
	Notes	\$,000	\$,000	\$,000	\$.000	\$,000	\$,000	\$,000	\$,000
Balance at 1 July 2012 Exchanne differences on translation of foreign		86,069	(3,740)	(17,703)	10,227	6,385	066	85,838	168,066
operations after taxation	18	•	•	6,536	•	•	•	•	6,536
Fair value adjustment on investment in SEH	18	•	•		5,038	•	•	•	5,038
Income tax relating to components of other	(1				3
comprenensive income Profit for the vear	20				(116,1)			19.383	(1,511)
Total comprehensive income for the period	I			6,536	3,527			19,383	29,446
Issue of shares as part consideration for the	1	d							000
acquisition of logicial Dividend paid	<u>-</u>	3,200						(13.591)	3,200
Share based payments - performance rights	18	•		•	•	1,331			1,331
Granting/settlement of performance rights	18	•	2,788	•	•	(1,629)		(1,159)	
Balance at 30 June 2013	l	89,269	(952)	(11,167)	13,754	6,087	066	90,471	188,452
Exchange differences on translation of foreign operations after taxation	8	•	•	(282)	•	•	•	•	(282)
Fair value adjustment on investment in SEH	18	•	•	,	17,107	•		•	17,107
Income tax relating to components of other									
comprehensive income	9	•		•	(5,132)	•		•	(5,132)
of SEH shares, net of tax	18	•	•	•	(17,172)	•	•	•	(17,172)
Loss for the year		•			•			(5,277)	(5,277)
Total comprehensive income for the period	l			(262)	(5,197)			(5,277)	(11,069)
Issue of shares as part consideration for the acquisition of System Mud Industria e Comercio Ltda	17.18	066	,			•	(066)	,	
Dividend paid		•	•	•	•	•	` '	(842)	(842)
Shares purchased on market to satisfy performance rights			(464)	•	•	•	•	•	(464)
Share based payments - performance rights	18	•	` '	•	•	845		•	845
Granting/settlement of performance rights	18	•	1,416	•	•	(999)	•	(750)	
Balance at 30 June 2014	ı	90,259	•	(11,762)	8,557	6,266		83,602	176,922

The Consolidated Statement of Changes in Equity should be read in conjunction with the accompanying notes.

and its controlled entities

CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE FINANCIAL YEAR ENDED 30 JUNE 2014

	Notes	Year Ended 30 June 2014 \$'000	Year Ended 30 June 2013 \$'000
Cash Flows From Operating Activities			
Receipts from customers		201,995	278,526
Payments to suppliers and employees		(197,690)	(216,267)
Interest and other costs of finance paid		(2,850)	(3,219)
Income tax refund/(paid)		1,459	(20,070)
Net cash provided by Operating Activities	28(c)	2,914	38,970
Cash Flows From Investing Activities			
Interest received		72	130
Payment for property, plant and equipment		(16,903)	(23,768)
Proceeds from sale of SEH shares, net of transaction costs	9	28,414	-
Proceeds from sale of property, plant and equipment		540	180
Payment for development costs capitalised	13	-	(996)
Payment for shares in ioGlobal net of cash acquired	25(a)		(3,874)
Net cash provided by/(used in) Investing Activities		12,123	(28,328)
Cash Flows From Financing Activities			
Shares purchased on market to satisfy performance rights		(464)	-
Dividend paid to owners of the Company		(842)	(13,591)
Hire purchase and lease payments		(266)	(581)
Proceeds from borrowings		46,568	13,924
Repayment of borrowings		(59,743)	(12,314)
Net cash used in Financing Activities		(14,747)	(12,562)
Net Increase/(Decrease) in Cash and Cash Equivalents			
Held		290	(1,920)
Cash and Cash Equivalents at the Beginning Of The Financial			
Year		9,979	11,232
Effects of exchange rate changes on the balance of cash and			
cash equivalents held in foreign currencies		(199)	667
Cash and Cash Equivalents at the End Of The Financial Year	28(a)	10,070	9,979

The Consolidated Statement of Cash Flows should be read in conjunction with the accompanying notes.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

1 Adoption of New and Revised Accounting Standards

Adoption of new and revised Accounting Standards

The Group has adopted all of the new and revised Standards and Interpretations issued by the Australian Accounting Standards Board (the AASB) that are relevant to their operations and effective for the current reporting period.

In the current year, the Group has applied for the first time AASB 10, AASB 11, AASB 12, AASB 13, AASB 119 and AASB 128 (as revised in 2011) together with the amendments to AASB 10, AASB 11 and AASB 12 regarding the transitional guidance. AASB 127 (as revised in 2011) is not applicable to the Group as it deals only with separate financial statements.

The adoption of these amendments has not resulted in any significant changes to the Group's accounting policies and has no significant affect on the amounts reported for the current or prior periods.

Accounting Standards and Interpretations issued but not yet effective

At the date of authorisation of the financial report, a number of Standards and Interpretations were in issue but not yet effective.

Initial application of the following Standards/Interpretations is not, based on management's assessment to date, expected to have any material impact on the financial report of the company:

Standard/Interpretation	Effective for annual reporting periods beginning on or after:	Expected to be initially applied in the financial year ending:
AASB 9 'Financial Instruments', and the relevant amending standards ¹	1 January 2017	30 June 2018
AASB 1031 'Materiality' (2013)	1 January 2014	30 June 2015
AASB 2012-3 'Amendments to Australian Accounting Standards – Offsetting Financial Assets and Financial Liabilities'	1 January 2014	30 June 2015
AASB 2013-3 'Amendments to AASB 136 – Recoverable Amount Disclosures for Non-Financial Assets'	1 January 2014	30 June 2015
AASB 2013-4 'Amendments to Australian Accounting Standards – Novation of Derivatives and Continuation of Hedge Accounting'	1 January 2014	30 June 2015
AASB 2013-9 'Amendments to Australian Accounting Standards – Conceptual Framework, Materiality and Financial Instruments'	1 January 2014	30 June 2015
INT 21 'Levies'	1 January 2014	30 June 2015
AASB 2014-1 'Amendments to Australian Accounting Standards' - Part A: 'Annual Improvements 2010–2012 and 2011–2013 Cycles' - Part C: 'Materiality'	1 July 2014	30 June 2015
AASB 2014-1 'Amendments to Australian Accounting Standards' – Part E: 'Financial Instruments'	1 January 2015	30 June 2016
IFRS 15 'Revenue from Contracts with Customers'	1 January 2017	30 June 2018

¹ The AASB has issued the following versions of AASB 9 and the relevant amending standards:

- AASB 9 'Financial Instruments' (December 2009), AASB 2009-11 'Amendments to Australian Accounting Standards arising from AASB 9', AASB 2012-6 'Amendments to Australian Accounting Standards – Mandatory Effective Date of AASB 9 and Transition Disclosures'
- AASB 9 'Financial Instruments' (December 2010), AASB 2010-7 'Amendments to Australian Accounting Standards arising from AASB 9 (December 2010)', AASB 2012-6 'Amendments to Australian Accounting Standards – Mandatory Effective Date of AASB 9 and Transition Disclosure'.
- 9 and Transition Disclosure'.
 In December 2013 the AASB issued AASB 2013-9 'Amendment to Australian Accounting Standards Conceptual Framework, Materiality and Financial Instruments', Part C Financial Instruments. This amending standard has amended the mandatory effective date of AASB 9 to 1 January 2017. For annual reporting periods beginning before 1 January 2017, an entity may early adopt either AASB 9 (December 2009) or AASB 9 (December 2010) and the relevant amending standards.

and its controlled entities

NOTES TO THE FINANCIAL REPORT

2 Summary of Significant Accounting Policies

The financial report is a general purpose financial report which has been prepared in accordance with the requirements of the Corporations Act 2001 and Australian Accounting Standards and other authoritative pronouncements of the Australian Accounting Standards Board.

The financial statements comprise the consolidated financial statements of the Group. For the purposes of preparing the consolidated financial statements, the Group is a for-profit entity.

Accounting Standards include Australian Accounting Standards. Compliance with Australian Accounting Standards ensures that the financial statements and notes of the company and the Group comply with International Financial Reporting Standards ('IFRS').

The financial statements were authorised for issue by the directors on 15 August 2014.

Where applicable comparative numbers have been reclassified to ensure consistent disclosure.

(a) Basis of preparation

The Financial Report has been prepared on the basis of historical cost except for the revaluation of current assets held for sale and financial instruments. Cost is based on the fair values of the consideration given in exchange for assets. All amounts are presented in Australian dollars, unless otherwise noted.

The Company is a company of the kind referred to in ASIC Class Order 98/0100, dated 10 July 1998, and in accordance with that Class Order amounts in the financial report are rounded off to the nearest thousand dollars, unless otherwise indicated.

Accounting policies are selected and applied in a manner which ensures that the resulting financial information satisfies the concepts of relevance and reliability, thereby ensuring that the substance of the underlying transactions or other events is reported.

The following significant accounting policies have been adopted in the preparation and presentation of the Financial Report:

(b) Basis of Consolidation

The financial statements of the Company and entities controlled by the Company (its subsidiaries) (referred to as 'the Group' in these financial statements). Control is achieved when the Group has power over an entity and is exposed to, or has rights over, the variable returns of the entity, as well as the ability to use this power to affect the variable returns of the entity.

The results of subsidiaries acquired or disposed of during the year are included in the consolidated income statement from the effective date of acquisition or up to the effective date of disposal, as appropriate.

Where necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with those used by other members of the Group.

All intra-group transactions, balances, income and expenses are eliminated in full on consolidation.

A change in the ownership interest of a subsidiary that does not result in a loss of control, is accounted for as an equity transaction.

If the Group loses control over a subsidiary, it:

- · derecognises the assets (including goodwill) and liabilities of the subsidiary;
- · derecognises the carrying amount of any non-controlling interest;
- · recognises the fair value of the consideration received;
- recognises the fair value of any investment retained;
- recognises any surplus or deficit in profit or loss, and;
- reclassifies to profit or loss or transfers directly to retained earnings, as appropriate, the parent's share of components
 previously recognised in other comprehensive income.

Interest in associates are equity accounted and are not part of the consolidated Group (see 2(j)).

Transactions and balances between the company and its associates were eliminated in the preparation of consolidated financial statements of the Group to the extent of the Group's share in profits and losses of the associate resulting from these transactions.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

2 Summary of Significant Accounting Policies (continued)

(c) Cash and cash equivalents

Cash and cash equivalents comprise cash on hand, cash in banks and investments in money market instruments, net of outstanding bank overdrafts. Bank overdrafts are shown within borrowings in current liabilities in the consolidated statement of financial position.

(d) Goods and services tax

Revenues, expenses and assets are recognised net of the amount of goods and services tax (GST), except:

- where the amount of GST incurred is not recoverable from the taxation authority, it is recognised as part of the cost of acquisition of an asset or as part of an item of expense; or
- (ii) for receivables and payables which are recognised inclusive of GST.

The net amount of GST recoverable from, or payable to, the taxation authority is included as part of receivables or payables. Cash flows are included in the consolidated statement of cash flows on a gross basis. The GST component of cash flows arising from investing and financing activities which is recoverable from, or payable to, the taxation authority is classified as operating cash flows.

(e) Goodwill

Goodwill arising in a business combination is recognised as an asset at the date that control is acquired (the acquisition date). Goodwill is measured as the excess of the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree, and the fair value of the acquirer's previously held equity interest in the acquiree (if any) over the net of the acquisition-date amounts of the identifiable assets acquired and the liabilities assumed.

If, after reassessment, the Group's interest in the fair value of the acquiree's identifiable net assets exceeds the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree and the fair value of the acquirer's previously held equity interest in the acquiree (if any), the excess is recognised immediately in profit or loss as a bargain purchase gain.

Goodwill is not amortised but is reviewed for impairment at least annually. For the purpose of impairment testing, goodwill is allocated to each of the Group's cash-generating units expected to benefit from the synergies of the combination. Cash-generating units to which goodwill has been allocated are tested for impairment annually, or more frequently when there is an indication that the unit may be impaired. If the recoverable amount of the cash-generating unit is less than its carrying amount, the impairment loss is allocated first to reduce the carrying amount of any goodwill allocated to the unit and then to the other assets of the unit pro-rata on the basis of the carrying amount of each asset in the unit. An impairment loss recognised for goodwill is not reversed in a subsequent period.

On disposal of a subsidiary, the attributable amount of goodwill is included in the determination of the profit or loss on disposal.

(f) Inventories

Inventories are valued at the lower of cost and net realisable value. Costs, including an appropriate portion of fixed and variable overhead expenses, are assigned to inventory on hand by the method most appropriate to each particular class of inventory, with the majority being valued on a first in first out basis. Net realisable value represents the estimated selling price less all estimated costs of completion and costs necessary to make the sale.

(g) Property, plant and equipment

Plant and equipment, leasehold improvements and equipment under finance lease are stated at cost less accumulated depreciation and impairment. Cost includes expenditure that is directly attributable to the acquisition of the item. In the event that settlement of all or part of the purchase consideration is deferred, cost is determined by discounting the amounts payable in the future to their present value as at the date of acquisition.

Depreciation is calculated on a straight line basis in order to write off the net cost of each asset over its expected useful life to its estimated residual value. Leasehold improvements and assets held under finance lease are depreciated over the period of the lease or estimated useful life, whichever is the shorter, using the straight line method. The estimated useful lives, residual values and depreciation method is reviewed at the end of each annual reporting period, with the effect of any changes recognised on a prospective basis.

The gain or loss arising on disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in profit or loss.

The annual depreciation rates used for each class of assets are as follows:

Plant and equipment: 10% to 50% Equipment rented to third parties: 10% to 50% Equipment under finance lease: 10% to 50%

Capital works in progress in the course of construction for production or supply purposes, or for purposes not yet determined, are carried at cost, less any recognised impairment loss. Cost includes professional fees and, for qualifying assets, borrowing costs capitalised in accordance with the Group's accounting policy. Depreciation of these assets, on the same basis as other property, plant and equipment assets, commences when the assets are ready for their intended use.

and its controlled entities

NOTES TO THE FINANCIAL REPORT

2 Summary of Significant Accounting Policies (continued)

(h) Performance rights

Equity-settled performance rights with employees and others providing similar services are measured at the fair value of the equity instrument at the grant date. Fair value is measured by the use of the Black-Scholes Model, Binomial Tree Method and Monte-Carlo Simulation as appropriate. The expected life used in the model has been adjusted, based on management's best estimate, for the effects of non-transferability, exercise restrictions, and behavioural considerations.

The fair value determined at the grant date of the performance right is expensed over the vesting period, based on the Group's estimate of shares that will eventually vest.

At each reporting date, the Group revises its estimate of the number of performance rights expected to vest. The impact of the revision of the original estimates, if any, is recognised in profit or loss over the remaining vesting period, with a corresponding adjustment to the employee equity-settled benefits reserve.

(i) Business combinations

Acquisitions of subsidiaries and businesses are accounted for using the acquisition method. The consideration for each acquisition is measured at the aggregate of the fair values (at the date of exchange) of assets given, liabilities incurred or assumed, and equity instruments issued by the Group in exchange for control of the acquiree. Acquisition-related costs are recognised in profit or loss as incurred.

Where applicable, the consideration for the acquisition includes any asset or liability resulting from a contingent consideration arrangement, measured at its acquisition-date fair value. Subsequent changes in such fair values are adjusted against the cost of acquisition where they qualify as measurement period adjustments (see below). All other subsequent changes in the fair value of contingent consideration classified as an asset or liability are accounted for in accordance with relevant Standards. Changes in the fair value of contingent consideration classified as equity are not recognised.

Where a business combination is achieved in stages, the Group's previously held interests in the acquired entity are remeasured to fair value at the acquisition date (i.e. the date the Group attains control) and the resulting gain or loss, if any, is recognised in profit or loss. Amounts arising from interests in the acquiree prior to the acquisition date that have previously been recognised in other comprehensive income are reclassified to profit or loss, where such treatment would be appropriate if that interest were disposed of.

The acquiree's identifiable assets, liabilities and contingent liabilities that meet the conditions for recognition under AASB 3(2008) are recognised at their fair value at the acquisition date, except that:

- deferred tax assets or liabilities and liabilities or assets related to employee benefit arrangements are recognised and measured in accordance with AASB 112 Income Taxes and AASB 119 Employee Benefits respectively;
- liabilities or equity instruments related to the replacement by the Group of an acquiree's share based payment awards are measured in accordance with AASB 2 Share-based Payment; and
- assets (or disposal groups) that are classified as held for sale in accordance with AASB 5 Noncurrent Assets Held for Sale and Discontinued Operations are measured in accordance with that Standard.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Group reports provisional amounts for the items for which the accounting is incomplete. Those provisional amounts are adjusted during the measurement period (see below), or additional assets or liabilities are recognised, to reflect new information obtained about facts and circumstances that existed as of the acquisition date that, if known, would have affected the amounts recognised as of that date.

The measurement period is the period from the date of acquisition to the date the Group obtains complete information about facts and circumstances that existed as of the acquisition date – and is subject to a maximum of one year.

(i) Investments in associates

An associate is an entity over which the Group has significant influence and that is neither a subsidiary nor an interest in a joint venture. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

The results and assets and liabilities of associates are incorporated in these financial statements using the equity method of accounting, except when the investment is classified as held for sale, in which case it is accounted for in accordance with AASB 5 'Non-current Assets Held for Sale and Discontinued Operations'. Under the equity method, an investment in an associate is initially recognised in the consolidated statement of financial position at cost and adjusted thereafter to recognise the Group's share of the profit or loss and other comprehensive income of the associate. When the Group's share of losses of an associate exceeds the Group's interest in that associate (which includes any long-term interests that, in substance, form part of the Group's net investment in the associate), the Group discontinues recognising its share of further losses. Additional losses are recognised only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of the associate.

Any excess of the cost of acquisition over the Group's share of the net fair value of the identifiable assets, liabilities and contingent liabilities of the associate recognised at the date of acquisition is recognised as goodwill, which is included within the carrying amount of the investment. Any excess of the Group's share of the net fair value of the identifiable assets, liabilities and contingent liabilities over the cost of acquisition, after reassessment, is recognised immediately in profit or loss.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

2 Summary of Significant Accounting Policies (continued)

(j) Investments in associates (continued)

The requirements of AASB 139 are applied to determine whether it is necessary to recognise any impairment loss with respect to the Group's investment in an associate. When necessary, the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with AASB 136 'Impairment of Assets' as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs to sell) with its carrying amount. Any impairment loss recognised forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognised in accordance with AASB 136 to the extent that the recoverable amount of the investment subsequently increases.

When a group entity transacts with its associate, profits and losses resulting from the transactions with the associate are recognised in the Group's consolidated financial statements only to the extent of interests in the associate that are not related to the Group.

(k) Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale.

Investment income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

All other borrowing costs are recognised in profit or loss in the period in which they are incurred.

(I) Foreign currency

The individual financial statements of each group entity are presented in the currency of the primary economic environment in which the entity operates (its functional currency). For the purpose of the consolidated financial statements, the results and financial position of each entity are expressed in Australian dollars, which is the functional currency of Imdex Limited, and the presentation currency for the consolidated financial statements.

In preparing the financial statements of the individual entities, transactions in currencies other than the entity's functional currency (foreign currencies) are recorded at the rates of exchange prevailing on the dates of the transactions. At each balance sheet date, monetary items denominated in foreign currencies are retranslated at the rates prevailing at the balance sheet date. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing on the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated.

Exchange differences are recognised in profit or loss in the period in which they arise except for exchange differences on monetary items receivable from or payable to a foreign operation for which settlement is neither planned or likely to occur, which form part of the net investment in a foreign operation, and which are recognised in the foreign currency translation reserve and recognised in profit or loss on disposal of the net investment.

On consolidation, the assets and liabilities of the Group's foreign operations are translated into Australian dollars at exchange rates prevailing on the balance sheet date. Income and expense items are translated at the average exchange rates for the period, unless exchange rates fluctuated significantly during that period, in which case the exchange rates at the dates of the transactions are used. Exchange differences arising, if any, are classified as equity and transferred to the Group's translation reserve. Such exchange differences are recognised in profit or loss in the period in which the foreign operation is disposed.

Goodwill and fair value adjustments arising on the acquisition of a foreign entity on or after the date of transition to A-IFRS are treated as assets and liabilities of the foreign entity and translated at exchange rates prevailing at the reporting date. Goodwill arising on acquisitions before the date of transition to A-IFRS is treated as an Australian dollar denominated asset.

