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Significant Oil Shows Encountered In Jack Howe #1H

- Sun Resources NL is drilling ahead in the lateral section of the Jack Howe #1H well.
- The well bore is now being drilled horizontally at a measured depth of 10,262 feet.
- Significant hydrocarbon indications have been observed in the Lower Woodbine target formation.
- Sun expects the Jack Howe #1H lateral section to take approximately another 7-10 days to complete in the primary objective Lower Woodbine Formation.
- The Company plans to drill approximately 6,100 feet of horizontal section to be cased with 5.5 inch casing, ahead of a multi-stage fracking program.

Sun Resources NL ("**Sun**" or "**Company**") (ASX: SUR) is pleased to announce that drilling operations are continuing at the Jack Howe #1H well location within Sun's Normangee Oil Project. Sun (50%WI and Operator) will complete the execution of the drilling program using the Nabors Drilling USA LP Rig #53 over the next 2-3 weeks.

Since the last report, the vertical pilot well bore has been re-entered and cement plugs drilled out. The lateral section was then drilled in a near-vertical trajectory to the 'kick-off point' where the drilling assembly commenced drilling the bend section of the well. The bend has been drilled and the Rig is now drilling the horizontal section, at a measured depth of 10,262 feet. Elevated mudlog gas readings have been recorded while drilling the bend section, in line with Sun's expectations of this section being oil and gas bearing.

The target formation is the Lower Woodbine which has been intersected at a target depth below 8,100 feet measured vertical depth (2,470 meters) and approximately 6,100 feet of horizontal section is planned to be drilled. The drilling and casing operation will likely take approximately three weeks to complete. Further updates will be provided as operations progress.

For further information please contact:

Sun Resources

Telephone: +61 (08) 9321 9886

Email: admin@sunres.com.au

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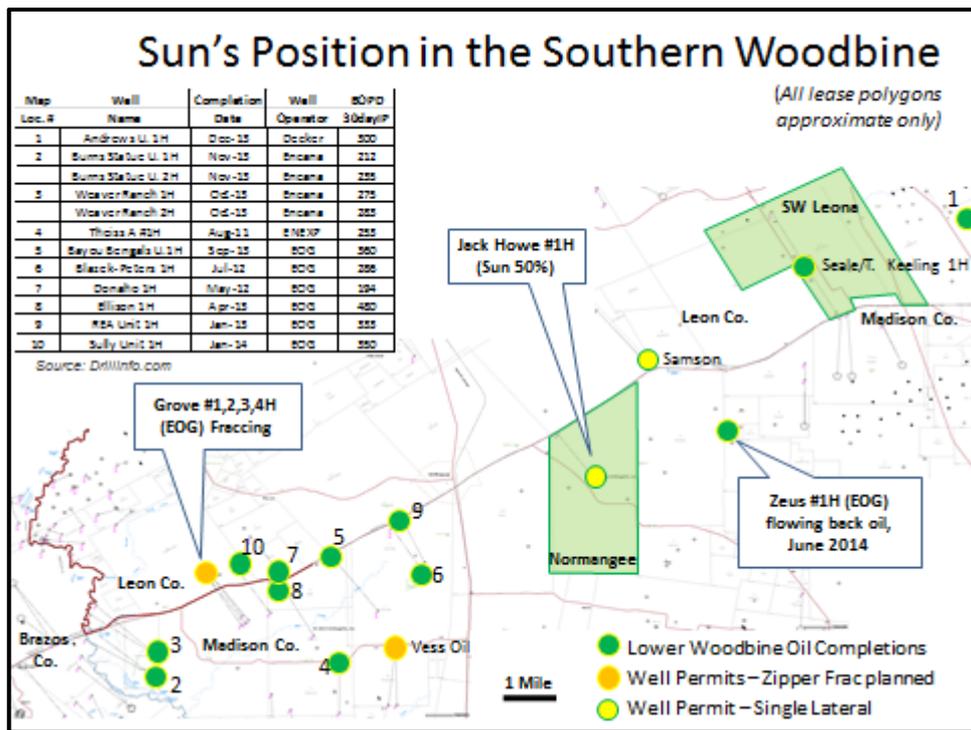


Figure 1: Location of EOG's Lower Woodbine Oil-producing lateral wells and relative position of Sun's Normangee and SW Leona Oil Project areas.

Sun notes EOG Resources Inc. ("EOG") (one of the biggest and most successful independent oil companies in the USA with a market capitalization over US\$ 50 billion (NYSE: EOG)) has entered the Southern Woodbine area where Sun already has an established land position and has been actively leasing additional acreage recently. EOG has successfully drilled and completed 7 'laterals' in the Lower Woodbine target, to the east and west of Sun's Normangee Oil Project, in the same Lower Woodbine target identified in Sun's Jack Howe vertical pilot well. To date, EOG's Lower Woodbine laterals have delivered a range of 30-day initial production rates of between 200-600 barrels oil per day. The most recent EOG lateral completion, Zeus #1H was drilled and successfully completed only 6 km east of Sun's Jack Howe #1H vertical pilot well. Zeus #1H is currently on flow-back and its results will be reported as soon as they become public records. Furthermore Sun understands EOG is now fracing 4 wells in the Grove area, west of Normangee.