(m) Derivative financial instruments

The Group enters into derivative financial instruments to manage its exposure to interest rate risk. This risk is primarily managed through the use of an interest rate cap. Further details of derivative financial instruments are disclosed in the financial instruments note in the financial statements.

Derivatives are initially recognised at fair value at the date a derivative contract is entered into and are subsequently remeasured to their fair value at each reporting date. The resulting gain or loss is recognised in the profit or loss immediately. The Group has not designated any financial instruments as being hedge accounted.

(i) Embedded derivatives

Derivatives embedded in other financial instruments or other host contracts are treated as separate derivatives when their risks and characteristics are not closely related to those of host contracts and the host contracts are not measured at fair value with changes in fair value recognised in profit or loss.

and its controlled entities

NOTES TO THE FINANCIAL REPORT

2 Summary of Significant Accounting Policies (continued)

(n) Financial assets

All financial assets are recognised and derecognised on trade date where purchase or sale of a financial asset is under a contract whose terms require delivery of the financial asset within the timeframe established by the market concerned, and are initially measured at fair value, net of transaction costs except for those financial assets classified as 'at fair value through the profit or loss' which are initially measured at fair value.

Financial assets are classified into the following specified categories: financial assets 'at fair value through profit or loss', 'held-to-maturity' investments, 'current assets held for sale', 'available-for-sale' financial assets, and 'loans and receivables'. The classification depends on the nature and purpose of the financial assets and is determined at the time of initial recognition.

(i) Effective interest method

The effective interest method is a method of calculating the amortised cost of a financial asset and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset, or, where appropriate, a shorter period.

Income is recognised on an effective interest rate basis for debt instruments other than those financial assets 'at fair value through profit or loss'.

(ii) Held-to-maturity investments

Bills of exchange and debentures with fixed or determinable payments and fixed maturity dates where the Group has the positive intent and ability to hold to maturity are classified as held-to-maturity investments. Held-to-maturity investments are recorded at amortised cost using the effective interest method less impairment, with revenue recognised on an effective yield basis.

(iii) Financial assets at fair value through profit or loss

Financial assets are classified as financial assets at fair value through profit or loss where the financial asset:

- Has been acquired principally for the purpose of selling in the near future;
- Is a part of an identified portfolio of financial instruments that the Group manages together and has a recent actual pattern of short-term profit-taking; or
- Is a derivative that is not designated and effective as a hedging instrument.

Financial assets at fair value through profit or loss are stated at fair value, with any resultant gain or loss recognised in profit or loss. The net gain or loss recognised in profit or loss incorporates any dividend or interest earned on the financial asset.

(iv) Available-for-sale financial assets

Available-for-sale assets are stated at fair value. Gains and losses arising from changes in fair value are recognised directly in the investments revaluation reserve with the exception of impairment losses, interest calculated using the effective interest rate method and foreign exchange gains and losses on monetary assets which are recognised directly in profit or loss. Where the investment is disposed of or is determined to be impaired, the cumulative gain or loss previously recognised in the investments revaluation reserve is included in profit or loss for the period. The fair value of available-for-sale monetary assets held in a foreign currency is determined in that foreign currency and translated at the spot rate at reporting date. The change in fair value attributable to translation differences that results from a change in amortised cost of the asset is recognised in profit or loss, and other changes are recognised in equity. Available-for-sale financial assets include investments where shareholding is greater than 20% but significant influence is not exerted over the invested company.

(v) Loans and receivables

Trade receivables, loans, and other receivables that have fixed or determinable payments that are not quoted in an active market are classified as 'loans and receivables'. Loans and receivables are measured at amortised cost using the effective interest rate method less impairment. Interest is recognised by applying the effective interest rate.

(vi) Impairment of financial assets

Financial assets other than those at fair value through profit or loss, are assessed for indicators of impairment at each balance sheet date. Financial assets are impaired where there is objective evidence that, as a result of one or more events that occurred after the initial recognition of the financial asset, the estimated future cash flows of the investment have been impacted. For financial assets carried at amortised cost, the amount of the impairment is the difference between the asset's carrying amount and the present value of estimated future cash flows, discounted at the original effective interest rate.

The carrying value of the financial asset is reduced by the impairment loss directly for all financial assets with the exception of trade receivables where the carrying value is reduced through the use of an allowance account. When a trade receivable is uncollectible, it is written off against the allowance account. Subsequent recoveries of amounts previously written off are credited against the allowance account. Changes in the carrying amount of the allowance account are recognised in profit or loss.

With the exception of available-for-sale equity instruments, if, in a subsequent period, the amount of the impairment loss decreases and the decrease can be related objectively to an event occurring after the impairment was recognised, the previously recognised impairment loss is reversed through profit or loss to the extent the carrying amount of the investment at the date the impairment is reversed does not exceed what the amortised cost would have been had the impairment not been recognised.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

2 Summary of Significant Accounting Policies (continued)

(n) Financial assets (continued)

In respect of available-for-sale instruments, any subsequent increase in fair value after an impairment loss is recognised directly in equity.

(vii) Derecognition of financial assets

The Group derecognises a financial asset only when the contractual rights to the cash flows from the asset expire, or it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another entity. If the Group neither transfers nor retains substantially all the risks and rewards of ownership and continues to control the transferred asset, the Group recognises its retained interest in the asset and an associated liability for amounts it may have to pay. If the Group retains substantially all the risk and rewards of ownership of a transferred financial asset, the Group continues to recognise the financial asset and also recognises a collateralised borrowing for the proceeds received.

(o) Financial liabilities and equity instruments issued by the Group

(i) Debt and equity instruments

Debt and equity instruments are classified as either liabilities or as equity in accordance with the substance of the contractual arrangement. An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Group are recorded at the proceeds received, net of direct issue costs.

(ii) Financial liabilities

Financial liabilities are classified as either financial liabilities 'at fair value through profit or loss' or other financial liabilities.

(iii) Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss are stated at fair value, with any resultant gain or loss recognised in profit or loss. The net gain or loss recognised through profit or loss incorporates any interest paid on the financial liability.

A financial liability is held for trading if:

- it has been incurred principally for the purpose of repurchasing in the near future; or
- it is a part of an identified portfolio of financial instruments that the Group manages together and has a recent actual pattern of short-term profit-taking; or
- it is a derivative that is not designated and effective as a hedging instrument.

A financial liability other than a financial liability held for trading is designated as 'at fair value through profit or loss' upon initial recognition if:

- such designation eliminates or significantly reduces a measurement or recognition inconsistency that would otherwise arise;
 or
- the financial liability forms part of a group of financial assets or financial liabilities or both, which is managed and its performance evaluated on a fair value basis, in accordance with the Group's documented risk management or investment strategy, and information about the grouping is provided internally or on that basis; or
- it forms part of a contract containing one or more embedded derivatives, and AASB139 'Financial Instruments: Recognition
 and Measurement' permits the entire combined contract (asset or liability) to be designated as 'at fair value through profit or
 loss'

(iv) Other financial liabilities

Other financial liabilities, including borrowings, are initially measured at fair value, net of transaction costs.

Other financial liabilities are subsequently measured at amortised cost using the effective interest rate method, with interest expense recognised on an effective yield basis.

The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments through the expected life of the financial liability, or, where appropriate, a shorter period.

and its controlled entities

NOTES TO THE FINANCIAL REPORT

2 Summary of Significant Accounting Policies (continued)

(p) Intangible assets

(i) Intangible assets acquired in a business combination

All intangible assets acquired in a business combination are identified and recognised separately from goodwill where they satisfy the definition of an intangible asset and their value can be measured reliably. Identifiable intangible assets comprise intellectual property, technology, contracts, customers, development costs and trade marks. These are recorded at cost less accumulated amortisation and impairment. Amortisation is charged on a straight line basis over their estimated useful lives. The estimated useful life and amortisation method is reviewed at the end of each annual reporting period.

Estimated useful lives are as follows:

Intellectual property 10 years
Technology 5-7 years

Contracts 1-5 years (term of contract)

Customers 5-6 years
Trade Names and Patents 1-6 years

Each period, the useful life of this asset is reviewed to determine whether events and circumstances continue to support an indefinite useful life assessment for the asset. Such assets are tested for impairment in accordance with the policy stated in note 2(u).

(ii) Research and development costs

Expenditure on research activities is recognised as an expense in the period in which it is incurred. Where no internally-generated intangible asset can be recognised, development expenditure is recognised as an expense in the period as incurred. An intangible asset arising from development (or from the development phase of an internal project) is recognised if, and only if, all of the following are demonstrated:

- the technical feasibility of completing the intangible asset so that it will be available for use or sale;
- the intention to complete the intangible asset and use or sell it;
- the ability to use or sell the intangible asset;
- how the intangible asset will generate probable future economic benefits;
- the availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset; and
- the ability to measure reliably the expenditure attributable to the intangible asset during its development.

Capitalised development costs are stated at cost less accumulated amortisation and impairment, and are amortised on a straight-line basis over their useful life of between 3 and 5 years, commencing on commercialisation of the underlying projects.

(q) Taxation

Income tax expense represents the sum of the tax currently payable and deferred tax.

(i) Current tax

The tax currently payable is based on taxable profit for the period. Taxable profit differs from profit as reported in the income statement because of items of income or expense that are taxable or deductible in other periods and items that are never taxable or deductible. The Company and the Group's liability for current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

(ii) Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from goodwill or from the initial recognition (other than in a business combination) of other assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

Deferred tax liabilities are recognised for taxable temporary differences associated with investments in subsidiaries and associates, and interests in joint ventures, except where the Company and the Group is able to control the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with such investments and interests are only recognised to the extent that it is probable that there will be sufficient taxable profits against which to utilise the benefits of the temporary differences and they are expected to reverse in the foreseeable future.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

2 Summary of Significant Accounting Policies (continued)

(q) Taxation (continued)

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Company and the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority and the Company and the Group intends to settle its current tax assets and liabilities on a net basis.

(iii) Current and deferred tax for the period

Current and deferred tax are recognised as an expense or income in profit or loss, except when they relate to items that are recognised outside profit or loss (whether in other comprehensive income or directly in equity), in which case the tax is also recognised outside profit or loss, or where they arise from the initial accounting for a business combination. In the case of a business combination, the tax effect is included in the accounting for the business combination.

(iv) Tax consolidation

The Company and all its wholly-owned Australian resident entities are part of a tax-consolidated group under Australian taxation law. Imdex Limited is the head entity in the tax-consolidated group. Tax expense/income, deferred tax liabilities and deferred tax assets arising from temporary differences in the members of the tax-consolidated group are recognised in the separate financial statements of the members of the tax-consolidated group using the 'separate taxpayer within group' approach by reference to the carrying amounts in the separate financial statements of each entity and the tax values applying under tax consolidation. Current tax liabilities and assets and deferred tax assets arising from unused tax losses and relevant tax credits of the members of the tax-consolidated group are recognised by the Company (as head entity in the tax-consolidated group). Due to the existence of a tax funding arrangement between the entities in the tax-consolidated group, amounts are recognised as payable to or receivable by the Company and each member of the group in relation to the tax contribution amounts paid or payable between the parent entity and the other members of the tax-consolidated group in accordance with the arrangement. Further information about the tax funding arrangement is detailed in note 5 to the financial statements. Where the tax contribution amount recognised by each member of the tax-consolidated group for a particular period is different to the aggregate of the current tax liability or asset and any deferred tax asset arising from unused tax losses and tax credit in respect of that period, the difference is recognised as a contribution from (or distribution to) equity participants.

(r) Leased assets

Leases are classified as finance leases whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee. All other leases are classified as operating leases.

(i) Group as Lessor

Rental income from operating leases is recognised on a straight line basis over the term of the relevant lease. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised on a straight-line basis over the lease term.

(ii) Group as Lessee

Assets held under finance leases are initially recognised at their fair value or, if lower, at amounts equal to the present value of the minimum lease payments, each determined at the inception of the lease. The corresponding liability to the lessor is included in the consolidated statement of financial position as a finance lease obligation.

Lease payments are apportioned between finance charges and reduction of the lease obligation so as to achieve a constant rate of interest on the remaining balance of the liability. Finance charges are charged directly against income, unless they are directly attributable to qualifying assets, in which case they are capitalised in accordance with the Group's general policy on borrowing costs.

Finance leased assets are amortised on a straight line basis over the estimated useful life of the asset.

Operating lease payments are recognised as an expense on a straight-line basis over the lease term, except where another systematic basis is more representative of the time pattern in which economic benefits from the leased asset are consumed.

(iii) Lease incentives

In the event that lease incentives are received to enter into operating leases, such incentives are recognised as a liability. The aggregate benefits of incentives are recognised as a reduction of rental expense on a straight-line basis, except where another systematic basis is more representative of the time pattern in which economic benefits from the leased asset are consumed.

and its controlled entities

NOTES TO THE FINANCIAL REPORT

2 Summary of Significant Accounting Policies (continued)

(s) Revenue

Revenue is measured at the fair value of the consideration received or receivable.

(i) Sale of goods

Revenue from the sale of goods is recognised when all the following conditions are satisfied:

- the Group has transferred to the buyer the significant risks and rewards of ownerships of the goods;
- the Group retains neither continuing managerial involvement to the degree usually associated with ownership nor effective control over the goods sold;
- the amount of revenue can be measured reliably;
- · it is probable that the economic benefits associated with the transaction will flow to the entity; and
- the costs incurred or to be incurred in respect of the transaction can be measured reliably.
- (ii) Rendering of services

Revenue from a contract to provide services is recognised by reference to the stage of completion of the contract.

(iii) Rental income

The Group's policy for recognition of revenue from operating leases is described in note 2 (r)(i).

(iv) Rovalties

Royalty revenue is recognised on an accrual basis in accordance with the substance of the relevant agreement.

(v) Dividend and interest revenue

Dividend revenue from investments is recognised when the shareholders right to receive payment has been established. Interest revenue is accrued on a time basis, by reference to the principle outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount.

(t) Employee benefits

(i) Provisions

Provision is made for benefits accruing to employees in respect of wages and salaries, annual leave, long service leave, and sick leave when it is probable that settlement will be required and they are capable of being measured reliably.

Provisions made in respect of employee benefits expected to be settled within 12 months, are measured at their nominal values using the remuneration rate expected to apply at the time of settlement.

Provisions made in respect of employee benefits which are not expected to be settled within 12 months are measured as the present value of the estimated future cash outflows to be made by the Group in respect of services provided by employees up to reporting date.

(ii) Defined contribution plans

Contributions to defined contribution superannuation plans are expensed when incurred.

(iii) Termination benefit

A liability for a termination benefit is recognised at the earlier of when the entity can no longer withdraw the offer of the termination benefit and when the entity recognises any related restructuring costs.

(u) Impairment of other tangible and intangible assets (other than goodwill)

At each reporting date, the Group reviews the carrying amounts of its tangible and intangible assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). Where the asset does not generate cash flows that are independent from other assets, the Group estimates the recoverable amount of the cash-generating unit to which the asset belongs. Where a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified

Intangible assets with indefinite useful lives and intangible assets not yet available for use are tested for impairment annually and whenever there is an indication that the asset may be impaired.

Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised in profit or loss immediately.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

2 Summary of Significant Accounting Policies (continued)

(u) Impairment of other tangible and intangible assets (other than goodwill) (continued)

Where an impairment loss subsequently reverses, the carrying amount of the asset (cash-generating unit) is increased to the revised estimate of its recoverable amount, but only to the extent that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (cash-generating unit) in prior years. A reversal of an impairment loss is recognised in profit or loss immediately.

(v) Provisions

Provisions are recognised when the Group has a present obligation (legal or constructive), as a result of a past event, it is probable that the Group will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at reporting date, taking into account the risks and uncertainties surrounding the obligation. Where a provision is measured using the cashflows estimated to settle the present obligation, its carrying amount is the present value of those cashflows.

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, the receivable is recognised as an asset if it is virtually certain that recovery will be received and the amount of the receivable can be measured reliably.

(w) Contingent Liabilities

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Group or a present obligation that is not recognised because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognised because it cannot be measured reliably. The Group does not recognise a contingent liability but discloses its existence in the financial statements.

(x) Contingent Assets

A contingent asset is a possible asset that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Group. The Group does not recognise contingent assets but discloses its existence where inflows of economic benefits are probable, but not virtually certain.

and its controlled entities

NOTES TO THE FINANCIAL REPORT

3 Critical Accounting Judgements and Key Sources of Estimation Uncertainty

In the application of the Group's accounting policies, which are described in note 2, management is required to make judgements, estimates and assumptions about carrying values of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstance, the results of which form the basis of making the judgements. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

Critical judgements in applying the entity's accounting policies

Management has not made any significant critical judgements in the process of applying the Group's accounting policies.

Key sources of estimation uncertainty

The following are the key assumptions concerning the future, and other key sources of estimation uncertainty at the balance sheet date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial vear:

Use of forecasts

The directors have considered a number of factors in regard to any forward looking estimates. Imdex's results for the year ended 30 June 2014 reflected the subdued activity levels within the minerals industry due to the cyclical downturn. Positive signs of improvement were evident during 4Q14, as outlined within the Directors' report. The use of estimates is inherently uncertain and requires a significant level of judgement. Forward looking estimates have been used in the preparation of the financial report in respect of impairment of assets, recognition of deferred tax assets, the appropriate level of provisions and preparation of the financial report on a going concern basis. Management and the Directors have concluded that appropriate assessments have been made with respect to the use of forecasts in the preparation of the financial report.

Impairment of Goodwill and Intangibles

Determining whether goodwill and intangibles are impaired requires an estimation of the value in use of the cash-generating units to which goodwill and intangibles are attributable. The value in use calculation requires the entity to estimate the future cash flows expected to arise from the cash-generating unit and a suitable discount rate in order to calculate present value. A forward looking estimation of this nature is inherently uncertain. Details of the key assumptions made are contained in note 12 (Goodwill) and note 13 (Intangibles). An impairment loss of \$3.7 million was booked in the current year (2013: nil). A goodwill amount of \$60.3 million and intangible assets of \$1.9 million have been recognised on the face of the consolidated statement of financial position.

Recognition of net deferred tax asset

A net deferred tax asset of \$15.8 million has been recognised on the face of the consolidated statement of financial position. The largest component of this asset is the future tax benefit of depreciation of unrealised profits in property, plant and equipment items. This tax benefit will be realised progressively over the next 3-5 years as these assets are depreciated or sold. This net asset has been raised as it is considered more likely than not that it will be realised. In making this assessment of likelihood a forward looking estimation of cash flows and the likelihood of business success needs to be made up to 5 years into the future. A forward looking estimation of this nature over 5 years is inherently uncertain. Details of deferred tax balances are contained in note 5.

Fair value of performance rights

Performance rights as detailed in note 33 are inherently complex to value due to their nature and relationship to the share market and its uncertainties. The Imdex Group therefore engaged valuation professionals to perform a valuation. The models used by the valuation professionals, although they are industry standard models, are subject to limitations and uncertainties.

Provisions and contingent liabilities

The Group exercises judgement in measuring and recognising provisions and the exposures to contingent liabilities related to pending litigation or other outstanding claims subject to negotiated settlement, mediation, arbitration or government regulation. Judgement is necessary in assessing the likelihood that a pending claim will succeed, or a liability will arise and to quantify the possible range of the financial settlement. Because of the inherent uncertainty in this evaluation process, actual losses may be different from the originally estimated provision.

As announced to the market on 13 March 2014, Imdex's subsidiary the Australian Mud Company Pty Ltd (AMC), undertook precautionary measures for the containment of an imported product used in some drilling operations within Queensland, Australia. The measures were taken following notification that certain batches were contaminated. Costs relating to the product containment incident are unlikely to be recoverable. As a result, management have made an estimate of the costs to remediate and have provided for these costs in FY14 based on this best estimate. In making this assessment a forward looking estimate has been made of future cash flows and the likely outcome of remediation negotiations.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

4 Profit from Operations

	2014 \$'000	2013 \$'000
(a) Revenue from operations		
Revenue Revenue from the sale of goods	137,765	165,827
Operating rental income	45,720	66,964
Interest income - bank deposits	72 183,557	130 232,921
-	103,557	232,921
(b) (Loss)/profit before income tax		
Other than as disclosed on the face of the income statement, profit before income tax has been arrived at after crediting / (charging) the following gains and losses:		
Loss on disposal of property, plant and equipment	(206)	(58)
Other income		
Gain on the disposal of shares in SEH (note 9) Other	24,094 89	46
- Citiei	24,183	46
Depreciation, amortisation and impairment of Non Current Assets Depreciation of Property, Plant and Equipment (note 11)	(7,575)	(7,728)
Amortisation of Intangible Assets (note 13)	(1,469)	(3,364)
Impairment of Goodwill (note 12)	(1,500)	-
Impairment of Intangibles (note 13)	(2,246)	-
Write down of fixed assets (note 11)	(3,803)	(11,092)
-	(10,000)	(**,**=/
Finance costs	(0.0)	(00)
Interest on hire purchase liabilities Interest on commercial bills/bank loans	(33) (2,717)	(68) (3,016)
Interest on overdraft	(103)	(88)
Other interest	(30)	(266)
_	(2,883)	(3,438)
Other expenses		
Commissions	(1,416)	(2,120)
Consultancy fees	(2,297)	(2,783)
Legal and professional expenses (i) Foreign exchange loss	(7,261) (859)	(6,435) (1,061)
Rent and premises costs	(6,913)	(5,354)
Travel and accommodation	(5,458)	(5,512)
Freight	(1,106)	(1,973)
Motor vehicle costs Obsolete stock	(2,700) (2,568)	(2,514) (593)
Doubtful debts (note 7)	(4,199)	(1,098)
Kazakhstan business closure costs	(2,437)	-
Office closure costs Product containment	(1,400)	-
Other expenses	(9,080) (10,029)	(9,376)
_	(57,723)	(38,819)
(i) Includes legal, audit, accounting, share registry and corporate secretarial fees.		
Employee benefits expense		
Post-employment benefits:		
Defined contribution superannuation costs	(2,649)	(2,549)
Share based payments:	()	
Equity-settled share based payments - performance rights (note 18) Termination benefits	(845)	(1,331)
Other employee benefits	(547) (47,407)	(47,459)
	(51,448)	(51,339)
Cost of sales	(86,870)	(101,069)
-	·	
Movement in provision for doubtful debts (note 7)	4,199	1,098
Operating lease rental (minimum lease payments)	(7,045)	(6,174)

and its controlled entities

NOTES TO THE FINANCIAL REPORT

5 Income Taxes

	2014 \$'000	2013 \$'000
(a) Income credit/(tax) recognised in the income statement		
Tax (credit)/expense comprises:		
Current tax expense	2,757	7,853
Deferred tax (credit)/expense relating to the origination and	(0.700)	004
reversal of temporary differences	(3,728)	884 390
(Over)/Under provision per prior year Total tax (credit)/expense	(814)	9,127
Total tax (cledit)/expense	(1,765)	9,127
Prima facie income tax expense on pre-tax accounting (loss)/profit from operations reconciles to income (credit)/tax in the financial statements as follows:		
(Loss)/profit from operations	(7,062)	28,510
Income tax (credit)/expense calculated at 30%	(2,119)	8,553
Impairment of Goodwill	450	, -
Non-assessable share of profit of Associate	(215)	(390)
Current year losses not recognised for deferred tax purposes	638	-
Other non-deductible and non-assessable items	275	573
(Over)/Under provision of prior year income tax	(814)	390
_	(1,785)	9,127
The tax rate used in the above reconciliation is the corporate tax rate of 30% entities on taxable profits under Australian law. There has been no change in compared with the previous reporting year.		•

(b) Income tax recognised directly in OCI

The following current and deferred amounts were charged directly to equity during the year:

Deferred tax: SEH fair value uplift taken directly to reserve	(5,132)	(1,511)
(c) Current tax assets and liabilities		
Current tax receivable	267	2,661
Current tax payable	-	1,900

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

5 Income Taxes (continued)

	2014 \$'000	2013 \$'000
(d) Deferred tax balances	\$ 000	\$ 000
Deferred tax assets comprise:		
Provisions	7,391	1,464
Inventory	1,820	488
Property, plant and equipment	3,041	7,067
Carry forward tax losses in subsidiary companies	5,220	2,434
Accruals	469	874
Foreign currency movement	1,638	1,634
Other	548	1,373
	20,127	15,334
Deferred tax liabilities comprise:		
Intangible assets	(280)	(1,693)
Available-for-sale non-current assets	(3,667)	(4,584)
Untaxed reserves	(348)	(425)
	(4,295)	(6,702)
Net deferred tax balances	15,832	8,632
Unrecognised deferred tax assets: The following have not been brought to account as assets:		
Temporary differences relating to the translation of investments in subsidiary undertakings	2,018	2,802
	70.	
Deferred Tax Assets in respect of unrecognised tax losses	761	-

Tax Consolidation

Relevance of tax consolidation to the Group

Legislation to allow groups, comprising a parent entity and its Australian resident wholly-owned entities, to elect to consolidate and be treated as a single entity for income tax purposes was substantively enacted on 21 October 2002. The Company and its wholly-owned Australian resident entities are eligible to consolidate for tax purposes under this legislation and have elected to be taxed as a single entity from 1 July 2003. The head entity in the tax consolidated group for the purposes of the tax consolidation system is Imdex Limited.

Nature of tax funding arrangements and tax sharing agreements

Entities within the tax-consolidated group have entered into a tax funding and a tax-sharing agreement with the head entity. Under the terms of this agreement, Imdex Limited and each of the entities in the tax consolidated group has agreed to pay a tax equivalent payment to or from the head entity, based on the net accounting profit or loss of the entity and the current tax rate. Such amounts are reflected in amounts receivable from or payable to other entities in the tax consolidated group.

The tax sharing agreement entered into between members of the tax consolidated group provides for the determination of the allocation of income tax liabilities between the entities should the head entity default on its tax payment obligations or if an entity should leave the tax consolidated group. The effect of the tax sharing agreement is that each member's liability for tax payable by the tax consolidated group is limited to the amount payable by the head entity under the tax funding arrangement.

The amount of contribution or distribution relating to tax consolidation in the current and prior year amounted to nil.

92

and its controlled entities

NOTES TO THE FINANCIAL REPORT

6 Remuneration of Auditors

	2014 \$	2013 \$
Deloitte Touche Tohmatsu (Australia)		
Audit or review of the financial report Other audit related services Taxation services - mainly compliance work, transfer	345,500 9,000	326,550 -
pricing and global restructuring advice	47,176	762,501
	401,676	1,089,051
Deloitte Touche Tohmatsu (overseas affiliates)		
Audit or review of the financial report Taxation services - mainly compliance work, transfer	56,300	81,601
pricing and global restructuring advice	47,919	68,131
Other non-audit services: Other consulting services	22,750	-
	126,969	149,732
Other auditors		
Audit or review of the financial report	28,534	25,583
Total Auditor Remuneration	557,179	1,264,366

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

7 Trade and Other Receivables

	Notes	2014 \$'000	2013 \$'000
Current			
Trade receivables	(i)	42,650	45,071
Allowance for doubtful debts	(ii)	(4,771)	(1,269)
	_	37,879	43,802
Other receivables		1,865	1,429
	_	39,744	45,231

(i) The average credit period on sales of goods is around 60 days. Trade receivables are interest free. An allowance has been made for estimated irrecoverable amounts from the sale of goods and services, determined by reference to past default experience and specific knowledge of individual

Ageing of past due but not impaired debtors		
0 - 30 days past due	1,719	2,034
31 - 60 days past due	7,493	8,629
61 + days past due	2,498	2,876
	11,710	13,539

The above analysis shows debtors that are past due at the end of the reporting date where no provision has been raised as the Group believes that the amounts are still considered recoverable. The Group does not hold any collateral over these balances.

(ii) Movement in the allowance for doubtful debts

Balance at the beginning of the year	1,269	1,463
Amounts written off during the year	(697)	(1,292)
Increase in allowance recognised in profit or loss	4,199	1,098
Balance at the end of the year	4,771	1,269

All impaired debtors are in excess of 90 days overdue.

In determining the recoverability of a trade receivable the Group considers any change in the credit quality of the trade receivable from the date credit was initially granted up to the reporting date. The concentration of credit risk is limited due to the customer base being large and unrelated. Accordingly, the directors believe that there is no further credit provision required in excess of the allowance for doubtful debts.

8 Inventories

	2014 \$'000	2013 \$'000
Current		
Raw materials	7,597	7,989
Work in progress	1,321	4,331
Finished goods	33,713	41,036
	42,631	53,356

A provision for diminution of stock of \$2,762,530 existed at 30 June 2014 (2013: \$722,000).

and its controlled entities

NOTES TO THE FINANCIAL REPORT

9 Financial Assets Available for Sale

7 I IIIaiiciai Assets Available iui Sale	Notes	2014 \$'000	2013 \$'000
Current			
Financial Asset Available for Sale Investment in Sino Gas and Energy Holdings Ltd	(i)	14,705	26,450

(i) Comprises 91,908,446 fully paid ordinary shares in Sino Gas and Energy Holdings Ltd (SEH) held at fair value (2013: 251,908,446 shares). This amounts to 6.01% of the issued share capital of SEH (30 June 2013: 20.11%).

This asset is non-core and accordingly, this investment has been classified as a Financial Asset Available for Sale and is carried at fair value.

During the year Imdex disposed of 160,000,000 SEH shares resulting in cash proceeds (net of selling expenses) of \$28.4m, and resulting in a gain on disposal of \$24.1m recognised in the Consolidated Statement of Profit or Loss and Other Comprehensive Income.

SEH shares have previously been accounted for as a financial asset held for sale, with revaluation gains/losses recorded within other comprehensive income (net of tax). Historical revaluation gains up to the date of disposal of \$17.2m (net of tax), have been reclassified at the date of disposal from Other Comprehensive Income to the Statement of profit or loss.

Subsequent to year end, the Group sold the remaining 91.9 million shares of its Sino Gas and Energy Holdings Ltd shareholdings at a share price of 18.5 cents per share to realise gross cash proceeds of \$17.0 million at a book profit before tax of \$14.2 million. Amounts shown within the Investment Revaluation Reserve at 30 June 2014 will be recycled to the Income Statement as a result of this sale.

Investment in Sino Gas and Energy Holdings Ltd

	2014	
	Shares	\$'000
Balance at beginning of the financial year	251,908,446	26,450
Part disposal of shares held in Sino Gas and Energy Holdings Ltd	(160,000,000)	(28,852)
Fair value adjustment taken directly to equity (pre-tax)	-	17,107
Balance at the end of the period	91,908,446	14,705

During the current year the carrying value of this investment was written up to its market value of \$0.16 per share or \$14.7 million in total at 30 June 2014.

10 Other Assets

	2014 \$'000	2013 \$'000
Current		
Prepayments	2,870	5,909

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

11 Property, Plant and Equipment

Gross Carrying Value \$***000 \$**000 \$**000 \$**000 Balance at 30 June 2012 26,597 3,339 2,720 32,656 Additions 21,597 680 2,043 24,320 Additions 175 5 0 20,433 24,320 175 Disposals 1,596 - (292) (1,888) Net foreign currency exchange differences 5,334 104 188 5,626 Balance at 30 June 2013 52,107 4,123 4,659 60,889 Additions 4,123 4,659 60,889 Additions 8,102 4,366 4,523 16,991 170 Write down of fixed assets - - (3,803) (3,803) (3,803) 18,991 4,436 4,523 16,991 4,172 4,140 1,472 1,410 1,472 1,410 1,472 1,410 1,472 1,410 1,472 1,430 1,432 4,639 7,483 4,52 1,174 1,475 - 1,2926 1,150 1,141 1,475 - 1,2926 1,2		Plant and Equipment at cost	Leasehold Improvements at cost	Capital Works in Progress at cost	TOTAL
Balance at 30 June 2012 26,597 3,339 2,720 32,656 Additions 21,597 680 2,043 24,320 Acquisitions through business combinations 175 - - 175 Disposals (1,596) - (292) (1,888) Net foreign currency exchange differences 5,334 104 188 5,626 Balance at 30 June 2013 52,107 4,123 4,659 60,889 Additions 8,102 4,366 4,523 16,991 Disposals (370) (340) - (710) Write down of fixed assets - - (3,803) (3,803) Net foreign currency exchange differences 1,595 17 (140) 1,472 Balance at 30 June 2014 61,434 8,166 5,239 74,839 Accumulated Depreciation 20,148 1,1650 - - 1,650 Balance at 30 June 2012 11,451 1,475 - 1,292 Disposals (1,650) <		\$'000	\$'000	\$'000	\$'000
Additions through business combinations 175 175 175 175 175 175 175 175 175 175 175	, ,				
Acquisitions through business combinations 175		,	,	•	
Disposals (1,596) - (292) (1,886) Net foreign currency exchange differences 5,334 104 188 5,626 Balance at 30 June 2013 52,107 4,123 4,659 60,889 Additions 8,102 4,366 4,523 16,991 Disposals (370) (340) - (710) Write down of fixed assets - - 3,803 (3,803) Net foreign currency exchange differences 1,595 17 (140) 1,472 Balance at 30 June 2014 61,434 8,166 5,239 74,839 Accumulated Depreciation Balance at 30 June 2012 11,451 1,475 - 12,926 Disposals (1,650) - - (1,650) Depreciation expense 7,083 645 - 7,728 Net foreign currency exchange differences 1,171 13 - 1,184 Balance at 30 June 2013 8,055 2,133 - 2,559 Net foreig		=		2,043	•
Net foreign currency exchange differences 5,334 104 188 5,626 Balance at 30 June 2013 52,107 4,123 4,659 60,889 Additions 8,102 4,366 4,523 16,991 Disposals (370) (340) - (710) Write down of fixed assets - - (3,803) (3,803) Net foreign currency exchange differences 1,595 17 (140) 1,472 Balance at 30 June 2014 61,434 8,166 5,239 74,839 Accumulated Depreciation Balance at 30 June 2012 11,451 1,475 - 12,926 Disposals (1,650) - - (1,650) Depreciation expense 7,083 645 - 7,728 Net foreign currency exchange differences 1,171 13 - 1,184 Balance at 30 June 2013 18,055 2,133 - 20,188 Disposals (67) (247) - 3,555 Net foreign	· · · · · · · · · · · · · · · · · · ·		-	(000)	
Balance at 30 June 2013 52,107 4,123 4,659 60,889 Additions 8,102 4,366 4,523 16,991 Disposals (370) (340) - (710) Write down of fixed assets - - (3,803) (3,803) Net foreign currency exchange differences 1,595 17 (140) 1,472 Balance at 30 June 2014 61,434 8,166 5,239 74,839 Accumulated Depreciation Balance at 30 June 2012 11,451 1,475 - 12,926 Disposals (1,650) - - - (1,650) Depreciation expense 7,083 645 - 7,728 Net foreign currency exchange differences 1,171 13 - 1,184 Balance at 30 June 2013 18,055 2,133 - 20,188 Disposals (67) (247) - - 7,575 Net foreign currency exchange differences 206 4 - 210	•	, , ,	-	, ,	
Additions 8,102 4,366 4,523 16,991 Disposals (370) (340) - (710) Write down of fixed assets - - (3,803) (3,803) Net foreign currency exchange differences 1,595 17 (140) 1,472 Balance at 30 June 2014 61,434 8,166 5,239 74,839 Accumulated Depreciation Balance at 30 June 2012 11,451 1,475 - 12,926 Disposals (1,650) - - (1,650) Depreciation expense 7,083 645 - 7,728 Net foreign currency exchange differences 1,171 13 - 20,188 Disposals (67) (247) - (314) Depreciation expense 6,818 757 - 7,575 Net foreign currency exchange differences 206 4 - 210 Balance at 30 June 2014 25,012 2,647 - 27,659 Net Book Value <t< td=""><td>• •</td><td>,</td><td></td><td></td><td></td></t<>	• •	,			
Disposals (370) (340) - (710) (710)		- , -	, -	,	,
Write down of fixed assets - - (3,803) (3,803) Net foreign currency exchange differences 1,595 17 (140) 1,472 Balance at 30 June 2014 61,434 8,166 5,239 74,839 Accumulated Depreciation Balance at 30 June 2012 11,451 1,475 - 12,926 Disposals (1,650) - - (1,650) Depreciation expense 7,083 645 - 7,728 Net foreign currency exchange differences 1,171 13 - 20,188 Disposals (67) (247) - (314) Depreciation expense 6,818 757 - 7,575 Net foreign currency exchange differences 206 4 - 210 Balance at 30 June 2014 25,012 2,647 - 27,659 Net Book Value As at 30 June 2013 34,052 1,990 4,659 40,701 As at 30 June 2014 36,422 5,519 5,239 <td></td> <td></td> <td>•</td> <td>4,323</td> <td>· · · · · · · · · · · · · · · · · · ·</td>			•	4,323	· · · · · · · · · · · · · · · · · · ·
Net foreign currency exchange differences	·	(070)	(040)	(3.803)	, ,
Accumulated Depreciation Balance at 30 June 2012 11,451 1,475 - 12,926 Disposals (1,650) - - (1,650) Depreciation expense 7,083 645 - 7,728 Net foreign currency exchange differences 1,171 13 - 1,184 Balance at 30 June 2013 18,055 2,133 - 20,188 Disposals (67) (247) - (314) Depreciation expense 6,818 757 - 7,575 Net foreign currency exchange differences 206 4 - 210 Balance at 30 June 2014 25,012 2,647 - 27,659 Net Book Value As at 30 June 2013 34,052 1,990 4,659 40,701 As at 30 June 2014 36,422 5,519 5,239 47,180 Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: Plant and equipment 6,818 7,083 Leasehold improvements 6,818 7,083 <		1,595	17	* * * *	,
Balance at 30 June 2012	Balance at 30 June 2014	61,434	8,166	5,239	74,839
Balance at 30 June 2012					
Disposals	•				40.000
Depreciation expense 7,083 645 - 7,728		=	•	-	· · · · · · · · · · · · · · · · · · ·
Net foreign currency exchange differences 1,171 13 - 1,184 Balance at 30 June 2013 18,055 2,133 - 20,188 Disposals (67) (247) - (314) Depreciation expense 6,818 757 - 7,575 Net foreign currency exchange differences 206 4 - 210 Balance at 30 June 2014 25,012 2,647 - 27,659 Net Book Value As at 30 June 2013 34,052 1,990 4,659 40,701 As at 30 June 2014 36,422 5,519 5,239 47,180 Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: 2014 2013 Plant and equipment 6,818 7,083 Leasehold improvements 6,818 7,083	·	, , ,		-	
Balance at 30 June 2013 18,055 2,133 - 20,188 Disposals (67) (247) - (314) Depreciation expense 6,818 757 - 7,575 Net foreign currency exchange differences 206 4 - 210 Balance at 30 June 2014 25,012 2,647 - 27,659 Net Book Value As at 30 June 2013 34,052 1,990 4,659 40,701 As at 30 June 2014 36,422 5,519 5,239 47,180 Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: Plant and equipment 6,818 7,083 Leasehold improvements 6,818 7,083	·	•		-	•
Disposals (67) (247) - (314) Depreciation expense 6,818 757 - 7,575 Net foreign currency exchange differences 206 4 - 210 Balance at 30 June 2014 25,012 2,647 - 27,659 Net Book Value As at 30 June 2013 34,052 1,990 4,659 40,701 As at 30 June 2014 36,422 5,519 5,239 47,180 Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: 2014 2013 Plant and equipment 6,818 7,083 Leasehold improvements 6,818 7,083				-	
Depreciation expense 6,818 757 - 7,575 Net foreign currency exchange differences 206 4 - 210 Balance at 30 June 2014 25,012 2,647 - 27,659 Net Book Value		,	•		,
Net foreign currency exchange differences 206 4 - 210 Balance at 30 June 2014 25,012 2,647 - 27,659 Net Book Value As at 30 June 2013 34,052 1,990 4,659 40,701 As at 30 June 2014 36,422 5,519 5,239 47,180 Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: Plant and equipment 6,818 7,083 Leasehold improvements 65,818 7,083 Casehold improvements 757 645	•	, ,	, ,	_	, ,
Net Book Value 25,012 2,647 - 27,659 As at 30 June 2013 34,052 1,990 4,659 40,701 As at 30 June 2014 36,422 5,519 5,239 47,180 Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: Plant and equipment Leasehold improvements 6,818 7,083 Leasehold improvements 757 645		·		_	,
Net Book Value As at 30 June 2013 34,052 1,990 4,659 40,701 As at 30 June 2014 36,422 5,519 5,239 47,180 2014 2013 \$'000 \$'000 Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: 6,818 7,083 Plant and equipment Leasehold improvements 6,818 7,083 Leasehold improvements 757 645				_	
As at 30 June 2013 As at 30 June 2014 36,422 5,519 40,701 2014 2013 \$'000 \$'000 Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: Plant and equipment Leasehold improvements 1,990 4,659 40,701 2014 2013 \$'000 \$'000 6,818 7,083 645	Dalance at 60 bane 2014	25,012	2,041		27,000
As at 30 June 2014 36,422 5,519 5,239 47,180 2014 2013 \$'000 \$'000 Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: Plant and equipment Leasehold improvements 6,818 7,083 Leasehold improvements	Net Book Value				
Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: Plant and equipment Leasehold improvements 2014 2013 \$'000 \$'000 6,818 7,083 6,818 7,083		34,052	1,990	4,659	40,701
Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: Plant and equipment Leasehold improvements \$\frac{\\$000}{\\$000}\$	As at 30 June 2014	36,422	5,519	5,239	47,180
Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: Plant and equipment Leasehold improvements \$\frac{\\$000}{\\$000}\$					
Aggregate depreciation allocated, whether recognised as an expense or capitalised as part of the carrying amount of other assets during the year: Plant and equipment 6,818 7,083 Leasehold improvements 757 645					
Leasehold improvements 757 645	expense or capitalised as part of the carrying ar	•		\$ 000	\$ 000
Leasehold improvements 757 645	Plant and aquinment			6 040	7 000
· · · · · · · · · · · · · · · · · · ·	·			,	,
	·			7,575	7,728

96

and its controlled entities

NOTES TO THE FINANCIAL REPORT

12 Goodwill

	Notes	2014 \$'000	2013 \$'000
Gross Carrying Amount			
Balance at beginning of the financial year		84,280	77,075
Recognised on acquisition of ioGlobal Recognised on acquisition of System Mud Industria e Comercio Ltda		-	6,357
(System Mud)		-	338
Effect of foreign exchange movements	(i)	95	510
Balance at end of the financial year		84,375	84,280
Accumulated Impairment Losses			
Balance at beginning of the financial year		(22,498)	(22,498)
Impairment losses for the year	(ii)	(1,500)	-
Balance at end of the financial year		(23,998)	(22,498)
Net Book Value			
At the beginning of the financial year		61,782	54,577
At the end of the financial year		60,377	61,782
Goodwill is allocated to cash-generating units as follows:			
Reflex		35,909	35,979
AMC Minerals Asia Pacific		18,360	18,360
AMC Minerals South America		5,811	7,146
AMC Oil & Gas Europe		297	297
		60,377	61,782

(i) Foreign currency conversion of goodwill

Some goodwill balances are denominated in currencies other than Australian Dollars. In particular a portion of goodwill associated with the Reflex CGU is denominated in Swedish Kroner and a portion of the AMC Minerals South America CGU is denominated in Brazilian Real. These non-Australian Dollar balances are translated into Australian Dollars and fluctuate in line with foreign exchange movements.

(ii) Impairment losses recognised by cash-generating units:

AMC Minerals South America	(1,500)	-
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AMC Minerals South America

Imdex has performed a value in use calculation, using a post tax discount rate of 13.47%, for the AMC Minerals South America CGU and has determined that the recoverable value is \$5.8m (FY13: \$7.1m). \$1.5m of goodwill recognised on the acquisition of AMC Minerals South America is not recoverable, and a goodwill impairment charge of \$1.5m has been recognised as at 30 June 2014.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

12 Goodwill (continued)

(iii) Value in use calculations for AMC Minerals Asia Pacific, Reflex and AMC Oil and Gas Europe

The recoverable amount of AMC Minerals Asia Pacific, Reflex, and AMC Oil and Gas CGU's have been determined based on a value in use calculation using cash flow projections covering a five year period, based on financial forecast models prepared by management and approved by the Imdex Limited Board.

The following describes each key assumption on which management has based its value in use calculation for the above CGU's:

- The discount rate applied to post tax cash flow projections is 11.47% (2013: 7.26%);
- Revenue growth over the five year plan period for AMC Minerals Asia Pacific and Reflex has been forecast in line with the
 expected rate of recovery of the mining and mineral exploration markets, while revenue growth for AMC Oil and Gas in
 Europe has been projected to be in line with forecast growth in the Oil and Gas sector in the region. Projections are based on
 a five year forecast model prepared by management and approved by the Board of Directors;
- Cash flows beyond the five year period are estimated using a terminal value calculated under standard valuation principles incorporating a long term growth rate of 2.5% (2013: nil);
- The impact of working capital has been assumed to increase in line with revenue growth;
- Capital investment required to run the business has been assumed based on a five year forecast model prepared by management and approved by the Board of Directors.

Management has considered the possibility that discount rates, long-term growth rates and forecast EBITDA growth could vary and have concluded that there are no reasonably possible changes in key assumptions that would result in a material impairment of goodwill for these CGU's.

(iv) Value in use calculations for AMC Minerals South America

The recoverable amount of AMC Minerals South America has been determined based on a value in use calculation using cash flow projections covering a five year period, based on financial forecast models prepared by management and approved by the Imdex Limited Board.

The following describes each key assumption on which management has based its value in use calculation for AMC Minerals South America:

- The discount rate applied to post tax cash flow projections is 13.47% (2013: 11.62%);
- Revenue growth over the five year plan period for AMC Minerals South America has been forecast in line with the expected
 rate of recovery of the mining and mineral exploration market within South and Latin America. Projections are based on a five
 year forecast model prepared by management and approved by the Board of Directors;
- Cash flows beyond the five year period are estimated using a terminal value calculated under standard valuation principles incorporating a long term growth rate of 2.5% (2013: nil);
- The impact of working capital has been assumed to increase in line with revenue growth;
- Capital investment required to run the business has been assumed based on a five year forecast model prepared by management and approved by the Board of Directors.

Determining whether goodwill and intangibles are impaired requires an estimation of the value in use of the cash-generating units to which goodwill and intangibles are attributable. The value in use calculation requires the entity to estimate the future cash flows expected to arise from the cash-generating unit and a suitable discount rate in order to calculate present value. Management has considered the implications of the key assumptions for the recoverable amount. The two main sensitivities where a reasonably possible change could lead to further impairment are considered further below, demonstrating the impact of the recoverable amount of a 0.25% change in these assumptions. A forward looking estimation of this nature is inherently uncertain and these sensitivities may vary by more or less than this percentage.

- Discount rate: the recoverable amount of the AMC Minerals South America CGU would be negatively impacted by approximately \$0.3m if the discount rate increased by 0.25%;
- Long term growth rate: the recoverable amount of the AMC Minerals South America CGU would be negatively impacted by approximately \$0.2m if the long term growth rate decreased by 0.25%;

and its controlled entities

NOTES TO THE FINANCIAL REPORT

13 Other Intangible Assets

		Intellectual Property	Technology Based	Contract Based	Customer Based	Development Costs	Trade Name	TOTAL
	Notes	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Gross Carrying Value		001	14.000	0.050	10.000	7.000	0.007	00.005
Balance at 30 June 2012		601	14,080	2,258	10,893	7,366	3,887	39,085 996
Capitalised during the year		1 000	-	-	-	996	-	
Recognition on acquisition of ioGlobal		1,300	-	-	-	-	-	1,300
Impact of exchange rate changes Balance at 30 June 2013		1 001	14.000	0.050	10.000	213	2 007	213
		1,901	14,080	2,258	10,893	8,575	3,887	41,594
Impact of exchange rate changes Balance at 30 June 2014		1,901	14.080	2,258	10,893	(34) 8,541	3.887	(34) 41,560
Balance at 30 June 2014		1,901	14,060	2,236	10,693	0,341	3,007	41,500
Accumulated Amortisation and Impairment								
Balance at 30 June 2012		601	12,491	1,315	10,488	3,765	3,869	33,290
Amortisation expense		173	1,589	472	405	707	18	3,364
Impact of exchange rate changes		-	-	-	-	91	-	91
Balance at 30 June 2013		774	14,080	1,787	10,893	4,563	3,887	35,984
Amortisation expense		260	-	314	-	895	-	1,469
Impact of exchange rate changes		-	-	-	-	(23)	-	(23)
Impairment losses for the year	(i)	-	_	-	-	2,246	-	2,246
Balance at 30 June 2014		1,034	14,080	2,101	10,893	7,681	3,887	39,676
Net Book Value								
As at 30 June 2013		1,127	-	471	-	4,012	-	5,610
As at 30 June 2014		867	-	157	-	860	-	1,884

Where relevant, these intangible assets have been tested for impairment as part of the testing of CGUs referred to in note 12, and an annual assessment is performed for impairment indicators.

(i) Impairment losses:

	2014 \$'000	2013 \$'000
Development costs (Reflex CGU)	2,246	-

The above impairment charge arises as a result of a decision to cease development of a specific product.

14 Trade and Other Payables

-	Notes	2014 \$'000	2013 \$'000
Trade payables	(i)	13,791	19,768
Accruals and other payables		3,515	6,008
		17,306	25,776

⁽i) Trade payables are interest free for periods ranging from 30 to 180 days. Thereafter interest is charged at commercial rates. The consolidated entity has financial risk management policies in place to ensure that all payables are paid within the credit timeframe.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

15 Borrowings

	Notes	2014 \$'000	2013 \$'000
Current borrowings			
Secured			
At amortised cost			
Club Facility - AUD Tranche	(i,a)	4,476	7,056
Club Facility - USD Tranche	(i,b)	255	5,372
Club Facility - CAD Tranche	(i,c)	1,983	2,065
Hire purchase liabilities	(ii),23	188	245
	<u> </u>	6,902	14,738
Non-current borrowings			
Secured			
At amortised cost			
Club Facility - AUD Tranche	(i,a)	26,004	21,089
Club Facility - USD Tranche	(i,b)	14,420	23,082
Club Facility - CAD Tranche	(i,c)	2,643	4,817
Hire purchase liabilities	(ii),23	172	260
	_	43,239	49,248

On 7 October 2011 a clubbed banking facility involving Westpac Banking Corporation and HSBC was put in place. This facility replaced commercial bills and Canadian bank loans in place at that date. In December 2013, this facility was renewed for a further three years.

As at 30 June 2014:

- (i,a) AUD denominated borrowings includes an amortising facility that is repayable in equal monthly installments of \$373,000 to 31 December 2016 on which date the balance remaining is payable, and a revolving facility that is fully repayable on 31 December 2016. Both facilities bear interest at floating rates.
- (i,b) USD denominated borrowings includes an amortising facility that is repayable in equal monthly installments of \$21,000 to 31 December 2016 on which date the balance remaining is payable, and a revolving facility that is fully repayable on 31 December 2016. Both facilities bear interest at floating rates.
- (i,c) CAD denominated borrowings include an amortising facility that bears interest at a floating rate and is repayable in equal monthly installments of \$165,000 to 31 December 2016 on which date the balance remaining is payable.

The club facility is secured by the assets of entities in Australia, Canada, Chile, South Africa and Europe.

At 30 June 2014, the Group had unused banking facilities totalling AUD\$3.3 million, comprising AUD\$2.5 million and ZAR7.9 million (AUD\$0.8 million).

(ii) Hire purchase liabilities are secured over the assets to which they relate, the carrying value of which exceeds the value of the hire purchase liability. The Group does not hold title to the equipment under the hire purchase pledged as security. The weighted average interest rate applicable to these liabilities is 5.98% (2013: 6.52%).

and its controlled entities

NOTES TO THE FINANCIAL REPORT

16 Provisions

		Notes	2014 \$'000	2013 \$'000
Current provisions				
Employee entitlements Other provisions (see below)		(1)	4,011 12,174 16,185	4,681 - 4,681
(ii) Other provisions	Kazakhstan business closure provision (ii) \$°000	Office closure provision (iii) \$'000	Origin product containment provision (iv) \$'000	Total \$°000
Balance at 1 July 2013 Provsions recognised	2,434	- 1,240	- 	- 12,174
Balance at 30 June 2014	2,434	1,240	8,500	12,174

⁽i) The provision for employee entitlements represents annual leave with the majority of these entitlements expected to be taken during the coming year.

⁽iv) The Origin product containment provison relates to the estimated costs made by Management to settle with affected parties following notification that certain batches of imported product were contaminated.

Non-current provisions	2014 \$'000	2013 \$'000
Employee entitlements	2,153	1,071

2014 IMDEX LIMITED ANNUAL REPORT | 0 |

⁽ii) The Kazakhstan business closure provison relates to the estimated costs of the closure of the Kazakhstan business (Suay Energy Services LLP).

⁽iii) The office closure provison relates to the estimated costs of the closure of the Osborne Park premises.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

17 Issued Capital and Shares reserved for Performance Rights Plan

	Notes	2014 \$'000	2013 \$'000
Issued and Paid Up Capital - Fully paid ordinary shares	(i)	90,259	89,269

(i) Fully paid ordinary shares carry one vote per share and the right to dividends.

		2014	ļ		2013
Ordinary shares	Notes	Number	\$'000	Number	\$'000
Balance at beginning of the financial year		210,473,188	89,269	208,235,426	86,069
Issue of shares as part consideration for the acquisition of System Mud Industria e Comercio Ltda	18	1,637,180	990	-	-
Issue of shares as part consideration for the acquisition of ioGlobal	25(a)	-	-	2,237,762	3,200
Closing balance at end of the financial year		212,110,368	90,259	210,473,188	89,269

(ii) Share options granted under the staff option plan

No options were granted under the staff option plan in the current or prior year.

In accordance with the provisions of the staff option plan, as at 30 June 2014 (2013: nil), executives, directors and staff have no options over ordinary shares

Details of the Staff Option Plan can be found in note 32.

(iii) Shares issued in satisfaction of Performance Rights

No shares were issued in the current or prior years in satisfaction of performance rights. Performance rights obligations were settled by the purchase of existing shares on market. More information on the performance rights plan can be found in note 33.

	Notes	2014 \$'000	2013 \$'000
Shares reserved for Performance Rights Plan			
Balance at beginning of the period		(952)	(3,740)
Net movement of shares		952	2,788
Balance at the end of the period	_	-	(952)

At balance date, the Company, through a Trustee, holds nil shares in Trust for employees under the Performance Rights Plan.

and its controlled entities

NOTES TO THE FINANCIAL REPORT

18 Reserves

10 110001100	Notes	2014 \$'000	2013 \$'000
Foreign Currency Translation Reserve			
Balance at beginning of the financial year Translation of foreign operations		(11,167) (595)	(17,703) 6,536
Balance at the end of the financial year	_	(11,762)	(11,167)

Exchange differences relating to the translation from the functional currencies of the Group's foreign controlled entities into Australian dollars are brought to account by entries made directly to the foreign currency translation reserve. This reserve is shown net of deferred tax.

Investment Revaluation Reserve

Balance at beginning of the financial year		13,754	10,227
Net gain arising on revalution of SEH shares to market value		17,107	5,038
Income tax relating to gain arising on revalution of SEH shares to market value	5(b)	(5,132)	(1,511)
Cumulative profit reclassified to profit or loss on sale of SEH shares, net of tax		(17,172)	-
Balance at the end of the financial year	_	8,557	13,754

The investment revaluation reserve records increases in the market value of the SEH investment net of deferred tax. Refer note 9 for details of the SEH investment.

Employee Equity-Settled Benefits Reserve

Balance at beginning of the financial year		6,087	6,385
Performance rights expensed	4	845	1,331
Amounts transferred to shares reserved for performance rights plan		(1,416)	(2,788)
Amounts transferred to retained earnings		750	1,159
Balance at the end of the financial year		6,266	6,087

The employee equity-settled benefits reserve arises on the grant of performance rights to Directors and employees. Amounts transferred to shares reserved for performance rights plan relates to the cost of performance rights issued to Directors and employees during the year. Further information regarding the Performance Rights Plan is contained in note 33.

Mandatory Issuable Capital

Mandatory Issuable Capital	17	-	990

In May 14, a total of 1,637,180 shares were issued as the final payment for the acquisition of System Mud (refer to note 17). The final payment was subject to the issue of 330,000 shares at a guaranteed issued price of \$3. As the share price on the two year anniversary date was below the guaranteed price then the previous owners were appropriately compensated with the issue of an extra 1,307,180 shares.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

19 (Loss)/earnings Per Share

17 (Loss)/cumings Fer Share	2014 Cents per share	2013 Cents per share
Basic (loss)/earnings per share	(2.50)	9.24
Diluted (loss)/earnings per share	(2.50)	9.14
(a) Basic (loss)/earnings per share	2014	2013
The (loss)/earnings and weighted average number of ordinary shares used in the calculation of basic (loss)/earnings per share are as follows:	\$'000	\$'000
(Loss)/earnings	(5,277)	19,383
Weighted average number of ordinary shares for the purposes of basic	Shares	Shares
(loss)/earnings per share	210,751,284	209,712,962
(b) Diluted (loss)/earnings per share	2014	2013
The (loss)/earnings and weighted average number of ordinary shares used in the calculation of diluted (loss)/earnings per share are as follows:	\$'000	\$'000
(Loss)/earnings	(5,277)	19,383
Weighted average number of ordinary shares for the purposes of diluted	Shares	Shares
(loss)/earnings per share (i)	212,320,016	212,115,734
(i) The weighted average number of ordinary shares for the purposes of diluted (loss)/earnings per share reconciles to the weighted average number of ordinary shares used in the calculation of basic (loss)/earnings per share as		
follows: Weighted average number of ordinary shares used in the calculation of basic	Shares	Shares
(loss)/earnings per share Shares deemed to be issued for no consideration in respect of performance	210,751,284	209,712,962
rights	1,568,732	2,402,772
Weighted average number of ordinary shares used in the calculation of diluted (loss)/earnings per share	212,320,016	212,115,734

and its controlled entities

NOTES TO THE FINANCIAL REPORT

20 Dividends

	Notes	2014 Cents per share	2014 Total \$'000	2013 Cents per share	2013 Total \$'000
Recognised amounts					
Fully paid ordinary shares - interim dividend franked to 30%	(i)	-		2.50	5,262
Unrecognised amounts					
Fully paid ordinary shares - final dividend franked to 30%	(ii)	-		0.40	842

⁽i) In the prior year, the interim, fully franked dividend was paid on 22 March 2013. The record date for determining the entitlement to the interim dividend was 8 March 2013. There are no dividend reinvestment plans in operation.

(ii) In the prior year, the final fully franked dividend was declared on 16 August 2013 with an entitlement date of 11 October 2013 and a payment date of 25 October 2013. The financial effect of this dividend was not recognised in the financial statements at 30 June 2013.

	2014 \$'000	2013 \$'000
Adjusted franking account balance	52,733	56,112
Impact on franking account of dividends not recognised	-	(361)
Income tax consequences of unrecognised dividends		-

21 Commitments for Expenditure

(a) Capital expenditure commitments

At 30 June 2014 the Group had capital expenditure commitments amounting to \$2,683,000 (2013: \$3,145,000). These commitments relate to the purchase of Minerals and Oil and Gas rental equipment and the final payments of the Balcatta premises.

(b) Lease commitment

Hire purchase liabilities and non-cancellable operating lease commitments are disclosed in note 23.

22 Contingent Liabilities and Contingent Assets

The Group is party to legal proceedings and claims which arise in the normal course of business. Any liabilities may be mitigated by legal defences, insurance, and third party indemnities. Unless recognised as a provision (refer Note 16), management do not consider it to be probable that they will require settlement at the Group's expense. Whilst the outcome of these claims are, by their nature, uncertain, the directors do not currently anticipate that the outcome of the proceedings either individually, or in aggregate, will have a material adverse effect upon the Group's financial position.

A provision is recognised related to pending litigation or other outstanding claims where probable and estimable. Actual costs can differ from estimates for many reasons. For instance, settlement costs for claims and litigation can vary from estimates based on differing interpretations of laws, opinions on responsibility and assessments of the amount of damages. Our in-house legal counsel regularly assesses contingent liabilities and in certain circumstances, outside legal counsel is utilised.

As at 30 June 2014, the main contingent liability relates to potential costs associated with the product containment incident which have been provided for based on management's estimate of the costs to remediate (as detailed in note 16). In making this assessment a forward looking estimate has been made of future cash flows and the likely outcome of remediation negotiations. Because of the inherent uncertainty in this evaluation process, actual losses may be different from the originally estimated provision.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

23 Leases

(a) Hire Purchases

Hire purchase arrangements

Hire purchase arrangements relate to plant and equipment with terms of up to 5 years. The Group has options to purchase the equipment for a nominal amount at the conclusion of the arrangements.

	Minimum future lease payments		Present value of minimum future lease payments	
	2014 \$'000	2013 \$'000	2014 \$'000	2013 \$'000
Hire purchase commitments Hire purchase commitments are payable as follows. Due:				
Within one year	199	252	188	245
Between one and five years	189	293	172	260
Later than five years	-	-	-	-
Minimum lease payments	388	545	360	505
Less: future finance charges	(28)	(40)	-	-
	360	505	360	505
Hire purchase liabilities provided for in the Financial Report				
Current – Note 15			188	245
Non current – Note 15			172	260
			360	505

(b) Operating Leases

Operating leasing arrangements

Operating leases relate to premises and equipment (including motor vehicles) used by the Group in its operations, generally with terms between 2 and 5 years. Some of the operating leases contain options to extend for further periods and an adjustment to bring the lease payments into line with market rates prevailing at that time. The leases do not contain an option to purchase the leased property.

	2014 \$'000	2013 \$'000
Non-cancellable operating lease payments		
Within one year	5,946	4,474
Between one and five years	12,331	4,966
Later than five years	8,094	1,560
	26,371	11,000

and its controlled entities

NOTES TO THE FINANCIAL REPORT

24 Subsidiaries

Parent Entity	Z+ Subsidianes				
Parent Entity Imdex Limited (i), (ii), (iii) Australia A					•
Image			•		
Midex Limited (i),(ii),(iii)		Notes	Incorporation	%	%
Australian Mud Company Pty Ltd	Parent Entity				
Australiam Mud Company Pty Ltd (ii), (iii)	Imdex Limited	(i),(ii),(iii)	Australia		
Samchem Drilling Fluids & Chemicals (Pty) Ltd (ii), (iii) Australia 100 100 Index International Pty Ltd (iii), (iii) Australia 100 100 100 Index Sweden AB Sweden 100 100 Index Sweden AB Sweden 100 100 Index Sweden 100 100 Index Sweden 100 100 Index Sweden In	Controlled Entities				
Samchem Drilling Fluids & Chemicals (Pty) Ltd (ii), (iii)	Australian Mud Company Pty Ltd	(ii),(iii)	Australia	100	100
Modes Sweden AB	Samchem Drilling Fluids & Chemicals (Pty) Ltd		South Africa	100	100
Index Sweden AB	Imdex International Pty Ltd	(ii),(iii)	Australia	100	100
Reflex Instrument AB	Imdex Sweden AB		Sweden	100	100
Reflex Instrument AB Sweden 100 100 Reflex Instrument South America Canada 100 100 Reflex Instrument South America Ltda Chile 100 100 Reflex Instruments Europe Ltd United Kingdom 100 100 Drillinole Surveying Instruments (Pty) Ltd Sweden 100 100 Image: Properties of Canada 100 100 100 Image: Properties Ltd (ii) Australia 100 100 AMC North America Ltd Canada 100 100 MC South America S.A. Chile 100 100 AMC Chile S.A. Chile 100 100 MC Chile S.A. Chile 100 100 MC Chile S.A. Chile 100 100 AMC Chile S.A. Chile 100 100 AMC Chile S.A. Chile 100 100 AMC Chile S.A. Argentina S.A. Argentina 100 100 AMC Reflex Argentina S.A. Peru 100 100<	Reflex Instruments Asia Pacific Pty Ltd	(ii),(iii)	Australia	100	100
Reflex Instrument South America Ltda	Reflex Instrument AB		Sweden	100	100
Reflex Instruments Europe Ltd	Reflex Instrument North America		Canada	100	100
Drillhole Surveying Instruments (Pty) Ltd	Reflex Instrument South America Ltda		Chile	100	100
Imdex Technology Sweden AB	Reflex Instruments Europe Ltd		United Kingdom	100	100
Imdex Technology Sweden AB	Drillhole Surveying Instruments (Pty) Ltd		South Africa	100	100
Flexit Australia Pty Ltd			Sweden	100	100
AMC North America Ltd Canada 100 100 Imdex South America S.A. Chile 100 100 AMC Chile S.A. Chile 100 100 Mildcat Chemicals Australia Pty Ltd (ii),(iii) Australia 100 100 MC Reflex Argentina S.A. Argentina 100 100 AMC Reflex Peru S.A.C. Peru 100 100 Imdex Technology Germany GmbH Germany 100 100 AMC Reflex Do Brasil Serviços Para Mineração Ltda Brazil 100 100 AMC Drilling Fluids Pvt Limited (ii) Australia 1 100 Fluidstar Pty Ltd (iii) Australia - 100 Ecospin Pty Ltd (iii) Australia - 100 Imdex Nominees Pty Ltd (iii) Australia - 100 AMC Germany GmbH Germany 100 100 AMC Giramy Specialties Pty Ltd (ii) Australia 100 100 AMC Oil & Gas Rom SRL Romania 100		(ii)	Australia	100	100
AMC North America Ltd Canada 100 100 Imdex South America S.A. Chile 100 100 AMC Chile S.A. Chile 100 100 Wildcat Chemicals Australia Pty Ltd (ii),(iii) Australia 100 100 Beflex Technology International Pty Ltd (ii),(iii) Australia 100 100 AMC Reflex Argentina S.A. Argentina 100 100 AMC Reflex Peru S.A.C. Peru 100 100 Imdex Technology Germany GmbH Germany 100 100 AMC Beflex Do Brasil Serviços Para Mineração Ltda Brazil 100 100 AMC Drilling Fluids Pvt Limited (ii) Australia - 100 Fluidstar Pty Ltd (ii) Australia - 100 Ecospin Pty Ltd (iii) Australia - 100 Imdex Nominees Pty Ltd (ii) Australia - 100 AMC Goil & Gas Rom SRL Romania 100 100 AMC Oil & Gas Rom SRL Industralia	Suay Energy Services LLP	. ,	Kazakhstan	100	100
AMC Chile S.A. Chile 100	AMC North America Ltd		Canada	100	100
Wildcat Chemicals Australia Pty Ltd (ii),(iii) Australia 100 100 Reflex Technology International Pty Ltd (ii),(iii) Australia 100 100 AMC Reflex Argentina S.A. Argentina 100 100 AMC Reflex Peru S.A.C. Peru 100 100 Imdex Technology Germany GmbH Germany 100 100 AMC Reflex Do Brasil Serviços Para Mineração Ltda Brazil 100 100 AMC Drilling Fluids Prv Limited India 100 100 Fluidstar Pty Ltd (ii) Australia - 100 Index Nominees Pty Ltd (iii) Australia 100 100 Imdex Nominees Pty Ltd (iii) Australia 100 100 AMC Germany GmbH Germany 100 100 AMC Germany GmbH Germany 100 100 Australian Drilling Specialties Pty Ltd (ii) Australia 100 100 Australian Drilling Specialties Pty Ltd (ii) Australia 100 100	Imdex South America S.A.		Chile	100	100
Reflex Technology International Pty Ltd	AMC Chile S.A.		Chile	100	100
AMC Reflex Argentina S.A. Argentina 100 100 AMC Reflex Peru S.A.C. Peru 100 100 Imdex Technology Germany GmbH Germany 100 100 AMC Reflex Do Brasil Serviços Para Mineração Ltda Brazil 100 100 AMC Drilling Fluids Pvt Limited India 100 100 AMC Drilling Fluids Pvt Ltd (ii) Australia - 100 Ecospin Pty Ltd (ii) Australia - 100 Imdex Nominees Pty Ltd (ii) Australia - 100 AMC Germany GmbH Germany 100 100 AMC Germany GmbH Germany 100 100 Australian Drilling Specialties Pty Ltd (ii) Australia 100 100 Imdex USA Inc United States of America 100 100 Imdex Technologies USA LLC United States of America 100 100 AMC USA LLC United States of America 100 100 Reflex USA LLC United States of America 100	Wildcat Chemicals Australia Pty Ltd	(ii),(iii)	Australia	100	100
AMC Reflex Argentina S.A. Argentina 100 100 AMC Reflex Peru S.A.C. Peru 100 100 Imdex Technology Germany GmbH Germany 100 100 AMC Reflex Do Brasil Serviços Para Mineração Ltda Brazil 100 100 AMC Drilling Fluids Pvt Limited India 100 100 Fluidstar Pty Ltd (ii) Australia - 100 Ecospin Pty Ltd (ii) Australia - 100 Imdex Nominees Pty Ltd (ii) Australia - 100 AMC Germany GmbH Germany 100 100 AMC Germany GmbH Germany 100 100 Australian Drilling Specialties Pty Ltd (ii) Australia 100 100 Imdex USA Inc United States of America 100 100 Imdex Technologies USA LLC United States of America 100 100 AMC USA LLC United States of America 100 100 Reflex USA LLC United States of America 100 100<	Reflex Technology International Pty Ltd	(ii),(iii)	Australia	100	100
Imdex Technology Germany GmbH Germany 100 100 AMC Reflex Do Brasil Serviços Para Mineração Ltda Brazil 100 100 AMC Drilling Fluids Pvt Limited India 100 100 Fluidstar Pty Ltd (ii) Australia - 100 Ecospin Pty Ltd (iii) Australia - 100 Imdex Nominees Pty Ltd (iii) Australia 100 100 AMC Germany GmbH Germany 100 100 AMC Oil & Gas Rom SRL Romania 100 100 Australian Drilling Specialties Pty Ltd (ii) Australia 100 100 Imdex USA Inc United States of America 100 100 Imdex Technologies USA LLC United States of America 100 100 AMC USA LLC United States of America 100 100 Reflex USA LLC United States of America 100 100 AMC Oilfield Services Pte Ltd (formerly Mud Systems Pte Ltd) Singapore 100 100 Imdex Global Coöperatie U.A <t< td=""><td>AMC Reflex Argentina S.A.</td><td></td><td>Argentina</td><td>100</td><td>100</td></t<>	AMC Reflex Argentina S.A.		Argentina	100	100
AMC Reflex Do Brasil Serviços Para Mineração Ltda AMC Drilling Fluids Pvt Limited Fluidstar Pty Ltd Fluidstar Fluidstar Fluids Fluidstar Fluidstar Fluids Fluidstar F	AMC Reflex Peru S.A.C.		Peru	100	100
AMC Drilling Fluids Pvt Limited India 100 100 Fluidstar Pty Ltd (ii) Australia - 100 Ecospin Pty Ltd (ii) Australia - 100 Imdex Nominees Pty Ltd (iii) Australia 100 100 AMC Germany GmbH Germany 100 100 AMC Germany GmbH Romania 100 100 AMC Germany GmbH Romania 100 100 AMC Sas Rom SRL Romania 100 100 Australian Drilling Specialties Pty Ltd (ii) Australia 100 100 Imdex USA Inc United States of America 100 100 Imdex Technologies USA LLC United States of America 100 100 AMC USA LLC United States of America 100 100 AMC Olifield Services Pte Ltd (formerly Mud Systems Pte Ltd) Singapore 100 100 System Mud Industria e Comercio Ltda Brazil 100 100 Imdex Global Coöperatie U.A Netherlands 100	Imdex Technology Germany GmbH		Germany	100	100
Fluidstar Pty Ltd	AMC Reflex Do Brasil Serviços Para Mineração Ltda		Brazil	100	100
Ecospin Pty Ltd (ii) Australia - 100 Imdex Nominees Pty Ltd (ii) Australia 100 100 AMC Germany GmbH Germany 100 100 AMC Oil & Gas Rom SRL Romania 100 100 Australian Drilling Specialties Pty Ltd (ii) Australia 100 100 Imdex USA Inc United States of America 100 100 Imdex Technologies USA LLC United States of America 100 100 AMC USA LLC United States of America 100 100 Reflex USA LLC United States of America 100 100 AMC Oilfield Services Pte Ltd (formerly Mud Systems Pte Ltd) Singapore 100 100 System Mud Industria e Comercio Ltda Brazil 100 100 Imdex Global Coöperatie U.A Netherlands 100 100 Imdex Global B.V. Netherlands 100 100 AMC Oil & Gas International Limited British Virgin Islands 100 100 ioGlobal Solutions Inc 25(a)	AMC Drilling Fluids Pvt Limited		India	100	100
Imdex Nominees Pty Ltd (ii) Australia 100 100 AMC Germany GmbH Germany 100 100 AMC Oil & Gas Rom SRL Romania 100 100 Australian Drilling Specialties Pty Ltd (ii) Australia 100 100 Imdex USA Inc United States of America 100 100 Imdex Technologies USA LLC United States of America 100 100 AMC USA LLC United States of America 100 100 Reflex USA LLC United States of America 100 100 AMC Oilfield Services Pte Ltd (formerly Mud Systems Pte Ltd) Singapore 100 100 System Mud Industria e Comercio Ltda Brazil 100 100 Imdex Global Coöperatie U.A Netherlands 100 100 Imdex Global B.V. Netherlands 100 100 AMC Oil & Gas International Limited British Virgin Islands 100 100 ioGlobal Pty Ltd 25(a), (ii) Australia 100 100 ioAnc Oil & Gas International Limited	Fluidstar Pty Ltd	(ii)	Australia	-	100
AMC Germany GmbH Germany 100 100 AMC Oil & Gas Rom SRL Romania 100 100 Australian Drilling Specialties Pty Ltd (ii) Australia 100 100 Imdex USA Inc United States of America 100 100 Imdex Technologies USA LLC United States of America 100 100 AMC USA LLC United States of America 100 100 Reflex USA LLC United States of America 100 100 AMC Oilfield Services Pte Ltd (formerly Mud Systems Pte Ltd) Singapore 100 100 System Mud Industria e Comercio Ltda Brazil 100 100 Imdex Global Coöperatie U.A Netherlands 100 100 Imdex Global B.V. Netherlands 100 100 AMC Oil & Gas International Limited British Virgin Islands 100 100 ioGlobal Pty Ltd 25(a), (ii) Australia 100 100 ioAnalytics Pty Ltd 25(a) Canada - 100 AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100	Ecospin Pty Ltd	(ii)	Australia	-	100
AMC Oil & Gas Rom SRL Australian Drilling Specialties Pty Ltd (ii) Australia 100 100 Imdex USA Inc Imdex Technologies USA LLC Imdex Global LLC Imdex Global Services Pte Ltd (formerly Mud Systems Pte Ltd) Imdex Global Coöperatie U.A Imdex Global Coöperatie U.A Imdex Global B.V. Imdex Global Solutions Inc I	Imdex Nominees Pty Ltd	(ii)	Australia	100	100
Australian Drilling Specialties Pty Ltd (ii) Australia 100 100 Imdex USA Inc United States of America 100 100 Imdex Technologies USA LLC United States of America 100 100 AMC USA LLC United States of America 100 100 Reflex USA LLC United States of America 100 100 AMC Oilfield Services Pte Ltd (formerly Mud Systems Pte Ltd) Singapore 100 100 System Mud Industria e Comercio Ltda Brazil 100 100 Imdex Global Coöperatie U.A Netherlands 100 100 Imdex Global B.V. Netherlands 100 100 Imdex Global B.V. Netherlands 100 100 Imdex Global B.V. Netherlands 100 100 Imdex Global Pty Ltd 25(a), (ii) Australia 100 100 Imdex Global Solutions Inc 25(a) Canada - 100 Imdex Global Solutions Inc 100 Imalytics Pty Ltd 25(a), (ii) Australia 100 Imalytics Pty Ltd 25(a), (iii) Australia 100 Imalytics Pty Ltd Mexico 100 Imalytics Pty Ltd	AMC Germany GmbH		Germany	100	100
Imdex USA Inc United States of America 100 100 Imdex Technologies USA LLC United States of America 100 100 AMC USA LLC United States of America 100 100 Reflex USA LLC United States of America 100 100 AMC Oilfield Services Pte Ltd (formerly Mud Systems Pte Ltd) Singapore 100 100 System Mud Industria e Comercio Ltda Brazil 100 100 Imdex Global Coöperatie U.A Netherlands 100 100 Imdex Global B.V. Netherlands 100 100 AMC Oil & Gas International Limited British Virgin Islands 100 100 ioGlobal Pty Ltd 25(a), (ii) Australia 100 100 ioGlobal Solutions Inc 25(a) Canada - 100 ioAnalytics Pty Ltd 25(a), (ii) Australia 100 100 AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100	AMC Oil & Gas Rom SRL		Romania	100	100
Imdex Technologies USA LLCUnited States of America100100AMC USA LLCUnited States of America100100Reflex USA LLCUnited States of America100100AMC Oilfield Services Pte Ltd (formerly Mud Systems Pte Ltd)Singapore100100System Mud Industria e Comercio LtdaBrazil100100Imdex Global Coöperatie U.ANetherlands100100Imdex Global B.V.Netherlands100100AMC Oil & Gas International LimitedBritish Virgin Islands100100ioGlobal Pty Ltd25(a),(ii)Australia100100ioGlobal Solutions Inc25(a)Canada-100ioAnalytics Pty Ltd25(a),(ii)Australia100100AMC Drilling Fluids & Products - Mexico S. de RL de C.V. MexicoMexico100100	Australian Drilling Specialties Pty Ltd	(ii)	Australia	100	100
AMC USA LLC United States of America 100 100 Reflex USA LLC United States of America 100 100 AMC Oilfield Services Pte Ltd (formerly Mud Systems Pte Ltd) Singapore 100 100 System Mud Industria e Comercio Ltda Brazil 100 100 Imdex Global Coöperatie U.A Netherlands 100 100 Imdex Global B.V. Netherlands 100 100 AMC Oil & Gas International Limited British Virgin Islands 100 100 ioGlobal Pty Ltd 25(a),(ii) Australia 100 100 ioGlobal Solutions Inc 25(a) Canada - 100 ioAnalytics Pty Ltd 25(a),(ii) Australia 100 100 AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100	Imdex USA Inc		United States of America	100	100
Reflex USA LLC United States of America 100 100 AMC Oilfield Services Pte Ltd (formerly Mud Systems Pte Ltd) Singapore 100 100 System Mud Industria e Comercio Ltda Brazil 100 100 Imdex Global Coöperatie U.A Netherlands 100 100 Imdex Global B.V. Netherlands 100 100 AMC Oil & Gas International Limited British Virgin Islands 100 100 ioGlobal Pty Ltd 25(a), (ii) Australia 100 100 ioGlobal Solutions Inc 25(a) Canada - 100 ioAnalytics Pty Ltd 25(a), (ii) Australia 100 100 AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100	Imdex Technologies USA LLC		United States of America	100	100
AMC Oilfield Services Pte Ltd (formerly Mud Systems Pte Ltd) Singapore 100 100 System Mud Industria e Comercio Ltda Brazil 100 100 Imdex Global Coöperatie U.A Netherlands 100 100 Imdex Global B.V. Netherlands 100 100 AMC Oil & Gas International Limited British Virgin Islands 100 100 ioGlobal Pty Ltd 25(a), (ii) Australia 100 100 ioGlobal Solutions Inc 25(a) Canada - 100 ioAnalytics Pty Ltd 25(a), (ii) Australia 100 100 AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100	AMC USA LLC		United States of America	100	100
System Mud Industria e Comercio Ltda Brazil 100 100 Imdex Global Coöperatie U.A Netherlands 100 100 Imdex Global B.V. Netherlands 100 100 AMC Oil & Gas International Limited British Virgin Islands 100 100 ioGlobal Pty Ltd 25(a), (ii) Australia 100 100 ioGlobal Solutions Inc 25(a) Canada - 100 ioAnalytics Pty Ltd 25(a), (ii) Australia 100 100 AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100	Reflex USA LLC		United States of America	100	100
Imdex Global Coöperatie U.A Netherlands 100 100 Imdex Global B.V. Netherlands 100 100 AMC Oil & Gas International Limited British Virgin Islands 100 100 ioGlobal Pty Ltd 25(a),(ii) Australia 100 100 ioGlobal Solutions Inc 25(a) Canada - 100 ioAnalytics Pty Ltd 25(a),(ii) Australia 100 100 AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100	AMC Oilfield Services Pte Ltd (formerly Mud Systems Pte Ltd)		Singapore	100	100
Imdex Global B.V.Netherlands100100AMC Oil & Gas International LimitedBritish Virgin Islands100100ioGlobal Pty Ltd25(a),(ii)Australia100100ioGlobal Solutions Inc25(a)Canada-100ioAnalytics Pty Ltd25(a),(ii)Australia100100AMC Drilling Fluids & Products - Mexico S. de RL de C.V. MexicoMexico100100	System Mud Industria e Comercio Ltda		Brazil	100	100
AMC Oil & Gas International Limited British Virgin Islands 100 100 ioGlobal Pty Ltd 25(a), (ii) Australia 100 100 ioGlobal Solutions Inc 25(a) Canada - 100 ioAnalytics Pty Ltd 25(a), (ii) Australia 100 100 AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100	Imdex Global Coöperatie U.A		Netherlands	100	100
ioGlobal Pty Ltd 25(a), (ii) Australia 100 100 ioGlobal Solutions Inc 25(a) Canada - 100 ioAnalytics Pty Ltd 25(a), (ii) Australia 100 100 AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100	Imdex Global B.V.		Netherlands	100	100
ioGlobal Solutions Inc 25(a) Canada - 100 ioAnalytics Pty Ltd 25(a), (ii) Australia 100 100 AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100	AMC Oil & Gas International Limited		British Virgin Islands	100	100
ioGlobal Solutions Inc 25(a) Canada - 100 ioAnalytics Pty Ltd 25(a), (ii) Australia 100 100 AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100	ioGlobal Pty Ltd	25(a),(ii)	•	100	100
ioAnalytics Pty Ltd 25(a),(ii) Australia 100 100 AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100	•		Canada	-	100
AMC Drilling Fluids & Products - Mexico S. de RL de C.V. Mexico Mexico 100 100		. ,	Australia	100	100
ů		. // /			
	AMC Myanmar Limited	(iv)	Myanmar	100	-

⁽i) Imdex Limited is the ultimate parent company and is the head entity within the tax consolidated group.

(iv) This entity was incorporated on 10 March 2014.

⁽ii) These companies are part of the Australian tax consolidated group.

⁽iii) These wholly-owned subsidiaries have entered into a deed of cross guarantee with Imdex Limited pursuant to ASIC Class Order 98/1418 and are relieved from the requirement to prepare and lodge an audited financial report. Australian Mud Company Pty Ltd became a party to the deed on 29 June 2006, Imdex International Pty Ltd on 20 October 2006, Reflex Instruments Asia Pacific Pty Ltd on 14 September 2007, Reflex Technology International Pty Ltd on 28 April 2011 and Wildcat Chemicals Australia Pty Ltd on 7 September 2011.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

24 Subsidiaries (continued)

The consolidated income statement of income of the entities which are party to the deed of cross guarantee are:

Income Statement	2014 \$'000	2013 \$'000
Revenue from sale of goods and operating lease rental	97,003	117,162
Other revenue from operations	398	1,420
Total revenue	97,401	118,582
Other income	1,459	2,005
Gain on the disposal of shares in SEH	24,094	-
Foreign exchange (loss)/gain	(473)	882
Raw materials and consumables used	(52,277)	(54, 143)
Employee benefit expenses	(28,044)	(31,404)
Depreciation and amortisation expense	(9,900)	(13,680)
Finance costs	(2,405)	(2,996)
Auditors and accounting fees	(653)	(1,039)
Commissions	(909)	(1,148)
Consultancy fees	(887)	(840)
Legal and professional expenses	(5,418)	(3,422)
Rent and premises costs	(2,509)	(2,052)
Travel and accommodation	(2,550)	(2,838)
Motor vehicle costs	(1,018)	(1,082)
Product containment	(9,080)	-
Research and Development costs	(4,219)	-
Bad debts	(1,578)	(930)
Other expenses	(9,051)	(1,605)
(Loss)/profit before income tax expense	(8,017)	4,290
Income tax benefit/(expense)	1,654	(6,840)
Loss for the year	(6,363)	(2,550)
Other comprehensive income	17 107	F 020
Fair value adjustment on investment in SEH Income tax relating to components of other comprehensive income	17,107 (5,132)	5,038 (1,511)
Cumulative profit reclassified to profit or loss on sale of SEH shares, net of tax		(1,511)
Other comprehensive income for the year	(17,172) (5,197)	3,527
·		<u> </u>
Total comprehensive income for the year	(11,560)	977

and its controlled entities

NOTES TO THE FINANCIAL REPORT

24 Subsidiaries (continued)

The consolidated statement of financial position of the entities which are party to the deed of cross guarantee are:

Current Assets 4.46 5.1.266 5.1.526 5.1.266	Balance Sheet	2014 \$'000	2013 \$'000
Tack and Other Roceivables 51,286 51,507 10,140			
Number 1,749			
Current Tax Assets 1,749 1,749 Other 441 732 73,916 89,323 Financial Asset Held for Sale 14,705 26,450 Total Current Assets 88,621 115,685 Non Current Assets 165,447 164,238 Property, Plant and Equipment 19,124 12,793 Other Intangible Assets 875 2,588 Deferred Tax Assets 9,215 6,061 Other Receivables 957 - Total Non Current Assets 195,618 185,350 Total Assets 957 - Total Assets 957 - Total Current Assets 195,618 185,350 Total Assets 957 - Total Assets 96,02 - Current Liabilities 16,867 28,084 Total Assets 90 - Deformings 4,664 10,961 Current Liabilities 30,864 40,972 Provisions 33,864 40,972		·	•
Other 441 73.916 89.235 Financial Asset Held for Sale 14.705 26,450 Total Current Assets 88,621 115,685 Non Current Assets 165,447 164,288 Property, Plant and Equipment 19,124 127,793 Other Intangible Assets 8,75 2,258 Deferred Tax Assets 9,215 6,061 Other Receivables 957 - Total Non Current Assets 195,518 185,350 Total Assets 195,518 185,350 Total Assets 195,518 185,350 Total Assets 195,518 185,350 Total On Current Assets 195,518 185,350 Total On Current Isabilities 8 0 0 Borrowings 4,664 1,061 0 0 Deferred Tax Liabilities 3,565 42,631 1 2 Borrowings 3,964 4,972 4 4 6 0 7 1 6 9 2 6		21,743	
Prinancial Asset Held for Sale		-	
Financial Asset Held for Sale 14,705 28,621 115,685 Total Current Assets 88,621 115,685 Non Current Assets 165,447 164,238 Property, Plant and Equipment 19,124 12,793 Other Inlangble Assets 875 2,258 Deferred Tax Assets 9,57 6,061 Other Receivables 9,57 6,061 Other Receivables 9,57 6,061 Total Non Current Assets 195,618 185,359 Total Non Current Liabilities 80 284,239 301,035 Current Liabilities 80 1,288 6 Trade and Other Payables 1,687 28,084 1,961 Other Financial Liabilities 80 1,288 6 Current Tax Payables 1,288 6 6 Other Financial Liabilities 3,968 4,962 4,961 Total Current Liabilities 3,968 4,972 4,963 3,968 Total Current Liabilities 3,968 4,972 4,972 4,972	Otner		
Non Current Assets 88,621 115,685 Non Current Assets 165,447 164,238 Chiper Financial Assets 19,124 12,793 Other Intangible Assets 875 2,258 Deferred Tax Assets 9,215 6,061 Other Receivables 957 - Total Non Current Assets 195,618 185,350 Total Assets 284,239 301,355 Current Liabilities 80 - Trade and Other Payables 16,867 28,084 Other Financial Liabilities 80 - Borrowings 4,664 10,961 Current Tax Payables 12,696 3,596 Current Liabilities 39,684 40,972 Provisions 3,968 4,664 Borrowings 3,988 40,972 Provisions 3,968 40,972 Provisions 3,968 40,972 Provisions 3,968 40,972 Provisions 3,968 40,972 Provisions		73,910	89,235
Non Current Assets 165,447 164,238 Property, Plant and Equipment 19,124 12,733 Other Intangible Assets 875 2,258 Deterred Tax Assets 9,215 6,061 Other Receivables 957 - Total Non Current Assets 195,618 185,350 Total Assets 284,239 301,035 Current Liabilities Trade and Other Payables 16,867 28,084 Other Financial Liabilities 80 26,239 Borrowings 4,664 10,961 Current Tax Payables 1,268 3,569 Total Current Liabilities 35,595 42,631 Non Current Liabilities 39,684 40,972 Provisions 1,781 699 Deferred Tax Liabilities 3,061 7,192 Total Liabilities 30,61 7,192 Total Liabilities 44,526 48,863 Total Liabilities 90,259 89,299 Deferred Tax Liabilities 6,266 6,087			
Other Financial Assets 165,447 164,288 Property, Plant and Equipment 19,124 12,793 Other Intangible Assets 875 2,258 Deferred Tax Assets 9,215 6,061 Other Receivables 95,7 - Total Non Current Assets 195,618 185,357 Total Assets 195,618 185,357 Total Assets 195,618 185,357 Total Assets 16,667 28,084 Other Financial Liabilities 80 - Borrowings 4,664 10,961 Current Tax Payables 1,288 - Total Current Liabilities 35,595 42,631 Non Current Liabilities 35,595 42,631 Non Current Liabilities 3,061 7,192 Provisions 1,781 699 Deferred Tax Liabilities 3,061 7,192 Total Non Current Liabilities 9,061 7,192 Total Non Current Liabilities 9,025 48,683 Total Liabilities 90,259	Total Current Assets	88,621	115,685
Property, Plant and Equipment 19,124 12,733 Other Intangible Assetts 875 2,258 Deferred Tax Assetts 9,57 6,061 Other Receivables 957 - Total Non Current Assets 195,618 185,505 Total Assets 195,618 185,005 Current Liabilities 284,239 301,035 Current Liabilities 80 - Borrowings 80 - Borrowings 4,664 10,961 Current Liabilities 3,595 42,631 Total Current Liabilities 3,595 42,631 Non Current Liabilities 3,964 40,972 Provisions 3,9684 40,972 Total Non Current Liabilities <td>Non Current Assets</td> <td></td> <td></td>	Non Current Assets		
Other Intangible Assets 875 2,258 Deferred Tax Assets 9,215 0,61 Other Receivables 957 - Total Non Current Assets 195,618 185,350 Total Assets 284,239 301,035 Current Liabilities 80 - Trade and Other Payables 16,867 28,084 Other Financial Liabilities 80 - Borrowings 4,664 10,961 Current Tax Payables 1,288 - Total Current Liabilities 35,595 42,631 Non Current Liabilities 39,684 40,972 Frovisions 3,961 40,972 Provisions 3,961 7,192 Deferred Tax Liabilities 3,961 40,972 Total Non Current Liabilities 3,961 7,192 Total Non Current Liabilities 90,121 91,494 Net Assets 204,118 209,511 Contributed Capital 90,259 89,269 Shares Reserved for Performance Rights Plan -		165,447	
Deferred Tax Assets 9.215 6,661 Other Receivables 957 6,661 Total Non Current Assets 195,618 185,350 Total Assets 284,239 301,035 Current Liabilities Trade and Other Payables 16,867 28,084 Other Financial Liabilities 80 10,961 Borrowings 4,664 10,961 Current Tax Payables 1,288 Provisions 12,696 3,586 Total Current Liabilities 39,684 40,972 Provisions 9,684 40,972 Provisions 3,968 40,972 Provisions 3,968 40,972 Provisions 3,968 40,972 Provisions 3,968 40,972 Total Mon Current Liabilities 3,968 40,972 Total Mon Current Liabilities 90,121 91,494 Net Lassity 90,259 89,289 Total Liabilities 90,259 89,289 Shares Reserved for Performance Rig		· ·	
Other Receivables 957 Total Non Current Assets 195,618 185,360 Total Assets 284,239 301,035 Current Liabilities 301,035 Trade and Other Payables 16,867 28,084 Other Financial Liabilities 80 - Borrowings 4,664 10,961 Current Tax Payables 1,288 - Provisions 12,696 3,586 Total Current Liabilities 39,684 40,972 Borrowings 39,684 40,972 Provisions 3,961 7,192 Provisions 3,961 7,192 Deferred Tax Liabilities 44,526 48,663 Total Non Current Liabilities 44,526 48,663 Total Liabilities 90,259 89,269 States Reserved for Performance Rights Plan 90,259 89,269 Shares Reserved for Performance Rights Plan 90,259 89,269 Shares Reserved for Performance Rights Plan 9,055 13,754 Retained Earmings ** 99,036 <			
Total Non Current Assets 195.618 185,300 Total Assets 284,239 301,035 Current Liabilities 16,867 28,084 Other Financial Liabilities 80 4.664 10,961 Borrowings 4,664 10,961 3,586 -6 -6 3,586 -6 -6 3,586 -6 -6 3,586 -6 -6 3,586 -6 -6 -6 3,586 -6 <td></td> <td>*</td> <td>6,061</td>		*	6,061
Current Liabilities Trade and Other Payables 16,867 28,084 Other Financial Liabilities 80 - Borrowings 4,664 10,961 Current Tax Payables 1,288 - Proxisions 12,696 3,586 Total Current Liabilities 35,595 42,631 Non Current Liabilities 39,684 40,972 Proxisions 1,781 699 Deferred Tax Liabilities 3,061 7,192 Total Liabilities 3,061 7,192 Total Liabilities 80,121 91,494 Net Assets 204,118 209,541 Equity 204,118 209,541 Contributed Capital 90,259 89,269 Shares Reserved for Performance Rights Plan 9,025 9,269 Shares Reserved for Performance Rights Plan 9,026 6,087 Investment Revaulation Reserve 8,557 13,754 Retained Earnings * 99,036 101,383 Total Equity 204,118 209,541			
Current Liabilities 16,867 28,084 Other Payables 16,867 28,084 Other Financial Liabilities 80 - Borrowings 4,664 10,961 Current Tax Payables 12,896 3,586 Total Current Liabilities 35,595 42,631 Non Current Liabilities 39,684 40,972 Proxisions 3,961 7,192 Proxisions 3,061 7,192 Total Non Current Liabilities 3,061 7,192 Total Non Current Liabilities 44,526 48,863 Total Liabilities 80,121 91,494 Net Assets 204,118 209,591 Equity Contributed Capital 90,259 89,269 Shares Reserved for Performance Rights Plan - (952) Employee Equity-Settled Benefits Reserve 6,266 6,087 Investment Revaulation Reserve 8,557 13,754 Retained Earnings * 99,036 101,383 Total Equity 204,118 209,541 <td< td=""><td></td><td></td><td></td></td<>			
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Other Financial Liabilities 80 - Borrowings 4,664 10,961 Current Tax Payables 1,288 3,586 Total Current Liabilities 35,595 42,631 Non Current Liabilities 8 40,972 Borrowings 39,684 40,972 Provisions 1,781 699 Deferred Tax Liabilities 3,061 7,192 Total Non Current Liabilities 44,526 48,863 Total Liabilities 80,121 91,494 Net Assets 204,118 209,541 Equity 204,118 209,541 Equity 5 6,266 6,087 Investment Reserved for Performance Rights Plan - (952) Employee Equity-Settled Benefits Reserve 6,266 6,087 Investment Revaulation Reserve 8,557 13,754 Retained Earnings * 99,036 101,383 Total Equity 204,118 209,541 * Retained Earnings at the beginning of the financial year 10,383 118,683		10.007	00.004
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Current Tax Payables 1,288 - Proxisions 12,696 3,586 Total Current Liabilities 35,595 42,631 Non Current Liabilities 80,702 80,702 Borrowings 39,684 40,972 Provisions 1,781 699 Deferred Tax Liabilities 3,061 7,192 Total Non Current Liabilities 44,526 48,863 Total Liabilities 80,121 91,494 Net Assets 80,121 91,494 Net Assets 204,118 209,541 Equity Contributed Capital 90,259 89,269 Shares Reserved for Performance Rights Plan - (952) Employee Equity-Settled Benefits Reserve 6,266 6,087 Investment Revaulation Reserve 8,557 13,754 Retained Earnings * 99,036 101,383 Total Equity 204,118 209,541 * Retained Earnings at the beginning of the financial year 101,383 118,683 Net Loss (6,363) (2,550)			-
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Non Current Liabilities 35,595 42,631 Borrowings 39,684 40,972 Proxisions 1,781 699 Deferred Tax Liabilities 3,061 7,192 Total Non Current Liabilities 44,526 48,863 Total Liabilities 80,121 91,494 Net Assets 204,118 209,541 Equity 204,118 209,541 Contributed Capital 90,259 89,269 Shares Reserved for Performance Rights Plan - (952) Employee Equity-Settled Benefits Reserve 6,266 6,087 Investment Revaulation Reserve 8,557 13,754 Retained Earnings * 99,036 101,383 Total Equity 204,118 209,541 * Retained Earnings at the beginning of the financial year 10,383 118,683 Net Loss (6,363) (2,550) Dividends Received/(Paid) 4,766 (13,591) Amounts transferred from employee equity-settled benefits reserve (750) (1,159)	•		2 506
Non Current Liabilities Borrowings 39,684 40,972 Provisions 1,781 699 Deferred Tax Liabilities 3,061 7,192 Total Non Current Liabilities 44,526 48,863 Total Liabilities 80,121 91,494 Net Assets 204,118 209,541 Equity Contributed Capital 90,259 89,269 Shares Reserved for Performance Rights Plan - (952) Employee Equity-Settled Benefits Reserve 6,266 6,087 Investment Revaulation Reserve 8,557 13,754 Retained Earnings * 99,036 101,383 Total Equity 204,118 209,541 * Retained Earnings at the beginning of the financial year 101,383 118,683 Net Loss (6,363) (2,550) Dividends Received/(Paid) 4,766 (13,591) Amounts transferred from employee equity-settled benefits reserve (750) (1,159)			
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* Retained Earnings at the beginning of the financial year 101,383 118,683 Net Loss (6,363) (2,550) Dividends Received/(Paid) 4,766 (13,591) Amounts transferred from employee equity-settled benefits reserve (750) (1,159)	y		
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Dividends Received/(Paid) 4,766 (13,591) Amounts transferred from employee equity-settled benefits reserve (750) (1,159)	* Retained Earnings at the beginning of the financial year	101,383	118,683
Amounts transferred from employee equity-settled benefits reserve (750) (1,159)	Net Loss	(6,363)	(2,550)
	Dividends Received/(Paid)	4,766	(13,591)
Retained Earnings at the end of the financial year 99,036 101,383	· · · · · · ·		
	Retained Earnings at the end of the financial year	99,036	101,383

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

25 Acquisition of Businesses

(a) 2013 Acquisition of entity - ioGlobal Pty Ltd and ioAnalytics Pty Ltd

With effect from 1 November 2012, Imdex Limited acquired 100% of the issued share capital of ioGlobal Pty Ltd and ioAnalytics Pty Ltd (together ioGlobal). ioGlobal provides innovative cloud-based data management solutions for the mining and mineral exploration industries. The numbers presented below have been accounted for using the acquisition method of accounting.

Details of the assets, liabilities and goodwill:	Notes	Book value	Fair value adjustments	Fair value on acquisition
	Notes	\$'000	\$'000	\$'000
Trade and other receivables		1,441	-	1,441
Property, plant and equipment		175	-	175
Intangibles (Intellectual Property)	(iii)	-	1,300	1,300
Trade and other payables		(1,654)	-	(1,654)
Deferred tax	(iii)	-	(390)	(390)
Provisions		(155)	-	(155)
Fair value of net identifiable assets acquired	•	(193)	910	717
Goodwill on acquisition	(i)		_	6,357
Total purchase consideration			•	7,074
Total purchase consideration comprises				
Consideration in cash and cash equivalents	(ii)			4,800
Less: Cash and cash equivalents acquired	(ii)			(926)
Issue of ordinary shares	17			3,200
			•	7,074
				8 months to 30 June 2013
Operating results of ioGlobal included in the Consolidated Income Statement of	Imdex			\$'000
Revenue				2,826
Total expenses (including income tax)				(3,478)
Loss after tax for the period			-	(652)

- (i) Goodwill arose in the business combination because the cost of the combination included a control premium paid to acquire ioGlobal. In addition, the consideration paid for the combination effectively included amounts in relation to the benefit of expected synergies, revenue growth, future market development and the assembled workforce of ioGlobal. These benefits are not recognised separately from goodwill as the future economic benefits arising from them cannot be reliably measured. There were no acquisition provisions created, nor were there any contingent liabilities assumed in the acquisition. ioGlobal has been assessed for impairment as part of the Reflex CGU.
- (ii) The Consolidated Cash Flow Statement for the year ended 30 June 2013 records the payment for the acquisition of ioGlobal as \$3.9 million being the cash purchase consideration of \$4.8 million paid net of the \$0.9 million of cash acquired.
- (iii) Intangible assets of \$1.3 million comprise the fair value of the intellectual property and know-how associated with ioGlobal. The discounted present value of expected future cash flows on a relief from royalty method has been used to determine the fair value of this intangible asset. This intangible asset is being amortised over its expected useful life of 5 years. Deferred tax of \$0.4 million was raised on this asset.
- (iv) Had the acquisition of ioGlobal been effected on 1 July 2012, the beginning of the current year, the ioGlobal financial results included in the Imdex consolidated results would have been revenue of approximately \$4.2 million with a loss of \$1.0 million. The results of ioGlobal are included in the Minerals segment. The Board considers these 'pro-forma' numbers to represent an approximate measure of the performance of the combined group on an annualised basis and to provide a reference point for comparison in future periods.

and its controlled entities

NOTES TO THE FINANCIAL REPORT

26 Investment in Associates

VES International (VES) is registered in the British Virgin Islands and operates an oil and gas services business based in Dubai using the technology licensed to it by Imdex Limited. The shares of VES are not publicly listed on a stook exchange and hence published priced quotes are not available.

Effective 1 January 2012 VES purchased the business of Vaughn Energy Services, a US based oil & gas services provider. Following this transaction Imdex Limited's shareholding in VES decreased from 50% to 30%. The investment is accounted for under the equity method and has a reporting date of 31 December 2013.

Financial information in respect of the Associate is set out below:

Thidhold morniagon in respect of the Assessate to set out below.	Note	2014 \$'000	2013 \$'000
Total Revenue	=	69,451	55,498
Total profit/(loss) for the Period	(i) <u> </u>	1,425	(7,114)
Total profit/(loss) for the Period includes the following:			
Depreciation		(8,245)	(5,912)
Amortisation		(8,485)	(10,570)
Income Tax Expense		(6,483)	(6,838)
Current Assets		23,321	21,807
Non Current Assets		96,968	104,308
Total Assets	_	120,289	126,115
Current Liabilities		(6,269)	(5,059)
Non Current Liabilities		(11,996)	(20,457)
Total Liabilities	-	(18,265)	(25,516)
Net Assets	_	102,024	100,599
Share of Net Assets of Associate	=	31,219	30,180
The Investment in Associate comprises the following:			
Opening cost of investment in Associate Share of profit of Associate	(i)	25,555 715	24,255 1,300
Closing cost of investment in Associate	_	26,270	25,555
-	=	•	

⁽i) The prior period share of Associate's profit reflects 30% of the underlying profit of VES, the effect of adjustments to eliminate unrealised intercompany profits and fair value adjustments related to the acquisition of Vaughn Energy Services, including a \$3m gain arising on dilution and an adjustment to the amortisation of intangibles.

⁽ii) At 30 June 2014, VES had no significant commitments or contingencies (2013: nil).

⁽iii) VES has no material items of other comprehensive income, and has paid no dividends in the year.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

27 Segment Information

Reportable Segments

Segment results, assets and liabilities include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated items mainly comprise income earning assets and interest revenue, interest bearing loans, borrowings and expenses, and corporate assets and expenses. Segment capital expenditure is the total cost incurred during the period to acquire segment assets that are expected to be used for more than one period.

The Group comprises the following reportable segments which are based on the Group's internal management reporting system:

- (i) Minerals Division: This segment comprises the manufacture, sale and rental of down hole instrumentation, the manufacture and sale of drilling fluids and chemicals and related equipment and the provision of innovative cloud-based data management solutions to the mining and mineral exploration industry globally; and
- (ii) Oil & Gas Division: This segment comprises the manufacture, sale and rental of down hole instrumentation and manufacture and sale of drilling fluids and chemicals to the oil & gas and geothermal industries globally.

(a) Segment Revenues

	2014 \$'000	2013 \$'000
Minerals	125,317	182,681
Oil & Gas	58,168	50,110
Total of all segments	183,485	232,791
Unallocated	72	130
Total revenue	183,557	232,921
(b) Segment Results Minerals Oil & Gas (i)	430 (21,540)	44,314 (5,080)
Total of all segments	(21,110)	39,234
Central administration costs (ii)	(10,046)	(10,724)
Gain on the disposal of shares in SEH	24,094	
(Loss)/profit before income tax expense	(7,062)	28,510
Income tax expense	1,785	(9,127)
(Loss)/profit attributable to ordinary equity holders of Imdex Limited	(5,277)	19,383

- (i) Includes the share of profit of Associate
- (ii) Central administration costs comprise net financing costs for the Group and the corporate portion of head office costs. Head office costs attributable to operations are allocated to reportable segments in proportion to the revenues earned from those segments.

(c) Segment Assets and Liabilities

	Asse	ets	Liabilities	
	2014 \$'000	2013 \$'000	2014 \$'000	2013 \$'000
Minerals	176,001	182,412	23,464	11,616
Oil & Gas	72,081	77,004	12,261	21,812
Total of all segments	248,082	259,416	35,725	33,428
Unallocated (i)	14,705	26,450	50,140	63,986
Consolidated	262,787	285,866	85,865	97,414

⁽i) Unallocated assets comprise the investment in SEH. Unallocated liabilities comprise commercial bills, bank loans and hire pruchase liabilities.

and its controlled entities

NOTES TO THE FINANCIAL REPORT

27 Segment Information (continued)

	Mine	als	Oil &	Gas	Unallo	cated	Tot	al
	2014 \$'000	2013 \$'000	2014 \$'000	2013 \$'000	2014 \$'000	2013 \$'000	2014 \$'000	2013 \$'000
Depreciation	4,881	6,171	2,120	1,070	574	487	7,575	7,728
Amortisation	1,155	2,593	314	771	-	-	1,469	3,364
Impairment	2,623	-	1,123	-		-	3,746	-
Acquisition of segment assets Significant non cash expenses other than depreciation and	5,138	14,856	7,610	8,936	4,243	528	16,991	24,320
amortisation	676	1,065	169	266	-	-	845	1,331

Geographical Segments

The Group operates in the following geographical segments:

- (i) Asia Pacific: Manufacture and sale/rental of products to the mining and mineral exploration and oil & gas industries
- (ii) Europe: Manufacture and sale/rental of products to the mining and mineral exploration and oil & gas industries
- (iii) Africa/Middle East: Manufacture and sale/rental of products to the mining and mineral exploration and oil & gas industries
- (iv) Americas: Manufacture and sale/rental of products to the mining and mineral exploration and oil & gas industries

	Revenue from external customers		113		•	
	2014 \$'000	2013 \$'000	2014 \$'000	2013 \$'000	2014 \$'000	2013 \$'000
Asia Pacific	91,377	113,980	130,351	122,428	9,028	9,568
Europe	24,865	28,300	9,002	6,825	1,347	2,783
Africa/Middle East	26,263	34,128	2,851	1,505	2,157	1,858
Americas	41,052	56,513	10,296	11,522	4,459	10,111
Total	183,557	232,921	152,500	142,280	16,991	24,320

(e) Information about major customers

The Group has a broad range of customers across its global operations with no single customer making up more than 10% of revenue.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

28 Notes to the Statement of Cash Flows

(a) Reconciliation of cash and cash equivalents

For the purposes of the Statement of Cash Flows, cash and cash equivalents includes cash on hand and in banks and investment in money market instruments, net of outstanding bank overdrafts. Cash and cash equivalents at the end of the year as shown in the Statement of Cash Flows is reconciled to the related items in the balance sheet as follows:

	2014 \$'000	2013 \$'000
Cash and cash equivalents	10,070	9,979

Cash at bank and in hand earns interest at floating rates based on daily bank deposit rates. The fair value of cash and cash equivalents is \$10,070,184 (2013: \$9,978,758).

(b) Non cash financing and investing activities

During the year the Group provided non cash consideration to complete the acquisition of System Mud. This transaction is disclosed in note 17.

(c) Reconciliation from the (Loss)/profit for the Year to Net Cash Provided by Operating Activities

(Loss)/profit for the year	(5,277)	19,383
Adjustments for non-cash and non-operational items		
Gain on the disposal of shares in SEH	(24,094)	-
Depreciation of non-current assets	7,575	7,728
Amortisation of intangible assets	1,469	3,364
Impairment expense	3,746	-
Write down of fixed assets	3,803	-
Interest received disclosed as investing activities	(72)	(130)
Share options and performance rights expensed	845	1,331
Loss on sale of non-current assets	206	58
Share of profit of Associate	(715)	(1,300)
Interest on hire purchase liabilities	33	68
Increase in other provisions (note 16)	12,174	-
Other	-	(118)
Changes in assets and liabilities during the financial year		
(Increase) / decrease in assets:		
Current receivables	58	20,368
Current inventories	10,725	(1,250)
Other current assets	3,039	5,386
Increase / (decrease) in liabilities:		
Current payables	(10,687)	(6,680)
Provision for employee entitlements	412	1,436
Current and deferred tax liability	(326)	(10,674)
Net Cash Provided by Operating Activities	2,914	38,970

and its controlled entities

NOTES TO THE FINANCIAL REPORT

Notes to the Cash Flow Statement (continued)

	2014 \$'000	2013 \$'000
(d) Financing facilities	Ψ 000	\$ 555
Total facilities available		
Club Facility - AUD Tranche	34,197	33,395
Club Facility - USD Tranche	14,676	33,442
Club Facility - CAD Tranche	4,626	6,882
ZAR Overdraft	1,838	1,951
Equipment finance facility	360	505
	55,697	76,175
Facilities utilised at balance sheet date		
Club Facility - AUD Tranche	31,719	31,475
Club Facility - USD Tranche	14,676	28,454
Club Facility - CAD Tranche	4,626	6,882
ZAR Overdraft	1,038	419
Equipment finance facility	360	505
	52,419	67,735
Facilities not utilised at balance sheet date		
Club Facility - AUD Tranche	2,478	1,920
Club Facility - USD Tranche	-	4,988
Club Facility - CAD Tranche	-	-
ZAR Overdraft	800	1,532
Equipment finance facility	-	-
•	3,278	8,440

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

29 Financial Instruments

(a) Capital Risk Management

The Group manages its capital to ensure that entities in the Group will be able to continue as a going concern while maximising the return to stakeholders through the optimisation of the debt and equity balance.

The capital structure of the Group consists of debt, which includes the borrowings disclosed in note 15, cash and cash equivalents and equity attributable to equity holders of the parent, comprising issued capital, reserves and retained earnings as disclosed in notes 17 and 18. Management and the Board review the capital structure regularly. The treasury function presents regular updates to the Board. As a part of these reviews management considers the cost of capital and the risks associated with each class of capital. Based on the outcome of these reviews the Group will balance its overall capital structure through payment of dividends and issue of new shares as well as the issue of new debt or repayment of existing debt. The Board does not have a specific optimum gearing target other than to maintain a competitive weighted average cost of capital.

The Group's overall capital management strategy remains unchanged from prior years.

	2014 \$ 000's	2013 \$ 000's
Debt (i) Cash and bank balances	50,141 (10,070)	63,986 (9,979)
Net debt	40,071	54,007
Equity (ii)	176,922	188,452
Net debt divided by debt plus equity	18.5%	22.3%

⁽i) Debt includes commercial bills, bank loans and hire purchase liabilities .

(b) Significant accounting policies

Details of the significant accounting policies and methods adopted, including the criteria for recognition, the basis of measurement and the basis on which income and expenses are recognised, in respect of each class of financial asset, financial liability and equity instrument are disclosed in note 2 to the financial statements.

(c) Categories of financial instruments

	\$ 000s	\$ 000s
Financial Assets Cash and cash equivalents Loans and receivables Financial Asset Held for Sale	10,070 39,744 14,705	9,979 45,231 26,450
Financial Liabilities Amortised cost	67,527	89,762

⁽ii) Equity includes all capital and reserves of the Group that are managed as capital.

and its controlled entities

NOTES TO THE FINANCIAL REPORT

29 Financial Instruments (continued)

(d) Financial risk management objectives

The Group's treasury function provides services to the business, co-ordinates access to domestic and international financial markets, monitors and manages the financial risks relating to the operations of the Group through internal risk reports which analyse exposures by degree and magnitude of risks. These risks include market risk (including currency risk and fair value interest rate risk), credit risk, liquidity risk and cash flow interest rate risk.

The Group seeks to minimise the effects of these risks by using natural hedges where possible and derivative financial instruments to hedge remaining risk exposures where the benefit of the hedge outweighs the cost. The use of financial derivatives is governed by the Group's treasury policies which are approved by the Board of Directors. These policies describe the Group's policies with respect to foreign exchange risk, interest rate risk, credit risk, the use of financial derivatives and non-derivative financial instruments, and the investment of excess liquidity. The Group does not enter into or trade financial instruments, including derivative financial instruments for speculative purposes. There are no derivative instruments in operation at year end.

(e) Market risk

The Group's activities expose it primarily to the financial risks of changes in foreign currency exchange rates (note (f) below) and interest rates (note (g) below). The Group monitors its exposure to these risks on a regular basis and enters into derivative financial instruments to manage these risks where appropriate. There are no derivative financial instruments in operation at year end. At a Group and at a company level market risk exposures are measured by sensitivity analyses and scenario modelling.

There has been no change to the Group's exposure to market risks or the manner in which it manages and measures the risk.

(f) Foreign currency risk management

The Group undertakes certain transactions denominated in foreign currencies, hence exposures to foreign exchange rate fluctuations arise. Exchange rate exposures are managed with the use of natural hedges where possible and with the use of financial instruments where benefit outweighs cost within approved policy parameters. During the current and prior year no financial instruments were used to manage foreign exchange risk.

The carrying amount in Australian dollars of the Group's monetary assets and liabilities denominated in currencies other than Australian dollars at the reporting date are as per the table below. Non Australian dollar liabilities include trade creditors, accruals and borrowings recorded in Australian as well as non-Australian entities. Non Australian dollar assets include cash on hand and debtors recorded in Australian as well as non-Australian entities. Any fluctuation in exchange rates relative to the Australian dollar will cause the below assets and liabilities to change in value.

	Liabilities		Asset	s
	2014 2013		2014	2013
	\$ 000s	\$ 000s	\$ 000s	\$ 000s
United States Dollars	18,298	37,078	14,638	23,233
South African Rand	794	969	771	2,092
Canadian Dollars	5,335	8,642	3,654	1,227
British Pound	539	969	953	1,276
Euro	3,326	2,177	4,088	3,939
Chilean Pesos	1,164	5,792	1,488	2,317
Other	1,793	2,327	6,825	7,217

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

29 Financial Instruments (continued)

(f) Foreign currency risk management (continued)

Foreign currency sensitivity

The Group is mainly exposed to United States Dollars, Canadian Dollars, European Dollars and South African Rand.

The following table details the Group's sensitivity to a 10% (2013: 10%) increase and decrease in the Australian Dollar against the relevant foreign currencies. The sensitivity rate of 10% (2013: 10%) is the rate used when performing regular reporting on foreign currency risk internally. Foreign exchange risk is reported regularly to key management personnel and the Board. The estimated movement of 10% (2013: 10%) represents management's assessment of the possible change in foreign currency exchange rates which is based on regular forecasts received from major lending institutions. The sensitivity analysis includes only outstanding foreign currency denominated monetary items and adjust their translation at the period end for a 10% (2013: 10%) change in foreign currency rates. The sensitivity analysis includes external loans as well as loans to foreign operations within the Group where the denomination of the loan is in a currency other than the currency of the lender or the borrower. A positive number indicates an increase in profit or loss and other equity where the Australian Dollar strengthens against the respective currency. For a weakening of the Australian Dollar against the respective currency there would be an equal and opposite impact on the profit and other equity, and the balances below would carry the opposite sign.

	United States Dollar Impact			South African Rand Impact		
	2014	2013		2014	2013	
	\$ 000's	\$ 000's		\$ 000's	\$ 000's	
Profit or (loss)	1,079	1,586	(i)	-	11	
Other equity	(713)	(184)	(ii)	2	(121)	
	European D	ollar Impact		Canadian D	Oollar Impact	
	2014	2013		2014	2013	
	\$ 000's	\$ 000's		\$ 000's	\$ 000's	
Profit or (loss)	60	206	(i)	6	449	
Other equity	(136)	(378)	(ii)	163	296	

⁽i) Profit and loss impacts are mainly attributable to exposure on outstanding receivables and payables at year end denominated in the applicable foreign currency

(g) Interest rate risk management

The Company and the Group are exposed to interest rate risk as entities in the Group borrow funds at floating interest rates. Interest rate risk is managed within defined treasury policy guidelines. This is achieved by the Group by maintaining an appropriate mix between fixed and floating rate borrowings.

In the absence of fixed rate debt the Group's policy allows for the use of interest rate swaps. Where the group enters into fixed rate debt it is understood that this creates a fair value exposure as a by-product of the Group's attempt to manage its cash flow volatility arising from interest rate changes.

For the 2014 financial year the Group entered into an AUD interest swap at 3.01% maturing in December 2016, in order to protect against rising interest rates, under which it has a right to receive interest at a variable rates and to pay interest at a fixed rate. The swap in place has a fair value of \$0.08m (liability). This swap covers approximately 40% (2013: nil) of the principal outstanding at reporting date and is timed to expire at the renewal date of the loans.

The interest rate swap requires settlement of net interest receivable or payable each month. The settlement date coincides with the date on which interest is payable on the underlying debt. The swap is measured at fair value and all gains and losses attributable to the hedged risk is taken directly to equity and re-classified into profit or loss when the interest expense is recognised.

⁽ii) Equity movements are attributable to the net investment in a foreign operation denominated in the applicable foreign currency

and its controlled entities

NOTES TO THE FINANCIAL REPORT

29 Financial Instruments (continued)

(g) Interest rate risk management (continued)

	Notes	2014 \$'000	2013 \$'000	
Fair value of interest rate swap contracts - cash flow hedges	(i)	80	-	

(i) The interest rate swap contract is exposed to fair value movement if interest rates change. Under this contract the Group is committed to \$0.3m interest expense within 12 months (on \$12m of notional debt), \$0.2m interest expense between 1 year and 2 years on \$8m of notional debt), and \$0.1m interest expense between 2 years and 5 years (on \$4m of notional debt). The interest expense is calculated at 3.01%.

The Company and the Group's exposures to interest rates on financial assets and financial liabilities are detailed in the liquidity risk management section of this note.

Interest rate sensitivity

The sensitivity data presented in the below paragraph is based on the exposure to interest rates for both derivative and non-derivative instruments at the reporting date and the stipulated change taking place at the beginning of the financial year and held constant throughout the reporting period. A 100 basis point increase or decrease is used when reporting interest rate risk internally to key management personnel and represents management's assessment of the possible changes in interest rates based on consultation with appropriately qualified financial professionals.

Group sensitivity

At reporting date, if interest rates had been 100 basis points higher and all other variables were held constant, the Group's net profit would decrease by \$0.6 million (2013: \$0.6 million). There would be a nil impact on equity other than via profit. A 100 basis point decrease in interest rates, holding all other variables constant would yield an increase in the Group's net profit of \$0.5 million (2013: \$0.6 million). This is mainly attributable to the Group's exposure to interest rates on its variable rate borrowings.

(h) Credit risk management

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Group. The Group has adopted a policy of only dealing with creditworthy counterparties and obtaining sufficient collateral where appropriate, as a means of mitigating the risk of financial loss from defaults. The Group's exposure and the credit ratings of its counterparties are monitored on a weekly basis and the aggregate value of transactions concluded is spread amongst approved counterparties. Credit exposure is controlled by counterparty limits that are reviewed regularly by management.

Trade receivables consist of a large number of customers, spread across diverse industries and geographical areas. Ongoing credit evaluation is performed on the financial condition of accounts receivable.

The Group does not have any significant credit risk exposure to any single counterparty or group of counterparties having similar characteristics. The credit risk on liquid funds and derivative financial instruments is limited because the counterparties are banks with high credit-ratings assigned by international credit-rating agencies.

The carrying amount of financial assets recorded in the financial statements, net of any allowances for losses, represents the Group's maximum exposure to credit risk without taking account of the value of collateral obtained. At 30 June 2014 no such collateral had been obtained (2013: nil).

(i) Liquidity risk management

Ultimate responsibility for liquidity risk management rests with the Board of Directors, who monitor short, medium and long term liquidity requirements through the use of financial models. The treasury function reports regularly to key management personnel and the Board on matters affecting liquidity risk. The Group manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities. Included in note 28(d) is a listing of additional undrawn facilities that the Company/Group has at its disposal to further reduce liquidity risk.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

29 Financial Instruments (continued)

Liquidity and interest risk tables

The following tables detail the Company's and the Group's remaining contractual maturity for its non-derivative financial liabilities. The tables have been drawn up based on the undiscounted cash flows of financial liabilities based on the earliest date on which the Group can be required to pay. The table includes both interest and principal cash flows.

	Weighted average effective interest rate	0-3 months	3 months to 1 year	1-5 years	5+ years	Total
	%	\$'000	\$'000	\$'000	\$'000	\$'000
2014						
Non-interest bearing	-	12,980	4,326	-	-	17,306
Finance lease liability Variable interest rate	5.98%	50	149	189	-	388
instruments	4.74%	1,683	5,049	43,050	-	49,782
	-	14,713	9,524	43,239	-	67,476
2013	-					
Non-interest bearing	-	19,332	6,444	-	-	25,776
Finance lease liability Variable interest rate	6.52%	64	188	293	-	545
instruments	4.25%	3,623	10,870	48,988	-	63,481
		23,019	17,502	49,281	-	89,802

The following tables detail the Company's and the Group's remaining contractual maturity for its non-derivative financial assets. The tables have been drawn up based on the undiscounted cash flows of financial assets including interest that will be earned on those assets except where the Company/Group anticipates that the cash flow will occur in a different period.

	Weighted average effective interest rate	0-3 months	3 months to 1 year	1-5 years	5+ years	Total
	%	\$'000	\$'000	\$'000	\$'000	\$'000
2014						
Non-interest bearing Variable interest rate	-	54,449	-	-	-	54,449
instruments	0.25%	10,070	-	-	-	10,070
	_	64,519	-	-	-	64,519
2013	-					
Non-interest bearing Variable interest rate	-	71,681	-	-	-	71,681
instruments	0.25%	9,979	-	-	-	9,979
		81,660	-	-	-	81,660

120

and its controlled entities

NOTES TO THE FINANCIAL REPORT

29 Financial Instruments (continued)

(j) Fair value of financial instruments

The fair value of the Group's financial assets and liabilities are determined on the following basis:

Financial Assets and Financial Liabilities that are measured at fair value on a recurring basis

Subsequent to initial recognition, at fair value financial instruments are grouped into Levels 1 to 3 based on the degree to which the fair value is observable.

Levels are defined as follows:

- Level 1 fair value measurements are those derived from quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 fair value measurements are those derived from inputs other than quoted prices included with Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 fair value measurements are those derived from valuation techniques that include inputs for the asset or liability that are not based on observable market data (unobservable inputs).

At 30 June 2014, the Group has listed equity securities which are classified as level 1 and level 2 fair value measurements. There were no transfers between levels in the period.

Financial Instruments	Fair val	lue as at	Fair value hierarchy	Valuation technique and key inputs
	30/06/2014	30/06/2013		
Financial asset held for sale	Listed equity securities in Sino Gas and Energy Holdings Ltd (SEH) - \$14,705,000	Listed equity securities in Sino Gas and Energy Holdings Ltd (SEH) - \$26,450,000	Level 1	Quoted bid prices in an active market
Interest rate swap liability	Interest rate swap - \$80,000	nil	Level 2	Valued using discounted cash flow techniques based on forward interest rates from observable yield curves at the end of the reporting period, discounted at a rate that reflects the credit risk of the counterparties

Financial Assets and Financial Liabilities that are measured at fair value on a non-recurring basis

At 30 June 2014, the carrying amount of financial assets and financial liabilities for the Group is considered to approximate their fair values.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

30 Related Party Disclosures

(a) Equity interests in related parties

Details of the percentage ownership of subsidiaries and the wholly owned Group is set out in note 24. The wholly owned Group consists of Imdex Limited and its wholly owned subsidiaries.

(b) Transactions with key management personnel

(i) Key management personnel compensation

Details of key management personnel compensation is set out in note 31.

(ii) Loans to key management personnel

No loans were made during the current or prior years to key management personnel or their related parties.

(c) Other transactions with related parties of Imdex Limited

The Group receives recharge revenue from VES relating to work performed on the research and development of target tools. Services to VES are provided on normal commercial terms and conditions. Total revenue arising from VES was \$990,220 (2013:\$1,625,347)

Transactions with Related Parties

	2014	2013
	\$	\$
Profit from ordinary activities before income tax		
Recharge Revenue from VES	990,220	1,625,347

There were no assets or liabilities arising from transactions with VES as at 30 June 2014 or 2013.

(d) Parent entity

The ultimate parent entity in the Group is Imdex Limited, a Company incorporated in Western Australia.

31 Key Management Personnel Compensation

Key management personnel compensation

The aggregate compensation of the key management personnel of the Group and the Company is set out below:

	2014 \$	2013 \$
Short-term employee benefits	3,276,391	2,724,775
Post-employment benefits Other long-term benefits Termination benefits	138,338 282,440 -	128,350 122,942 -
Share-based payments	39,595	367,774
	3,736,764	3,343,841

122

and its controlled entities

NOTES TO THE FINANCIAL REPORT

32 Staff Option Scheme

Share Based Payment Arrangements

There were no options issued or exercised during the current or prior year. There were no outstanding options at the end of the financial year.

33 Performance Rights Plan

(a) Performance Rights Plan

At the Imdex Limited Annual General Meeting on 15 October 2009 the shareholders approved the formation of a Performance Rights Plan (PRP or Plan) and subsequently renewed at the Annual General Meeting on 18 October 2012. The Plan allows for the issue of performance rights to employees from time to time. The quantum of performance rights granted to employees is at the discretion of the Directors and is generally based on seniority and level of contribution to the strategic goals of Imdex Limited. A performance right is the right to receive one fully paid Imdex Limited ordinary share for nil consideration should set hurdles be achieved and tenure of employment be maintained. The hurdles are set by the Directors when performance rights are issued and are generally linked to the achievement of financial or other strategic goals of Imdex Limited. If hurdles are achieved generally shares will be issued evenly over the 3 year period assuming continuity of employment.

(b) Performance rights granted in the current year

Staff Performance Rights

Tranche 11 comprising 5,124,070 performance rights was issued to employees on 4 October 2013 and were to be allotted in equal 1/3 lots annually beginning in August 2014. These performance rights were subject to profitability related hurdles as well as ongoing employment tenure. All of these performance rights expired due to performance hurdles not being met and no expense was incurred in the current year.

Managing Director's Performance Rights

300,000 performance rights were granted to the Managing Director on 17 October 2013 following approval by the shareholders at the Annual General Meeting. One fully paid Imdex Limited ordinary share will be issued in satisfaction of each performance right should the specified earnings per share and total shareholder return targets be met over the 3 year measurement period from FY14 to FY16. The Managing Director is subject to two hurdles each with equal weighting. The first is that the Total Shareholder Return (TSR) of Imdex Limited must exceed the average TSR of the ASX300 over the 3 year measurement period. The second is that the Earnings Per Share of Imdex Limited must exceed the average EPS of the ASX300 over the 3 year measurement period.

Measurement against targets will only be possible once the FY16 independent audit report is signed in August 2016.

For the purposes of the FY14 financial statements, the Directors have made an estimate of the likelihood of the achievement of the specified targets and hence the number of fully paid Imdex Limited ordinary shares that are likely to be issued. Due to the hurdle being market related, adjustment will not be made in future periods should the actual number of shares issued be different from those estimated. It is estimated that out of the 300,000 performance rights issued, all will meet the required performance hurdles and will result in 300,000 fully paid Imdex Limited ordinary shares being issued on or about August 2016 should employment tenure be retained.

The fair value of a performance right at grant date was \$0.78 per right. The expected total cost of the estimated 300,000 fully paid ordinary shares to be issued in Imdex Limited will therefore be \$0.2 million. This value will be expensed over the vesting period from October 2013 to August 2016, with \$0.1 million expensed in the current year.

(c) Performance rights Granted in the prior year

Staff Performance Rights

Tranche 10 comprising 1,261,991 performance rights was issued to employees on 28 September 2012 and are to be allotted in equal 1/3 lots annually beginning in August 2013. These performance rights are subject to profitability related hurdles as well as ongoing employment tenure. 1,223,528 of these performance rights expired due to performance hurdles not being met. The fair value of a performance right at grant date was \$1.62. The expected total cost of the estimated 38,463 fully paid ordinary shares to be issued in Imdex Limited will therefore be \$62,310. This value will be expensed over the vesting period from October 2012 to August 2015, with \$0.03 million expensed in the current year.

An additional 50,000 performance rights were issued under Tranche 7 to Key Management Personnel with 1/4 to be allotted in August 2014 with the remaining 3/4 to be allotted in August 2015. These performance rights are subject to ongoing employment tenure only. The fair value of a performance right at grant date was \$2.10. The expected total cost of the estimated 50,000 fully paid ordinary shares to be issued in Imdex Limited will therefore be \$0.1 million. This value will be expensed over the vesting period to August 2015, with \$0.2 million expensed in the current year.

Since their granting a number of performance rights have expired by virtue of staff leaving the employment of the Imdex Group, details of which are contained in the table below. One fully paid Imdex Limited ordinary shares will be issued in satisfaction of each performance right should specified targets be met.

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

Performance Rights Plan (continued)

(c) Performance rights Granted in the prior year (continued)

Managing Director's Performance Rights

264,818 performance rights were granted to the Managing Director on 18 October 2012 following approval by the shareholders at the Annual General Meeting. One fully paid Imdex Limited ordinary share will be issued in satisfaction of each performance right should the specified earnings per share and total shareholder return targets be met over the 3 year measurement period from FY13 to FY15. The Managing Director is subject to two hurdles each with equal weighting. The first is that the Total Shareholder Return (TSR) of Imdex Limited must exceed the average TSR of the ASX300 over the 3 year measurement period. The second is that the Earnings Per Share of Imdex Limited must exceed the average EPS of the ASX300 over the 3 year measurement period.

Measurement against targets will only be possible once the FY15 independent audit report is signed in August 2015.

The fair value of a performance right at grant date was \$1.44 per right. The expected total cost of the estimated 264,818 fully paid ordinary shares to be issued in Imdex Limited will therefore be \$0.4 million. This value will be expensed over the vesting period from October 2012 to August 2015, with \$0.1 million expensed in the current year.

(d) Summary of performance rights outstanding

2014	Grant Date	Expiry Date	Exercise	Estimated	Estimated Number of Performance Rights				
			Price \$	Fair Value at Grant Date \$	Opening balance	Granted	Satisfied by the allocation/ allotment of shares	Expired ^	Closing balance
Tranche 2	3-Dec-10	Aug-15	-	1.395	580,117		- (536,534)	(43,583)	-
Tranche 4	10-Jun-11	Aug-16	-	2.160	66,666		- (66,666)	-	-
MD Tranche	14-Oct-10	Oct-15	-	1.140	196,579		- (128,876)	(67,703)	-
MD Tranche	20-Oct-11	Oct-16	-	1.910	153,318			-	153,318
Tranche 7	5-Sep-11	Aug-15	-	2.100	665,000			(25,000)	640,000
Tranche 9	7-Oct-11	Aug-16	-	1.790	437,811		- (204,713)	(22,502)	210,596
Tranche 10	28-Sep-12	Aug-17	-	1.620	38,463			(38,463)	-
MD Tranche	18-Oct-12	Oct-17	-	1.440	264,818			-	264,818
MD Tranche	17-Oct-13	Oct-18	-	0.790	-	300,00	-	-	300,000
Tranche 11	4-Oct-13	Oct-18	-	0.810	-	5,124,07) -	(5,124,070)	-

2013	Grant Date	Expiry Date	Exercise	Estimated	Estimated Number of Performance Rights				
			Price \$	Fair Value at Grant	Opening balance	Granted	Satisfied by the issue of	Expired ^	Closing balance
				Date \$			shares		
Tranche 1	19-Feb-10	Aug-14	-	0.685	121,199	-	(121,199)	-	-
Tranche 2	3-Dec-10	Aug-15	-	1.395	1,294,474	-	(661,179)	(53, 178)	580,117
Tranche 4	10-Jun-11	Aug-16	-	2.160	133,333	-	(66,667)	-	66,666
MD Tranche	14-Oct-10	Oct-15	-	1.140	196,579	-	=	-	196,579
MD Tranche	20-Oct-11	Oct-16	-	1.910	153,318	-	-	-	153,318
Tranche 7	5-Sep-11	Aug-15	-	2.100	615,000	50,000	-	-	665,000
Tranche 8	29-Aug-11	Aug-16	-	2.080	15,000	-	(15,000)	-	-
Tranche 9	7-Oct-11	Aug-16	-	1.790	813,347	-	(256,667)	(118,869)	437,811
Tranche 10	28-Sep-12	Aug-17	-	1.620	-	1,261,991	-	(1,223,528)	38,463
MD Tranche	18-Oct-12	Oct-17	-	1.440	-	264,818	-	-	264,818

^{^ -} Performance rights expire either on failure to maintain employment tenure or on failure to satisfy performance hurdles. Reinstatements occur from time to time to correct historical errors when noted.

and its controlled entities

NOTES TO THE FINANCIAL REPORT

34 Parent Entity Information

The accounting policies of the parent entity, which have been applied in determining the financial information shown below, are the same as those applied in the consolidated financial statements. Refer to note 2 for a summary of the significant accounting policies relating to the Group.

Financial Position	30 June 2014 \$'000	30 June 2013 \$'000
Assets Current Assets	73,296	75,014
Non Current Assets	149,141	165,298
Total Assets	222,437	240,312
Liabilities Current Liabilities	13,147	11,923
Non Current Liabilities	41,292	40,712
Total Liabilities	54,439	52,635
Net Assets	167,998	187,677
Equity Issued Capital Shares Reserved for Performance Rights Plan Investment Revaulation Reserve Employee Equity-Settled Benefits Reserve Retained Earnings	90,259 - - 6,266 71,473	89,269 (952) 396 6,087 92,877
Total Equity	167,998	187,677
Financial Performance	Year Ended 30 June 2014 \$'000	Year Ended 30 June 2013 \$'000
Loss for the year	(22,425)	(20,672)
Other comprehensive income, net of income tax	(396)	102
Total comprehensive loss	(22,821)	(20,570)
Retained Earnings/(Accumulated Losses) at the beginning of the financial year	92,877	(12,009)
Loss for the year Amounts transferred from employee equity-settled benefits reserve Dividend received	(22,425) (396) 1,417	(20,364) (1,159) 126,409
Amounts transferred from employee equity-settled benefits reserve	(396)	(1,159)

IMDEX LIMITED

and its controlled entities

NOTES TO THE FINANCIAL REPORT

34 Parent Entity Information (continued)

Guarantees entered into by the parent entity in relation to the debts of its subsidiaries

	30 June 2014 \$'000	30 June 2013 \$'000
Guarantee provided under the deed of cross guarantee	80,121	91,494
Contingent liabilities of the parent entity	<u>-</u>	<u>-</u>
Commitments for the aquisition of property, plant and equipment by the parent entity		
Plant and equipment		
Within one year	1.176	-
Between one and five years	4.704	-
Later than five years	5.880	-
	11,760	-

35 Subsequent Events

Subsequent to year end, the Group sold the remaining 91.9 million shares of its Sino Gas and Energy Holdings Ltd shareholdings at a share price of 18.5 cents per share to realise gross cash proceeds of \$17.0 million at a book profit before tax of \$14.2 million. Amounts shown within the Investment Revaluation Reserve at 30 June 2014 will be recycled to the Income Statement as a result of this sale.

and its controlled entities

ADDITIONAL SECURITIES EXCHANGE INFORMATION AS AT 31 AUGUST 2014

(a) Distribution of Shareholders

	Number of Fully Paid Ordinary Shareholders	Number of Performance Rights Holders
1 – 1,000	476	70
1,001 – 5,000	1,076	50
5,001 – 10,000	642	3
10,001 – 100,000	940	20
100,001 – and over	101	2
	3,235	145
Holding less than a marketable parcel	274	-

(b) Substantial Shareholders

Ordinary Shareholders	Fully Paid		
	Number	Percentage	
HSBC Custody Nominees (Australia) Limited	55,007,045	25.93%	
J P Morgan Nominees Australia Limited	41.464.746	19.55%	

(c) Twenty Largest Holders of Quoted Equity Securities

Ordinary Shareholders	Fully Paid	
	Number	Percentage
HSBC Custody Nominees (Australia) Limited	55,007,045	25.93%
J P Morgan Nominees Australia Limited	41,464,746	19.55%
National Nominees Limited	18,894,854	8.91%
Citicorp Nominees Pty Limited	10,172,917	4.80%
Citicorp Nominees Pty Limited (Colonial First State Inv Account)	5,702,219	2.69%
RBC Investor Services Australia Nominees Pty Ltd (Pi Pooled Account)	4,073,920	1.92%
BNP Paribas Noms Pty Ltd (DRP)	4,010,846	1.89%
Mr Richard Karl Hill (Icena Account)	3,000,000	1.41%
ABN Amro Clearing Sydney Nominees Pty Ltd (Custodian Account)	2,323,676	1.10%
UBS Nominees Pty Ltd (TP00014 15 Account)	2,195,550	1.04%
Aust Executor Trustees Ltd (Charitable Foundation)	1,781,067	0.84%
Telic Alcatel (Australia) Pty Ltd (Middendorp Directors SF Account)	1,514,076	0.71%
RBC Investor Services Australia Nominees Pty Limited (BKcust Account)	1,288,705	0.61%
Keeble Nominees Pty Ltd (Ridgeway Super Fund Account)	1,226,737	0.58%
Wear Services Pty Ltd	987,893	0.47%
Warbont Nominees Pty Ltd (Accumulation Entrepot Account)	983,598	0.46%
Mr David Charles Lawie (COG Family Account)	978,042	0.46%
SAO Group Pty Ltd (The Springbank Family Account)	978,042	0.46%
Dimana Holdings Pty Ltd	880,000	0.41%
Vanward Investments Limited	775,958	0.37%
	158,239,891	74.60%

IMDEX LIMITED

and its controlled entities

ADDITIONAL SECURITIES EXCHANGE INFORMATION AS AT 31 AUGUST 2014

(d) Director and Company Secretary Shareholdings

Name	Number of Shares	Number of Options	Number of Performance Rights
Mr R W Kelly	380,000	-	-
Mr B W Ridgeway	2,343,506	-	718,136
Mr K A Dundo	150,000	-	-
Mr M Lemmel	562,000	-	-
Ms E Donaghey	260,000	-	-
Mr P A Evans	396,044	-	12,120
	4,091,550	-	730,256

(e) Company Secretary

Mr Paul Anthony Evans

(f) Registered Office

216 Balcatta Road Balcatta Western Australia 6021 Phone: (08) 9445 4010

(g) Share Registry

Computershare Investor Services Level 2 45 St Georges Terrace Perth WA 6000 Phone: (08) 9323 2000

Company History

17 December 1980	Australian company Pilbara Gold NL incorporated
21 July 1985	Pilbara Gold NL changed name to Imdex Limited
24 September 1987	Imdex Limited listed on the ASX
1988	Formation of Australian Mud Company
1997	Acquisition of Surtron Technologies Pty Ltd and Ace Drilling Supplies
2001	Joint venture formed with Imdex and Rashid Trading Establishment (RTE) in Saudi Arabia
I July 2005	Sale of Imdex Minerals
I August 2005	Acquisition of African based company Samchem
l August 2006	Acquisition of Swedish based REFLEX Group of Companies and United Kingdom based company Chardec
I May 2007	Acquisition of Swedish based company Flexit
I July 2007	Ace merged with REFLEX. Imdex finalised the sale of its interest in Imdex Arabia to RTE. Acquisition of Canadian based Poly-Drill and a 75% interest in Kazakhstan based Suay Energy Services
31 October 2007	Sale of Surtron Technologies
I November 2007	Acquisition of Chilean based company Southernland
I January 2008	Acquisition of German based company System Entwicklungs
I July 2008	Acquisition of the remaining 25% of Kazakhstan based Suay Energy Services
l September 2008	Acquisition of Australian based company Wildcat Chemicals Australia
I July 2010	New regional structure implemented and business reporting streamlined into Minerals and Oil & Gas Divisions
I September 2010	Acquisition of Australian based companies Fluidstar and Ecospin
I March 2011	Acquisition of German based company Mud-Data
I July 2011	Formation of DHS Services joint venture
I July 2011	Acquisition of Australian based company Australian Drilling Specialties Pty Ltd
I August 2011	Acquisition of Brazilian based company System Mud Indústria e ComércioLtda
I January 2012	Acquisition of Vaughn Energy Services (VES) by Imdex's DHS Services joint venture
I November 2012	Acquisition of ioGlobal Pty Ltd, ioAnalytics Pty Ltd and ioGlobal Solutions Inc. (together ioGlobal)
I December 2012	DHS Services and Vaughn Energy Services rebranded as VES International

Innovative Technologies Integrated Solutions Global Support

Imdex delivers leading innovative technologies to the global minerals industry and select oil and gas markets, focusing on integrated solutions that enhance customers' operations and deliver value for shareholders. The company achieves this through its extensive industry knowledge and commitment to product development, ensuring innovative, simple to use and fit-for purpose technologies.

Imdex Limited ABN 78 008 947 813

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